

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their 2027-2046 integrated resource plan, 2027-2029 Action Plan and 2027-2029 Energy Supply Plan.

Docket No. 26-05____

VOLUME 1 OF 41

**NEVADA POWER COMPANY D/B/A NV ENERGY AND
SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY**

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TRANSMITTAL LETTER



May 6, 2026

Ms. Trisha Osborne, Assistant Commission Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, Nevada 89701-3109

RE: Docket No. 26-05___ - Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their 2027-2046 integrated resource plan, 2027-2029 Action Plan and 2027-2029 Energy Supply Plan.

Dear Ms. Osborne:

Enclosed for filing please find the Joint Application made by and on behalf of Sierra Pacific Power Company d/b/a NV Energy and Nevada Power Company d/b/a NV Energy (the “Companies” or “NV Energy”) seeking approval of their joint triennial integrated resource plan (“2026 Joint IRP”) addressing the 20-year planning period 2027 to 2046, action plan period 2027 to 2029 and energy supply plan (“ESP”) period 2027 to 2029. The entire filing consists of 41 volumes, which are numbered sequentially and are individually indexed. A complete index of the entire filing by volume is attached to this transmittal letter.

Additional Copies: To facilitate the review of the filing by the Public Utilities Commission of Nevada (“Commission”) and its policy advisors, courtesy copies are being printed and will be provided to both the Carson City and Las Vegas offices as they become available. Please advise, using the contact information below, as to how many printed versions should be delivered to each location. As always, additional copies of the print version of the filing will be provided upon request.

Workpapers: Electronic copies of the filing, along with the executable electronic copies of load forecasting and demand-side plan workpapers, will be delivered to the Commission, the Regulatory Operations Staff of the Commission (“Staff”) and the Attorney General’s Bureau of Consumer Protection (“BCP”) in both their Carson City and Las Vegas offices.

Confidentiality: Certain information set forth in the Narrative, supporting testimony and Technical Appendices is commercially sensitive and/or trade secret information subject to protection pursuant to NRS § 703.190. Specifically, the confidential information in this filing, along with the basis for the assertion of confidentiality, is set forth below.

Accompanying this transmittal letter are portions of the filing that are to be kept under seal pursuant to NAC § 703.527 *et seq.* This information is printed on pink paper and transmitted in a sealed envelope, appropriately marked, and contains the unredacted versions of the following:

Load Forecast. Technical Appendix LF-6 contains third-party proprietary information and is being provided confidentially. Exhibit Pollard-Direct-2 contains customer-specific information. Technical Appendix LF-1 is supported by confidential workpapers containing customer-specific information.

Fuel and Purchased Power Price Forecasts. The Companies prepared price forecasts for fuel and purchased power for the 2026 Joint IRP and the 2026 ESP. In the 2026 Joint IRP, Technical Appendix FPP-1 as well as Figures FPP-3 through FPP-8 in the Fuel and Purchased Power Price Forecasts section of the narrative contain commercially sensitive and/or trade secret information that derives independent economic value from not being generally known and are derived using proprietary information of third parties. In the 2026 ESP, Technical Appendix FPP-1 as well as Figures ESP-33 through ESP-36 contain commercially sensitive and/or trade secret information that derives independent economic value from not being generally known and are derived using proprietary information of third parties. This confidential information is obtained from Argus Media (“Argus”) and Wood Mackenzie Limited (“WoodMac”), fee subscription services and recognized providers and consultants for the energy industry and cannot be publicly disclosed. This information is protected by confidential provisions between the Companies and these providers and contains essential qualitative descriptions of the assumptions and methodologies used to develop the price projections. Similarly, the Companies purchase and sell energy and capacity in the wholesale market. In seeking or responding to requests for proposals (“RFPs”), the confidentiality of the Companies’ price forecasts is key to the competitive process. Therefore, it is fundamentally contrary to the interests of customers to provide public access to Companies’ confidential price forecasts for market energy and fuels.

Generation. Technical Appendices GEN-1 and GEN-3 are marked as confidential. Technical Appendix GEN-1 includes the Generating Unit Characteristics Table that provides characteristics used in the dispatch of the Companies’ generating units. Technical Appendix GEN-3 is a generation brownfield study containing cost estimates and terms and conditions still under negotiation. Public release of this information would allow parties bidding energy to the Companies to price their units based on NV Energy’s costs, which would adversely affect NV Energy’s customers. Table GEN-3 of the narrative contains costs information related to the Fort Churchill Additions 1 project. Table GEN-6 of the narrative contains costs information for the Fort Churchill Additions 2 project. Table GEN-9 of the narrative contains costs information for the Fort Churchill Additions 3 project. Table GEN-12 of the narrative contains costs forecasts for future thermal projects. Disclosure of this confidential information would reveal the Companies’ cost expectations for equipment and installation, allowing future bidders to submit less competitive offers, which will in turn result in higher costs for NV Energy’s customers.

Fuel Supply Plan. Exhibit Vitiello-Direct-2 contains commercially sensitive fuel supply pricing information and is marked as confidential. In addition, portions of the Fuel Supply narrative contain confidential information regarding gas price premium caps. This confidential information is commercially sensitive and/or trade secret information that derives independent economic value from not being generally known. Disclosure of this confidential information to any third party would adversely affect the Companies’ ability to obtain favorable terms from its gas suppliers.

Renewables. Technical Appendices REN-3 through REN-22, REN-24, and REN-26 contain confidential information. The power purchase agreements provided in Technical Appendices REN-3 through REN-22 contain redacted approved vendors lists. This information is commercially sensitive and its disclosure can result in harm to the Companies, the Companies' contractual counterparties, and the vendors either included or excluded from the list. The due diligence documents provided in Technical Appendices REN-3 through REN-22 are marked as confidential because, if publicly disclosed, could provide an unfair market advantage to competitors and future bidders by showing the Companies' internal analysis on projects. Technical Appendix REN-24 contains confidential pricing information from project bids as well as the Companies' internal pricing analysis. Technical Appendix REN-26 contains RFP bid information from non-winning bids submitted to the Companies under confidentiality agreements. Table REN-2 in the Renewables narrative contains redacted bid pricing information related to the Amargosa project. Disclosure of confidential cost and bid information contained in Technical Appendices REN-24 and REN-26 as well as Table REN-2 could negatively impact the Companies' ability to obtain competitive offers from bidders in the future and deliver the best value to the Companies' customers.

Transmission. Technical Appendix TRAN-2 contains confidential information regarding transmission line routes. Disclosure of such information could put the Companies at a competitive disadvantage during land and right-of-way negotiations. Technical Appendices TRAN-1 and TRAN-3 through TRAN-10 contain confidential customer information.

Economic Analysis. Technical Appendices ECON-3, ECON-4, ECON-6, ECON-10, and ECON-13 contain confidential information. Technical Appendix ECON-3 contains unit-specific cost data, which is market sensitive data, of each of the Companies' generators. Costs specific to each generator are commercially sensitive information. Disclosure of such information could put the Companies at a competitive disadvantage. Technical Appendices ECON-4 and ECON-13 contains proprietary forecast price data obtained from a third party. Technical Appendices ECON-6 and ECON-10 contain sensitive projected capital cost information related to future resources. Confidential projected capital cost information related to future resources is included in the Economic Analysis narrative and is redacted. Public disclosure could harm the Companies' ability to negotiate the best priced contracts moving forward and would put the Companies at a competitive disadvantage. Technical Appendices ECON-1 and ECON-2 in the 2026 ESP, as well as portions of Mr. Schlag's testimony supporting both the 2026 Joint IRP and the 2026 ESP, contain critical system information that bad actors could use to materially affect system reliability or economic dispatch.

Financial Plan. Certain figures in the Financial Plan of the narrative are confidential. Specifically, Figures FP-3 and FP-4 in the External Financing Requirements section of the Financial Plan and Figures FP-11 through FP-18 in the Credit Quality section of the Financial Plan should be treated as confidential. In addition, the workpapers supporting the rate impact analysis are marked confidential as they contain the Companies' forward projections. Sierra's and Nevada Power's debt is publicly traded, and the information identified in the figures above has not been previously disclosed to the public. Public disclosure of this information could influence investor's view of the underlying credit quality of and debt pricing for the Companies.

Ms. Osborne
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Workpapers. Courtesy copies of electronic files supporting this Joint Application are enclosed with this letter and will also be delivered to Staff and the BCP. The workpapers supporting the confidential portions of the filing listed above are identified as confidential.

Pursuant to NAC § 703.5274(1), one unredacted copy of the confidential information will be filed with the Commission's Secretary in a separate envelope stamped "confidential." Redacted versions of confidential information will be submitted for processing and posting onto the Commission's public website.

Pursuant to NAC § 703.5274(2), the Companies hereby request that the above-described information not be disclosed to the public. The Companies request that this information remain confidential for a period of five years after which the information may be destroyed or returned.

Confidential treatment of the above-described information will not impair the ability of Staff or BCP to fully investigate the Companies' proposals. Pursuant to NAC § 703.527 and § 703.5274, Staff and BCP will execute a protective agreement for this case and will then be immediately provided unredacted copies of the filing.

Should you have any questions regarding this filing, please contact me at 775-834-3470 or at Roman.Borisov@nvenergy.com.

Sincerely,

/s/ Roman Borisov
Roman Borisov
Senior Attorney

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	Valentic, Matthew
	Vincent Vitiello
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CERTIFICATE OF SERVICE

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing **JOINT APPLICATION FOR APPROVAL OF THE 2026 JOINT INTEGRATED RESOURCE PLAN OF NEVADA POWER COMPANY D/B/A NV ENERGY AND SIERRA PACIFIC POWER COMPANY D/B/A/ NV ENERGY** in Docket No. 26-05___ upon the persons listed below by electronic mail:

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DATED this 6th day of May, 2026.

/s/ Lynn D'Innocenti
Lynn D'Innocenti
Paralegal
Nevada Power Company
Sierra Pacific Power Company