BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Annual Deferred Energy Accounting Adjustment Application of Nevada Power Company d/b/a NV Energy for the 12-month period ending December 31, 2023, reset the Temporary Renewable Energy Development Rate, reset all components of the Total Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate and reset the Expanded Solar Access Program rate.	**Docket No. 24-03___**

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APPLICATION

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Annual Deferred Energy Accounting Adjustment Application of Nevada Power Company d/b/a NV Energy for the 12-month period ending December 31, 2023, reset the Temporary Renewable Energy Development Rate, reset all components of the Total Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate and reset the Expanded Solar Access Program rate.	)	Docket No. 24-03___

APPLICATION

Nevada Power Company d/b/a NV Energy ("Nevada Power" or the "Company") respectfully submits this application (the "Application") pursuant to Sections 704.110(11)(c) and 704.187(3) of the Nevada Revised Statutes ("NRS"). The primary purpose of the Application is to satisfy the requirement of NRS § 704.110(11)(c) by providing a forum for the Public Utilities Commission of Nevada (the "Commission") to review the Company's fuel and purchased power transactions for the 12-month period ending December 31, 2023 (the "Deferral Period"). The Application also seeks the authority to reset several other rate elements.

The Application is based on the prepared direct testimony of 17 witnesses filed in support of the Application, the exhibits to the Application, and the appendices that accompany the Application.

I. <u>Summary of Application</u>

Because Nevada Power changes its deferred energy accounting adjustment ("DEAA") charges each quarter, this Application does not propose any DEAA changes. Instead, the Application provides a forum for Commission review of fuel and purchased power and financial transactions that were recorded during the Deferral Period.

As of December 31, 2023, the adjusted cumulative balance in the Company's deferred energy account was $574,896,981. This balance has been reduced by approximately $80 million during the Deferral Period due to lower fuel and purchased power costs combined with a deviation from the statutory DEAA recovery mechanism[1] that allowed the Company to provide rate relief to its customers during the summer months while still lowering the DEAA balance. This amount reflects the reasonable cost of fuel and purchased power transactions undertaken by Nevada Power to provide electric service to its customers. The Application demonstrates that these costs were prudently incurred and are reasonable and, consequently, requests a finding that the costs should be recovered. Exhibit D-1 shows the derivation of the adjusted cumulative debit balance.

The Application also requests authorization to reset the Temporary Renewable Energy Development ("TRED") rate, reset Renewable Energy Program Rate ("REPR"), reset the Base Energy Efficiency Program Rates ("Base EEPR"), reset the Base Energy Efficiency Implementation Rates ("Base EEIR"), reset the Energy Efficiency Program Amortization Rate ("Amortization EEPR"), reset the Energy Efficiency Implementation Amortization Rate ("Amortization EEIR"), and reset the Expanded Solar Program Costs ("ESPC") rates.

A. <u>The TRED, the REPR and the Energy Efficiency Rates</u>

Nevada Power proposes to establish the following TRED Rates and REPR.

Table 1

	Current – per kWh	**Proposed – per kWh**
TRED (Res)	$0.00057	$0.00023
TRED (Non-Res)	$0.00048	$0.00036
REPR (Res & Non-Res)	$0.00039	$(0.00020)

Exhibit H shows the calculation of the updated TRED rate pursuant to Section 704.8898(3) of the Nevada Administrative Code ("NAC"). The TRED rate is based on the total funding required for the year that the rate will be in effect, which is October 1,

[1] See Order dated June 28, 2023, in Docket No. 23-05028.

2024, through September 30, 2025. Total TRED requirements are calculated by forecasting total receipts (including interest earned on the trust balance) and disbursements to the trust, plus the minimum balance requirement, less the projected balance at September 30, 2024. The funding requirement is then divided by historical sales to calculate the rate for the rate effective period. Exhibit I shows the calculation of the proposed REPR. The TRED and REPR adjustments would become effective on October 1, 2024.

Exhibit J shows the Base EEPR and Base EEIR rates proposed by Nevada Power. Exhibit K shows the EEPR Amortization and EEIR Amortization rates proposed by Nevada Power. Exhibit N shows the rate for the ESPC proposed by Nevada Power.

Nevada Power updated its Base Tariff Energy Rate ("BTER") each quarter in 2023. Table 2 identifies each of the quarterly filings.

Table 2
Quarterly Adjustments

Quarterly BTER Adjustment	Test Period for Quarterly BTER Adjustment	Test Period Costs Previously Reviewed
Docket No. 23-02017	12 Months Ended December 31, 2022	Docket No. 23-03005 (1st, 2nd, 3rd, 4th Qtr. 2023)
Docket No. 23-05015	12 Months Ended March 31, 2023	Docket No. 23-03005 (2nd, 3rd, 4th Qtr. 2023)
Docket No. 23-08008	12 Months Ended June 30, 2023	Docket No. 23-03005 (3rd, 4th Qtr. 2023)
Docket No. 23-11014	12 Months Ended September 30, 2023	Docket No. 23-03005 (4th Qtr. 2023)

Nevada Power does not propose to change the BTER in this filing. Dylan Hills describes the quarterly BTER adjustments in his testimony.

B. <u>EEIR Revenue Adjustment</u>

Consistent with the Commission's Order in Docket No. 13-04014 and the resulting modifications to NAC § 704.9523(4), which requires that Deferral Period EEIR base revenues collected be refunded if the Company earned rate of return exceeds its authorized rate of return. However, as shown in the Earned Rate of Return calculation in

Exhibit F, sponsored by Jenny Naughton, Nevada Power did not exceed the authorized return, and therefore, is not required to refund the Base EEIR revenue received in 2023. Samantha Prest describes the EEIR revenue refund mechanism and the fact that the Company is not filing an Exhibit L with this Application in her testimony.

C. Witnesses Supporting the Application

Collectively, the prepared direct testimony of the Company's witnesses demonstrates that the Company (a) dispatched its generating units in an efficient and appropriate manner in light of the prevailing conditions; (b) procured fuel for its generating units in a prudent manner; (c) bought and sold power in a prudent manner; (d) optimized its fuel resources in an appropriate manner to capture value for the benefit of its customers by offsetting fuel and purchased power costs; and, (e) optimized its gas transportation capacity to capture value for the benefit of its customers by offsetting fuel and purchased power costs. In summary, the following witnesses' testimony filed in support of the Application demonstrates that the fuel, transportation, and purchased power transactions during the Deferral Period were prudent and the attendant costs included in the deferred energy account balances are reasonable.

Jeffrey R. Bohrman, Director, Regulatory Pricing and Economic Analysis. Mr. Bohrman presents an overview of the filing. He also discusses how the procurement of energy and fuel is consistent with the approved Energy Supply Plans ("ESP") and ESP updates, and the processes that the Company has put in place to comply with the ESP and ESP updates in the Deferral Period and sponsors Technical Appendix 3. Additionally, he identifies compliance items the Company has satisfied in this filing. Mr. Bohrman also discusses the current state of Hoover D credits. Finally, Mr. Bohrman provides a short conclusion and recommendation to the Commission.

Brian Ahlstedt, Senior Revenue Requirement and FERC Analyst. Mr. Ahlstedt supports the calculation of the TRED charge, the REPR, as well as the ESPC rate. Mr. Ahlstedt sponsors proposed tariffs, current tariffs and the calculation of rate impacts on the various rate classes. Mr. Ahlstedt also sponsors Exhibit A, Exhibit B, Exhibit G, Exhibit H, Exhibit I and Exhibit N.

Ryan Atkins, Vice President, Resource Optimization. Mr. Atkins describes the Company's risk management and control policies governing the purchase and sale of energy products. Mr. Atkins also identifies the power and fuel transactions, and any financial transactions which occurred during the Deferral Period, all of which were made in accordance with strategies and policies that are established by the Risk Committee. Finally, Mr. Atkins describes how the Company's gas, power, and gas transportation resources are optimized for the benefit of our retail customers. Mr. Atkins supports Technical Appendix 1.

Catalin Adrian Cacuci, Treasurer. Mr. Cacuci summarizes the Companies' risk control strategies and describes the risk control organization and functions. Mr. Cacuci supports the prudence and reasonableness of recorded fuel and purchase power costs, concluding the transactions that resulted in fuel and purchased power costs recorded during the Deferral Period were conducted in accordance with the Company's corporate governance policies and procedures. Finally, Mr. Cacuci identifies relevant compliance items and reports the status of the Company's efforts to satisfy those directives. Mr. Cacuci supports Technical Appendices 2A, 2B and 2C, as well as Technical Appendix 6.

Dylan Hills, Senior Revenue Requirement and FERC Analyst. Mr. Hills supports the calculation of the DEAA balance. Mr. Hills also supports the calculations of Nevada Power's four quarterly BTER and DEAA updates filed with the Commission. Mr. Hills sponsors Exhibits D, D-1, and D-2.

John Lescenski, Manager, Plant Engineering and Technical Services. Mr. Lescenski describes the generating units owned by Nevada Power that were available to serve its load and support optimization operations for the Deferral Period. He also provides information regarding the Net Capacity Factor and the Equivalent Availability Factor of each unit. Mr. Lescenski further discusses the availability and reliability of the generating fleet, including significant events that restricted the availability of the units. Finally, he discusses costs associated with wear and tear of generating units including a discussion on active Long Term Service Agreements for certain generating units. Mr. Lescenski supports Technical Appendix 5.

Saundra Massic, Director, Customer Contact. Ms. Massic's testimony describes the Expanded Solar Access Program ("ESAP") and supports the recovery of ESAP costs incurred in the Deferral Period.

Eugene T. Meehan, Special Consultant, National Economic Research Associates. Mr. Meehan examines the prudence of all non-renewable power transactions for terms of less than three years made by Nevada Power for delivery during the Deferral Period, concluding that the Company acted in a prudent manner and that the costs associated with purchased power transactions are reasonable.

Jenny Naughton Revenue Requirement and FERC Manager. Ms. Naughton supports the calculation of the rate of return and the earnings sharing calculation for Nevada Power. Additionally, Ms. Naughton supports the calculation of the Amortization EEIR and EEPR rates. Ms. Naughton also sponsors Exhibit F, Exhibits K, K-1, and K-2, Exhibit M, Technical Appendix 4 and Technical Appendix 7.

Edgar Patino, Director of Contract Management and Special Programs. Mr. Patino's testimony addresses: (a) long-term non-renewable power purchase agreements, pursuant to which the Company recorded costs during the Deferral Period; (b) renewable energy and portfolio energy credit purchase agreements, pursuant to which the Company recorded costs during Deferral Period; (c) NV GreenEnergy Rider agreements; and (d) portfolio energy credit replacement costs for several renewable power purchase agreements.

Damon Pettinari, Fuel and Purchase Power Manager. Mr. Pettinari sponsors Exhibit C, which reflects the Company's financial statements, as well as Exhibits E-1 and E-2, which reflect the recorded costs of fuel and purchased power. Mr. Pettinari also explains the Companies' Energy Imbalance Market ("EIM") accounting procedures and protocols and describes and supports the Company's methodology in allocating invoice activity related to the Joint Dispatch Agreement ("JDA"), EIM, and the calculation related to joint saving and transfer payments.

Samantha Prest, Pricing Specialist. Ms. Prest supports the proposed Base EEPR and Base EEIR in this proceeding. Ms. Prest calculates (a) the class

and the total revenue requirements associated with the implementation of Energy Efficiency and Conservation ("EE&C") programs, (b) the Base EEIR for each class designed to recover this revenue requirement, and (c) the Base EEPR by class designed to recover projected EE&C program costs. The calculation of the Base EEIR and EEPR can be found in Exhibit J, which is sponsored by Ms. Prest.

Ali Shiekh, Manager, Integrated Energy Services Delivery Operations. Mr. Sheikh supports the reasonableness of the energy efficiency programs ("EEP") costs that are requested for recovery in this case and explains that EEP costs recorded during the Deferral Period were necessarily incurred in connection with the delivery of EE&C programs and were reasonable under the circumstances. Mr. Sheikh also sponsors and presents Exhibit J-2, 2024 Forecast Demand Side Management program costs, which provides the Company's estimated program costs for EE&C programs for program year 2024. Exhibit J-2 provides the basis for calculating the Base EEPR and Base EEIR. Mr. Sheikh also supports Nevada Power's cumulative balance in Federal Energy Regulatory Commission ("FERC") Account No. 182.3 for the Deferral Period for the Solar Program, the Lower Income Solar Energy Program, the Wind Program, the Small and Large Energy Storage Programs, and the EV Demonstration Program. Finally, Mr. Sheikh sponsors Exhibit I-2.

Kurt G. Strunk, Director, National Economic Research Associates. Mr. Strunk assesses the reasonableness of the Company's physical natural gas commodity transactions for the Deferral Period. Mr. Strunk concludes that

the Company's physical natural gas procurement costs are reasonable and prudent expenditures.

Vernon W. Taylor, Director, Trading Operations. Mr. Taylor describes and supports the Company's optimization of energy supply resources under the JDA for the Deferral Period. In addition, he describes and supports the Company's calculation of benefits from EIM transactions for the Deferral Period. Mr. Taylor also supports the Company's forward sales of wholesale electricity. Additionally, he describes and supports the economic dispatch of the Company's generating assets during the Deferral Period. Mr. Taylor describes and supports activities performed as part of the Company's compliance with Commission orders from previous dockets related to wear and tear costs. Finally, Mr. Taylor describes and supports the Company's portfolio optimization of participating resources through active participation in the California Independent System Operator ("CAISO") EIM for the Deferral Period.

Vincent Vitiello, Gas Supply Planning Lead. Mr. Vitiello supports the Company's portfolio of gas transportation assets and associated financial transactions that occurred during the Deferral Period.

Kim Whetzel, Director, Grid Operations and Reliability. Ms. Whetzel explains the procedures that the Company has in place to balance loads and resources and supports the prudence of those procedures. Ms. Whetzel discusses the Company's participation in the CAISO's EIM and the operational changes as a result of the EIM.

D. Exhibits and appendices supporting the Application

The witnesses sponsor the following, which support the Application:

Table 3

Exhibit	Description	Witness
Exhibit A	Proposed Tariffs	Mr. Ahlstedt
Exhibit B	Current Tariffs	Mr. Ahlstedt
Exhibit C	Balance Sheet and Income Statement	Mr. Pettinari
Exhibit D	Summary of Deferred Energy Accounts	Mr. Hills
Exhibit D-1	Calculation of Deferred Energy Balancing Account	Mr. Hills
Exhibit D-2	kWh Sales – Billed and Unbilled	Mr. Hills
Exhibit E-1	Purchased Fuel Costs	Mr. Pettinari
Exhibit E-2	Purchased Power Costs	Mr. Pettinari
Exhibit F	Earned Rate of Return	Ms. Naughton
Exhibit G	Present and Proposed Rate Revenue	Mr. Ahlstedt
Exhibit H	Calculation of TRED Rate	Mr. Ahlstedt
Exhibit I	Calculation of Renewable Energy Program Rate	Mr. Ahlstedt
Exhibit J	Calculation of Base EEIR & Base EEPR	Ms. Prest
Exhibit J-1	2024 Class-Specific Sales Forecast	Ms. Prest
Exhibit J-2	Forecast 2024 Demand Side Management Program Costs	Mr. Sheikh
Exhibit K	Calculation of Amortization EEIR and EEPR	Ms. Naughton
Exhibit K-1	Recorded Energy Efficiency and Conservation Program Costs	Ms. Naughton and Mr. Sheikh
Exhibit K-2	Accrued Energy Efficiency Implementation Rate Revenue	Ms. Naughton
Exhibit L	EEIR Adjustment Rate	N/A
Exhibit M	Regulatory Return and Earnings Sharing	Ms. Naughton
Exhibit N	Calculation of ESPC Rate	Mr. Ahlstedt

In addition, seven appendices support the Application. Appendix 1 contains the minutes and presentations from Gas Hedging workshops. Mr. Atkins sponsors the material found in Appendix 1. Appendix 2 contains the Enterprise Risk Management and Control Policy, the Energy Risk Management and Control Policy, and the Credit Risk Management and Control Policy. Mr. Cacuci sponsors Appendix 2. Appendix 3 contains a list of ESP and ESP updates and orders that governed the Company's activities. Mr. Bohrman sponsors Appendix 3. Ms. Naughton sponsors Appendix 4, which contains the

workpapers supporting the calculation of the Earned Rate of Return. Mr. Lescenski sponsors Appendix 5, which provides information regarding the Company's capitalization policy and long-term service agreements. Appendix 6 contains the Energy Risk Committee meeting minutes and presentations. Mr. Cacuci sponsors Appendix 6. Appendix 7 contains the modified regulatory return on equity calculation and earning sharing calculation. Ms. Naughton sponsors Appendix 7.

Finally, the Company is providing parties at the time of this filing information and data that is generally requested during the early stages of discovery to help facilitate the Commission's Regulatory Operations Staff's and the Bureau of Consumer Protection's review of the filing and streamline the discovery process.

The Application, prepared direct testimony, exhibits to the Application and appendices set forth all material facts upon which the Commission may base a decision granting the requested rate changes and finding that recorded fuel and purchased power and financial transaction costs are reasonable and were prudently incurred.

II. <u>The Applicant</u>

Nevada Power is a Nevada corporation and wholly-owned subsidiary of NV Energy, Inc. Nevada Power is a public utility as defined in NRS § 704.020, and is subject to the jurisdiction of the Commission. Nevada Power has been authorized by the Commission to conduct its business within its certificated areas in Nevada pursuant to Certificates of Public Convenience and Necessity issued by the Commission. Nevada Power is engaged in providing electric service to the public in portions of Clark and Nye Counties, Nevada.

Nevada Power's primary business office is located at 6226 West Sahara Avenue in Las Vegas, Nevada. All correspondence related to this Application should be served electronically upon the following address: regulatory@nvenergy.com. Hardcopy documents should be transmitted to Nevada Power's counsel and Manager, Regulatory Services as set forth below:

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III. Statutes and Regulations Supporting the Requested Action.

Nevada Power makes this application pursuant to NRS §§ 704.061 to 704.068 (definitions and acts deemed to be a change in schedule), NRS § 704.110 (procedure for changing schedule), NRS § 704.187 (use of deferred accounting by certain electric utilities), and the regulations implementing those provisions, including, but not limited to: NAC § 703.115 (governing deviations from Commission regulations), NAC §§ 703.375 to 703.410 (public utility tariffs), NAC §§ 703.530 to 703.577 (pleadings), NAC § 703.710 (prepared testimony), NAC § 703.715 (documentary evidence), and NAC §§ 704.023 to 704.195 (deferred accounting by certain electric and natural gas utilities).

IV. Adjustment Date and Proposed Amortization Period

The adjustment date within the meaning of NAC § 704.024 for this Application is December 31, 2023. As Mr. Hills explains, the balance has been calculated in accordance with the NAC, including NAC § 704.045. Exhibit D-1 shows the monthly expenses and revenues, as well as the shortfall or surplus between costs and revenues. The exhibit also shows accumulated balances, adjustments and carrying charges.

V. Justification for the Proposed Rates and the DEAA Balance

A. The DEAA Balance

Pursuant to NRS § 704.187(1), Nevada Power uses deferred energy accounting to record all increases and decreases in its cost for purchased fuel and power. Each month, Nevada Power accumulates the difference between the cost of purchasing fuel and power and fuel and power revenues (i.e., BTER and DEAA revenue) pursuant to NAC § 704.075. Nevada Power calculates appropriate carrying charges on a monthly basis.

Accordingly, the difference between costs and BTER revenue was calculated monthly and accumulated in the DEAA account.

1. Calculation of Deferral Period Costs

Nevada Power purchased fuel and power during the Deferral Period in furtherance of its statutory obligation to provide safe and reliable electric service to customers. All purchased fuel and power costs are recorded and accounted for by month. The monthly accounting of all purchased fuel transactions is set forth in Exhibit E-1. The monthly accounting of all purchased power costs by supplier is set forth in Exhibit E-2. The recording and accounting of the costs of all purchased fuel and power transactions during the Deferral Period are supported by the testimony of Mr. Pettinari.

2. Procurement and Risk Control Practices and the Reasonableness of Recorded Costs

Nevada Power procures physical natural gas and financial products pursuant to an ESP and ESP updates. Mr. Atkins describes and supports the procurement and resource optimization strategies pursuant to which Nevada Power made purchase and sale transactions that resulted in recorded costs during the Deferral Period. Mr. Atkins' prepared testimony demonstrates that Nevada Power's procurement and optimization activities resulted in just and reasonable costs. Mr. Atkins demonstrates that Nevada Power procured natural gas in compliance with applicable policies. Similarly, Mr. Vitello demonstrates that the Company procured natural gas transportation services in compliance with the applicable energy supply plan policies. Together, these witnesses show that recorded fuel costs are just and reasonable.

Mr. Patino demonstrates Nevada Power's long-term non-renewable and renewable energy purchases were prudent and that the costs associated with those purchases were just and reasonable. Mr. Bohrman discusses how the procurement of energy and fuel is consistent with the approved ESP and ESP updates, and the processes that the Company has put in place to comply with the ESP and ESP updates in the Deferral

Period. Mr. Cacuci describes and supports the risk control measures in effect to ensure compliance with applicable ESP and ESP updates. Mr. Cacuci concludes that the Company's activities were consistent with applicable policies.

Nevada Power's witnesses, in short, demonstrate that the costs reflected in the deferred energy balance reflect the results of transactions that occurred in compliance with the governing ESP and ESP update. Transactions occurred at prevailing market conditions and Nevada Power took reasonable and appropriate steps to optimize resources for the benefit of its retail customers.

In addition, Nevada Power retained Mr. Strunk to provide an independent assessment of Nevada Power's physical gas procurement activities. Mr. Strunk concludes that Nevada Power's gas purchasing practices and transactions were prudent. Nevada Power also retained Mr. Meehan to conduct an independent review of Nevada Power's power procurement activity and optimization efforts. Mr. Meehan concludes that Nevada Power's power procurement and optimization strategies were prudent, and Nevada Power used its generating resources in an appropriate and efficient manner to provide safe and reliable electric service to customers at just and reasonable rates. In summary, the independent analysis conducted by National Economic Research Associates corroborates the conclusions of Nevada Power's witnesses – namely, that the recorded balances in Nevada Power's deferred energy accounts reflect the results of prudent transactions and are just and reasonable.

3. Calculation of Carrying Charges and Earned Rate of Return

NAC § 704.150 provides that the carrying charge to be applied to the deferred balances is calculated based on the Company's last authorized overall rate of return. Two adjustments are made to the carrying charge calculation. First, Nevada Power's authorized rate of return is grossed up to reflect the taxes payable on the equity component of the rate of return. Second, a deferred tax offset must be applied. Accordingly, the tax-

effected rate of return is applied to the average monthly balance less accumulated deferred income taxes. Exhibit D-1 and Mr. Ahlstedt support the carrying charge calculations.

Nevada Power's balance sheet and income statements are provided as Exhibit C and are supported by Mr. Pettinari. Nevada Power's earned rate of return for the Deferral Period is provided in Exhibit F and supported by Ms. Naughton.

4. Justification for the Quarterly BTER Adjustments

During 2023, Nevada Power made four quarterly adjustment applications based on monthly costs. Table 2 provides the docket number for each quarterly adjustment, the applicable test period, and a reference to the dockets in which test period costs have been reviewed by the Commission. All of the recorded costs were either reviewed in Nevada Power's previous deferred energy cases, or are being presented for review in this case. None of the transactions that were reviewed in previous dockets were found to be imprudent. Mr. Hills addresses the quarterly adjustments in his prepared direct testimony. Additionally, the Company filed an application in Docket No. 23-05028 seeking authorization to deviate from the statutory limits on the quarterly DEAA rate adjustments to provide rate relief to its customers during the summer months. Ms. Naughton addresses this deviation in her testimony.

B. <u>Justification of the TRED Rate.</u>

NAC § 704.8897(4) provides that:

> [t]he costs incurred by a utility provider to initiate and maintain a TRED trust, including, without limitation, the cost of reserves advanced by the utility provider to the TRED trust, the taxes assessed on the utility provider for amounts related to the TRED trust and the fees charged by the trustee, must be considered expenses associated with the acquisition of purchased power, must be booked by the utility provider in FERC account 557 as an 'other expense' associated with purchasing power and may be recovered by the utility provider pursuant to the deferred energy accounting process set forth in NAC § 704.023 to § 704.195, inclusive.

Only one TRED-eligible renewable energy project is expected to deliver renewable energy or portfolio credits to Nevada Power during the proposed rate effective period. Nevada Power has contracted with Solargenix Energy, LLC (now known as Nevada Solar One or "NSO"), to purchase a portion of the output of a concentrating solar thermal power plant. Under the current Commission approved agreements, Nevada Power receives 68 percent of the output of the facility, and Sierra Pacific Power Company ("Sierra" and collectively with Nevada Power, the "Companies") receives 32 percent of the output of the facility.[2]

Based upon the expected costs associated with the NSO project as well as the related costs that the Company is directed to recover through the TRED rate pursuant to NAC § 704.8897(4), Mr. Ahlstedt calculates the proposed TRED rate in Exhibit H.

C. <u>Justification of the REPR</u>

Sections 701B.140 and 701B.495 of the NAC require Nevada Power to include in its annual deferred energy applications a Solar Program rate and a Wind Program rate. These two rates, along with the Small and Large Energy Storage programs and Electric Vehicle Program rates, have been combined in the proposed REPR.

Consistent with the Commission's regulations, Nevada Power has calculated a two-part rate for the Solar, Wind, Small and Large Energy Storage and Electric Vehicle programs. Each of the applicable regulations calls for a prospective rate determined by dividing projected program costs by projected kilowatt hours ("kWh") for the calendar year. For consistency with the NAC Chapter 701B Clean Energy Programs Annual Plan filings and in light of statutory mandates,[3] the Company has been using projected kWh for the program year that runs from July 1 through June 30 in the denominator to calculate the prospective rate. To the extent necessary, the Company requests a deviation from NAC §§ 701B.140(a), 701B.495(a) and 701B.675(a), which require the use of projected

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[2] *See* Docket Nos. 05-6027 and 05-6028.
[3] *See, e.g.,* NRS § 701B.005.

kWh for the calendar year. The regulation additionally provides for a clearing rate, which is calculated by dividing the cumulative balance in the applicable subaccount of FERC Account No. 182.3 at the end of the deferred energy test period by the appropriate test period sales. To the extent necessary, the Company requests a deviation from NAC §§ 701B.140(a), 701B.495(a) and 701B.675(a), which require the use of projected kWh for the calendar year.

The calculation of rates for Solar, Wind, Small and Large Energy Storage and Electric Vehicle programs is shown on Exhibit I, pages 1 and 2 of 3. Part (a) of each rate utilizes the projected program costs divided by projected sales for the program year July 1, 2023, through June 30, 2024, shown on Exhibit I, page 3 of 3. Part (b) divides the applicable regulatory asset balance (Account No. 182.3) by calendar year 2022 sales from Exhibit I-1. Mr. Shiekh supports the prudence of existing Solar and Wind program balances as well as the future cost projections for the Solar, Wind, Small and Large Energy Storage and Electric Vehicle programs.[4] The Company requests a deviation from NAC §§ 701B.140(a), 701B.495(a) and 701B.675(a), which require the use of total program costs filed with the Annual Plan and, instead, it proposes to use the projected program costs as presented by Mr. Sheikh. The projected costs reflect the dollars Nevada Power believes will be spent in the program year based on history and estimated customer project completion rates and statutory limitations.

D. <u>Justification for the EEPR and EEIR Rates</u>

This portion of the Application is made pursuant to NRS § 704.785 and NAC §§ 704.535 and 704.9523. EE&C programs have a positive impact on the community Nevada Power serves, improving the quality of life, assisting customers in saving energy and money, and reducing or deferring the need for new generation, transmission and distribution facilities. The EEPRs provide for the recovery of the cost associated with

[4] As discussed by Mr. Shiekh in his direct testimony, there are no existing or projected costs for the Wind Program as it was canceled due to lack of participation.

delivering EE&C programs to customers. These costs include, among other things, costs for labor, overhead, materials, incentives paid to customers, advertising, marketing, monitoring and program evaluation.

Consistent with NRS § 704.785 enacted by the 2009 Nevada Legislature, the EEIRs eliminate a financial disincentive associated with energy efficiency programs. Energy efficiency programs offer Nevada Power's customers the opportunity to conserve energy. By doing so, the Company's customers not only reduce their electric bills, but also reduce the overall, long-run cost of providing electric service. However, Nevada Power's successful EE&C deployment efforts also reduce the Company's sales and revenue.

Pursuant to NAC § 704.9523, the Company sets prospective base rates using projected program costs. As shown on Exhibit J-2, Nevada Power projects spending a total of $49,841,501 on EE&C programs in 2024. The total projected budgeted amount shown in Exhibit J-2 to the filing of program costs and the calculated implementation revenue is allocated across classes using the percentage of total combined marginal costs of generation and energy from the Company's Marginal Cost of Service Study (Table 1, Page 1) filed in the most recent general rate case. Ms. Prest provides the detailed description of the methodology used to calculate the Base EEIR and EEPR.

Further, the Company also requests permission to reset the Amortization EEIR and Amortization EEPR rates. These rates reflect program costs recorded during the Deferral Period, and lost sales suffered by the Company during the same period. Mr. Sheikh supports the program cost expenditures, demonstrating that the program costs were prudently incurred and are reasonable. Ms. Naughton is responsible for calculating the Amortization EEPR and Amortization EEIR.

E. <u>Justification for the ESPC Rate</u>

This Company has calculated the ESPC rate consistent with Section 16 of the regulations adopted by the Commission in Docket No. 19-06028, as shown in Exhibit N.

Carrying charges are recorded as described in the order from Docket No. 20-12003.[5] For that reason, costs are reflected for 2023 as Period 3 costs, and costs being amortized from January through September 2023 in current rates are reflected as Period 2 to properly calculate carrying charges. This illustration is similar to the balancing account treatment the Companies use for other programs' costs and recovery. This methodology ensures that any over or under collection is tracked and reclassified, as necessary. Page two of Exhibit N shows the test period sales for the 12 months ending December 31, 2023. The total is reflected on page one. The rate is calculated by dividing the cumulative balance for Period 2 by the total test period sales for all applicable customers, including Distribution Only Sales customers. Ms. Massic supports the prudency of the costs for the ESAP while Mr. Ahlstedt supports the calculation of the ESPC rate.

VI. Hoover-D Credit Rates

In 2016, Nevada Power worked with the Colorado River Commission staff to develop a tariff that would provide a credit to Hoover D customers. The tariff was filed with the Commission as Docket No. 16-05004, and the parties to the proceeding reached a stipulation that was approved by the Commission on September 6, 2016. The tariff provides for monthly credits that contain an energy component and a capacity component during the months of July through September. The tariff specifically defines the monthly capacity rate to be used in the calculation of the capacity component of the credit through 2022 and the method for calculating the capacity component after that date. The energy credit calculation is described in the tariff as well, and is the result of monthly energy rates based on the forecasted marginal energy costs multiplied by the Hoover D customers' share of kWh delivered monthly to Nevada Power on their behalf. This method states that the monthly energy credits will be those filed and approved in each Nevada Power annual deferred energy filing. The monthly energy credit rates are equal to the hourly forecasted marginal energy costs for the 12 months of the rate effective

[5] Docket No. 20-12003, August 11, 2021, Order at 104, paragraph 280.

period load weighted by historical Hoover deliveries for the Deferral Period to Nevada Power and averaged by month.

In 2019, the Company received notices from all 12 customers who were receiving Hoover D credits of their intent to terminate service under the tariff. The Company made its last credit payment in June 2019. As a result, no customer is currently receiving a Hoover D credit under the tariff. Regardless, the Company has included an updated Hoover D credit calculation, which is sponsored by Mr. Bohrman.

VII. Participation in the CAISO EIM

The EIM is a regional balancing energy market operated by the CAISO that optimizes generator dispatch every 15 and 5 minutes to satisfy imbalance energy needs while respecting reliability limits. The integration of variable energy resources, namely solar photovoltaic and wind generation, is enhanced by leveraging load and resource diversity across the seven state geographic footprint of the EIM. The Companies began participating in the EIM on December 1, 2015. The following witnesses address the Companies' participation in the EIM: Ms. Whetzel, Mr. Lescenski, Mr. Pettinari, Mr. Taylor, Mr. Meehan and Mr. Strunk.

VIII. Tariffs

Tariffs reflecting the proposed rates are set forth in Exhibit A. Tariffs reflecting current rates are set forth in Exhibit B. Mr. Ahlstedt supports the tariff changes.

IX. Request for Confidential Treatment[6]

The Company requests confidential treatment of certain confidential information contained in the filing. Several witnesses support the Company's request for confidential treatment of that information. Each witness who supports the request explains how disclosure of the information could harm the Company or its customers.

The redacted portions of the filing contain privileged, commercially-sensitive information or trade secrets. This information derives independent economic value from

[6] Section 703.527 to 703.5282 of the Nevada Administrative Code.

not being generally known. The disclosure of this information could adversely affect Nevada Power's ability to obtain fuel and purchase power at competitive prices or optimize its resources for the benefit of the Company's customers.

The Company has filed one copy of the confidential information in a sealed envelope as required by the Commission's regulations. Each page has been stamped confidential and unredacted.

X. Deviation for Regulations

NAC § 701B.010 provides that the Commission may allow deviation from any provision of NAC Chapter 701B if:

(1) Good cause for the deviation appears;

(2) The person requesting the deviation provides a specific reference to each provision of the chapter from which the deviation is requested; and

(3) The Commission finds that the deviation is in the public interest and is not contrary to statute.

To the extent necessary, the Company requests a deviation from NAC §§ 701B.140(a), 701B.495(a) and 701B.675(a), which require the use of projected kWh for the calendar year, and instead use the project kWh for the program year of July 1 to June 30.

The Company requests a deviation from the provisions of NAC §§ 701B.140(a), 701B.495(a) and 701B.675(a), which require that the calculation of the REPR includes total program costs filed with the Annual Plan. Nevada Power requests that the Commission allow the rate to be calculated using projected program costs as presented by Mr. Sheikh. The projected costs reflect the dollars Nevada Power believes will be spent in the program year based on history and estimated customer project completion rates and statutory limitations, and better reflect the ongoing costs of the programs.

XI. Request to Consolidate

Nevada Power asks that this Application be consolidated with the following filings made on March 1, 2024 to promote administrative effencies:

1. Annual Rate Adjustment Application of the Gas Division of Sierra Pacific Power Company d/b/a NV Energy.
2. Annual Rate Adjustment Application of the Electric Division of Sierra Pacific Power Company d/b/a NV Energy.

XII. Requests for Relief

Nevada Power respectfully requests that the Commission issue an order granting the following relief:

1. A finding that the costs recorded in Nevada Power's deferred energy account were prudently incurred and are reasonable;

2. A finding that this filing fully satisfies the reporting requirements of NAC § 704.9482(6);

3. Permission to establish a new residential TRED rate in the amount of $0.00023/kWh and a non-residential TRED rate of $0.00036/kWh;

4. A finding that the costs recorded in Nevada Power's REPR regulatory asset accounts were prudently incurred and are reasonable;

5. Permission to establish a new REPR in the amount of $(0.00020)/kWh;

6. Deviation from the Commission's regulations so that the Company may use its estimate of costs, rather than maximum amounts set forth in the annual plan to set the prospective component of the REPR;

7. A finding that the costs associated with implementing energy efficiency programs recorded between January 1, 2023, and December 31, 2023, were prudently incurred and are reasonable;

8. A finding that the Amortization EEPR is just and reasonable and permission to establish the rates as proposed in the filing;

9. A finding that the Base EEPR is just and reasonable and permission to establish the rates as proposed in the filing;

10. A finding that the Amortization EEIR is just and reasonable and permission to establish the rates as proposed in the filing;

11. A finding that the Base EEIR is just and reasonable and permission to establish the rates as proposed in the filing;

12. Permission to establish a new ESPC rate in the amount of $0.00001/kWh;

13. A finding that the Commission takes administrative notice of the ESP and ESP updates filed and approved in Docket Nos. 21-06001, 22-09002, and 23-09003 and the associated orders approving each ESP and ESP update;

14. A finding that the Company satisfied compliance items as enumerated in the testimonies of Mr. Cacuci from Docket Nos. 05-08004, 06-11022, 07-01022, 10-09003 and 11-09003/4, Mr. Taylor from Docket Nos. 16-03003 and 17-03001, Mr. Lescenski from Docket Nos. 15-03001 and 17-03001, and Mr. Hills from Docket No. 19-03001;

15. A finding that the Company satisfied the directive to file with the Commission an earning sharing calculation as part of future annual DEAA filings, filing as required by paragraph 468 of the Commission's modified final order in Docket No. 17-06003 issued on December 19, 2018, and as directed to continue this filing pursuant to pages 28-29 paragraph 2 in the Commission's modified final order in Docket No. 20-06003 issued on January 28, 2021;

16. Consolidate the Application with the cases identified in Section XI above and filed on March 1, 2024.

17. Treatment of certain information as confidential for a period of no less than five years; and

18. All such additional relief that the Commission deems just and proper.

Respectfully submitted this 1st day of March, 2024.

NEVADA POWER COMPANY
d/b/a NV ENERGY

/s/ Michael Knox
Michael Knox
Senior Attorney
6100 Neil Road
Reno, Nevada 89511
michael.knox@nvenergy.com

DRAFT NOTICE

PUBLIC UTILITIES COMMISSION OF NEVADA
DRAFT NOTICE
(Applications, Tariff Filings, Complaints, and Petitions)

Pursuant to Nevada Administrative Code ("NAC") 703.162, the Commission requires that a draft notice be included with all applications, tariff filings, complaints and petitions. Please complete and include **ONE COPY** of this form with your filing. (Completion of this form may require the use of more than one page.)

A title that generally describes the relief requested (see NAC 703.160(5)(a)):

Annual Deferred Energy Accounting Adjustment Application of Nevada Power Company d/b/a NV Energy for the 12-month period ending December 31, 2023, reset the Temporary Renewable Energy Development Rate, reset all components of the Total Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate and reset the Expanded Solar Access Program rate.

The name of the applicant, complainant, petitioner or the name of the agent for the applicant, complainant or petitioner (see NAC 703.160(5)(b)):

Nevada Power Company d/b/a NV Energy

A brief description of the purpose of the filing or proceeding, including, without limitation, a clear and concise introductory statement that summarizes the relief requested or the type of proceeding scheduled **AND** the effect of the relief or proceeding upon consumers (see NAC 703.160(5)(c)):

The filing seeks a review of fuel and purchased power expenses for the 12-month period ending December 31, 2023. The filing requests permission to reset the Temporary Renewable Energy Development Charge, and the Renewable Energy Program Rate. Finally, the filing requests permission to reset all the components of the Energy Efficiency Program rates, Energy Efficiency Implementation Rates and Expanded Solar Program Costs rate for 2023. The effect of granting this application will be to decrease overall revenue by $5,104,670 or 0.17 percent over all rate classes.

A statement indicating whether a consumer session is required to be held pursuant to Nevada Revised Statute ("NRS") 704.069(1):[1]

Yes, a consumer session is required.

If the draft notice pertains to a tariff filing, please include the tariff number **AND** the section number(s) or schedule number(s) being revised.

The tariff schedules and pages impacted by this application include Schedule REPR Renewable Energy Program Rate, Sheet No. 9C; Schedule EE Energy Efficiency, Sheet No. 9D; Statement of Rates, Sheet Nos. 10, 10A, 10A(1), 10A(2), 10A(3), 10B, 10B(1), 10C, 10C(1), 10D, 10E, 10F, 10G, 10H, 10I, 10J, 10K, 10L and 10M; Schedule RS-Pal Residential Service Private Area Lighting, Sheets No. 22 & 22A; Schedule GS-Pal General Service Private Area Lighting, Sheets No. 23, 23A & 23B; Schedule SL Public Street Lighting and Traffic Control Service, Sheets No. 24 & 24A; Schedule MSL-P Municipal Street Lighting Service - Public, Sheet No. 25 & 25A; Schedule MSL-C Municipal Street Lighting Service – Customer-Owned, Sheet No. 27 &27A; and Schedule ESAP Expanded Solar Access Program Rate, Sheet No. 36Z(23).

[1] NRS 704.069 states in pertinent part:

> 1. The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110 inclusive, in which:
> (a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and
> (b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed $50,000 or 10 percent of the applicant's annual gross operating revenue, whichever is less.

EXHIBIT A

NEVADA POWER COMPANY dba NV ENERGY
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

22nd Revised PUCN Sheet No. **9C**
Cancelling **21st Revised** PUCN Sheet No. **9C**

SCHEDULE REPR

RENEWABLE ENERGY PROGRAM RATE

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by the authorized Renewable Energy Program Rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall include the following:

Renewable Energy Program Rate, all kWh, per kWh

All Schedules	$0.00020	(R)

The above charges are the sum of the program rates shown below:

	Part A	Part B	
Solar Program			
All kWh, per kWh	$0.00000	($0.00034)	(R)(R)
			(D)
			(D)
Small Energy Storage Program Rate			
All kWh, per kWh	$0.00001	($0.00003)	(R)(R)
Large Energy Storage Program Rate			
All kWh, per kWh	$0.00004	($0.00005)	(I)(R)
Electric Vehicle Infrastructure Demonstration Rate			
All kWh, per kWh	$0.00008	$0.00009	(R)(I)

Issued: **03-01-24**

Effective: **10-01-24**

Notice No.:
Advice No.: **545**

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV ENERGY
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

17th Revised PUCN Sheet No. **9D**
Cancelling **16th Revised** PUCN Sheet No. **9D**

SCHEDULE EE
ENERGY EFFICIENCY

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by the authorized Energy Efficiency Program and Implementation Rates as specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall include the following:

Energy Efficiency Program and Implementation Rates, all kWh, per kWh

Rate Class	Program Rate (EEPR)	Implementation Rate (EEIR)		
All Classes	**Base**	**Base**	**Refund**	
RM, ORM-TOU	$0.00230	$0.00020	$0.00000	(R,-,I)
RS, ORS-TOU, SSR-1	$0.00267	$0.00023	$0.00000	(R,-,I)
LRS, OLRS-TOU	$0.00226	$0.00020	$0.00000	(R,I,I)
GS, OGS-TOU, SSR-2, WCS	$0.00217	$0.00019	$0.00000	(I,I,I)
LGS-1, OLGS-1-TOU, SSR-3	$0.00202	$0.00018	$0.00000	(I,I,I)
LGS-2S, LSR-1-LGS2S	$0.00188	$0.00017	$0.00000	(R,I,I)
LGS-2P, LSR-1-LGS2P	$0.00191	$0.00017	$0.00000	(I,I,I)
LGS-2T, LSR-1-LGS2T	$0.00191	$0.00017	$0.00000	(I,I,I)
LGS-3S, LSR-2-LGS3S	$0.00181	$0.00016	$0.00000	(R,-,I)
LGS-3P, LSR-2-LGS3P	$0.00232	$0.00020	$0.00000	(I,I,I)
LGS-3T, LSR-2-LGS3T	$0.00180	$0.00016	$0.00000	(R,-,-)
LGS-XS	$0.00181	$0.00016	$0.00000	(R,-,-)
LGS-XP	$0.00232	$0.00020	$0.00000	(I,I,-)
LGS-XT	$0.00180	$0.00016	$0.00000	(R,-,-)
LGS-2S-WP, LSR-1-LGS2WPS	$0.00149	$0.00013	$0.00000	(I,I,I)
LGS-2P-WP, LSR-1-LGS2WPP	$0.00130	$0.00011	$0.00000	(R,R,I)
LGS-2T-WP, LSR-1-LGS2WPT	$0.00130	$0.00011	$0.00000	(R,R,I)
LGS-3S-WP, LSR-2-LGS3WPS	$0.00127	$0.00011	$0.00000	(-,-,I)
LGS-3P-WP, LSR-2-LGS3WPP	$0.00145	$0.00013	$0.00000	(R,R,I)
LGS-3T-WP, LSR-2-LGS3WPT	$0.00145	$0.00013	$0.00000	(R,R,I)
SL, MSL-P, MSL-C	$0.00180	$0.00016	$0.00000	(R,-,I)
RS-Pal	$0.00177	$0.00016	$0.00000	(R,-,I)
GS-Pal	$0.00195	$0.00017	$0.00000	(I,I,I)
All Classes	**Clearing**	**Clearing**		
	($0.00007)	$0.00000		(I,I)

Issued: **03-01-24**

Effective: **10-01-24**

Advice No.: **545**

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 145 th Revised / 144 th Revised

PUCN Sheet No. 10
PUCN Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
RS – Residential Service											
Basic Service Charge, per month										$18.50	
Consumption Charge per kWh											
All Usage	$0.05674	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.15130	(R)
Excess Energy Credit per kWh (See note 13)											
RM – Residential Service – Multi-Family											
Basic Service Charge, per month										$8.20	
Consumption Charge per kWh											
All Usage	$0.05276	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.14652	(R)
Excess Energy Credit per kWh (See note 13)											
ORS-TOU – Optional Residential Service – Time-of-Use											
Basic Service Charge, per month										$18.50	
Consumption Charge per kWh											
Summer On-Peak	$0.43545	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.53001	(R)
Summer Off-Peak	$0.01487	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.10943	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.00315	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.09771	(R)
All Winter Hours	$0.02529	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.11985	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.01253	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.10709	(R)
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use											
Basic Service Charge, per month										$8.20	
Consumption Charge per kWh											
Summer On-Peak	$0.32017	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.41393	(R)
Summer Off-Peak	$0.04608	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.13984	(R)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.03124	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.12500	(R)
All Winter Hours	$0.01714	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.11090	(R)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00519	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.09895	(R)
LRS – Large Residential Service											
Basic Service Charge, per month										$98.70	
Consumption Charge per kWh											
All Usage	$0.05042	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.14454	(R)
Excess Energy Credit per kWh (See note 13)											
OLRS-TOU – Optional Large Residential Service – Time-of-Use											
Basic Service Charge, per month										$98.70	
Consumption Charge per kWh											
Summer On-Peak	$0.36004	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.45416	(R)
Summer Off-Peak	$0.02794	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.12206	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.01491	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.10903	(R)
All Winter Hours	$0.02547	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.11959	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.01269	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.10681	(R)

(Continued)

Issued:	**03-01-24**	**Issued By:**	
Effective:	**10-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

96 th Revised — PUCN Sheet No. 10A
Cancelling 95 th Revised — PUCN Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS – General Service											
Basic Service Charge, per month										$25.50	
Consumption Charge per kWh											
All Usage	$0.01826	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00229	$0.10639	(I)
Meter Charge per additional meter per month										$2.50	
Excess Energy Credit per kWh (See note 13)											
OGS-TOU – Optional General Service – Time-of-Use											
Basic Service Charge, per month										$25.50	
Consumption Charge per kWh											
Summer On-Peak	$0.06257	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00229	$0.15070	(I)
Summer Off-Peak	$0.01407	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00229	$0.10220	(I)
Summer GSEVRR (General Service Electric Vehicle Recharge Rider)	$0.00241	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00229	$0.09054	(I)
All Winter Hours	$0.01196	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00229	$0.10009	(I)
Winter GSEVRR (General Service Electric Vehicle Recharge Rider)	$0.00051	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00229	$0.08864	(I)
Meter Charge per additional meter per month										$2.50	
Excess Energy Credit per kWh (See note 13)											
ORS-DDP – Optional Residential Service – Daily Demand Pricing											
Basic Service Charge, per month										$6.75	
Consumption Charge per kWh											
All Usage	$0.03324	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.12780	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.16	
All Winter Hours										$0.05	
Facilities Charge all kW per kW										$0.24	
Excess Energy Credit per kWh (See note 13)											
ORS-CPP – Optional Residential Service – Critical Peak Price											
Basic Service Charge, per month										$18.50	
Consumption Charge per kWh											
Critical Peak Period	$0.95623	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$1.05079	(R)
Summer On-Peak	$0.39166	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.48622	(R)
Summer Off-Peak	$0.01991	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.11447	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.00769	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.10225	(R)
All Winter Hours	$0.01583	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.11039	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.00402	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.09858	(R)
Excess Energy Credit per kWh (See note 13)											

(Continued)

Issued:	**03-01-24**	**Issued By:**	
Effective:	**10-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

36 th Revised — PUCN Sheet No. 10A(1)
Cancelling 35 th Revised — PUCN Sheet No. 10A(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
				PUBLIC POLICY RATES							
ORS-TOU-CPP+DDP– Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month										$18.50	
Consumption Charge per kWh											
Critical Peak Period	$0.95623	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$1.05079	(R)
Summer On-Peak	$0.30291	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.39747	(R)
Summer Off-Peak	$0.01991	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.11447	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.00769	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.10225	(R)
All Winter Hours	$0.01036	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.10492	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.00001	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00283	$0.09457	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.16	
All Winter Hours										$0.05	
Excess Energy Credit per kWh (See note 13)											
ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing											
Basic Service Charge, per month										$6.50	
Consumption Charge per kWh											
All Usage	$0.03427	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.12803	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.08	
All Winter Hours										$0.04	
Facilities Charge all kW per kW										$0.09	
Excess Energy Credit per kWh (See note 13)											
ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price											
Basic Service Charge, per month										$8.20	
Consumption Charge per kWh											
Critical Peak Period	$0.54256	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.63632	(R)
Summer On-Peak	$0.28874	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.38250	(R)
Summer Off-Peak	$0.04002	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.13378	(R)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.02579	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.11955	(R)
All Winter Hours	$0.02220	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.11596	(R)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00975	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.10351	(R)
Excess Energy Credit per kWh (See note 13)											
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month										$8.20	
Consumption Charge per kWh											
Critical Peak Period	$0.54256	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.63632	(R)
Summer On-Peak	$0.23807	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.33183	(R)
Summer Off-Peak	$0.04002	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.13378	(R)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.02579	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.11955	(R)
All Winter Hours	$0.01550	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.10926	(R)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00372	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00203	$0.09748	(R)

(Continued)

Issued:	**03-01-24**	**Issued By:**	
Effective:	**10-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

32 nd Revised — PUCN Sheet No. 10A(2)
Cancelling 31 st Revised — PUCN Sheet No. 10A(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
				PUBLIC POLICY RATES							
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing (Continued)											
Demand Charge per kW											
Summer On-Peak Period										$0.08	
All Winter Hours										$0.04	
Excess Energy Credit per kWh (see note 13)											
OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing											
Basic Service Charge, per month										$13.75	
Consumption Charge per kWh											
All Usage	$0.03422	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.12834	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.19	
All Winter Hours										$0.05	
Facilities Charge all kW per kW										$0.22	
Excess Energy Credit per kWh (See note 13)											
OLRS-CPP – Optional Large Residential Service – Critical Peak Price											
Basic Service Charge, per month										$98.70	
Consumption Charge per kWh											
Critical Peak Period	$0.44115	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.53527	(R)
Summer On-Peak	$0.32473	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.41885	(R)
Summer Off-Peak	$0.02394	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.11806	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.01131	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.10543	(R)
All Winter Hours	$0.03133	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.12545	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.01797	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.11209	(R)
Excess Energy Credit per kWh (See note 13)											
OLRS-TOU-CPP+DDP – Optional Large Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month										$98.70	
Consumption Charge per kWh											
Critical Peak Period	$0.44115	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	0.53527	(R)
Summer On-Peak	$0.23807	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	0.33219	(R)
Summer Off-Peak	$0.02394	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	0.11806	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.01131	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	0.10543	(R)
All Winter Hours	$0.02806	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	0.12218	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.01502	$0.09139	($0.00074)	$0.00023	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00239	$0.10914	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.19	
All Winter Hours										$0.05	
Excess Energy Credit per kWh (See note 13)											
LGS-1 - Large General Service - 1											
Basic Service Charge, per month										$15.80	
Consumption Charge per kWh											
All Usage	$0.01328	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00213	$0.10125	(R)
Demand Charge, All kW per kW										$5.00	
Facilities Charge, All kW per kW										$3.80	
Meter Charge per additional meter per month										$6.75	

(Continued)

Issued:	**03-01-24**	**Issued By:**	
Effective:	**10-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

30 th Revised — PUCN Sheet No. 10A(3)
Cancelling 29 th Revised — PUCN Sheet No. 10A(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OLGS-1-TOU – Optional Large General Service – 1 - Time-of-Use											
Basic Service Charge, per month										$15.80	
Consumption Charge per kWh											
Summer On-Peak Period	$0.11301	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00213	$0.20098	(R)
Summer Off-Peak Period	$0.00699	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00213	$0.09496	(R)
All Winter Hours	$0.00594	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00213	$0.09391	(R)
Demand Charge per kW											
Summer On-Peak Period										$7.65	
All Winter Hours										$0.50	
Facilities Charge, All kW per kW										$3.80	
Meter Charge per additional meter per month										$6.75	
GSEVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00001	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00213	$0.08798	(R)
Winter EV Recharge Period	$0.00001	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00213	$0.08798	(R)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00699	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00213	$0.09496	(R)
Winter EV Recharge Period	$0.00594	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00213	$0.09391	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.03644	
All Winter Hours										$0.00105	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00698)	
Winter EV Recharge Period										($0.00593)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($4.59)	
All Winter Hours										($0.30)	
LGS-2 – Large General Service - 2											
Secondary Distribution Voltage											
Basic Service Charge, per month										$122.40	
Consumption Charge per kWh											
Summer On-Peak Period	$0.05998	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00198	$0.14780	(R)
Summer Off-Peak Period	$0.00098	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00198	$0.08880	(R)
All Winter Hours	$0.01058	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00198	$0.09840	(R)
Demand Charge per kW											
Summer On-Peak Period										$12.25	
All Winter Hours										$0.65	
Facilities Charge all kW per kW										$2.55	
Meter Charge per additional meter per month										$29.00	

(Continued)

Issued: **03-01-24**	**Issued By:**	
Effective: **10-01-24**	**Janet Wells**	
Notice No.: Advice No.: **545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

96 th Revised — PUCN Sheet No. 10B
Cancelling 95 th Revised — PUCN Sheet No. 10B

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
				PUBLIC POLICY RATES							
LGS-2 – Large General Service - 2 (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00098	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00198	$0.08880	(R)
Winter EV Recharge Period	$0.01058	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00198	$0.09840	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.05552	
All Winter Hours										$0.00092	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00097)	
Winter EV Recharge Period										($0.01057)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($7.35)	
All Winter Hours										($0.39)	
Primary Distribution Voltage											
Basic Service Charge, per month										$207.70	
Consumption Charge per kWh											
Summer On-Peak Period	$0.05011	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.13796	(I)
Summer Off-Peak Period	$0.00141	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.08926	(I)
All Winter Hours	$0.00610	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.09395	(I)
Demand Charge per kW											
Summer On-Peak Period										$11.80	
All Winter Hours										$1.00	
Facilities Charge all kW per kW										$2.70	
Meter Charge per additional meter per month										$77.75	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00141	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.08926	(I)
Winter EV Recharge Period	$0.00610	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.09395	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.05040	
All Winter Hours										$0.00121	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00140)	
Winter EV Recharge Period										($0.00609)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($7.08)	
All Winter Hours										($0.60)	

(Continued)

Issued:	**03-01-24**	**Issued By:**	
Effective:	**10-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

28 th Revised — PUCN Sheet No. 10B(1)
Cancelling 27 th Revised — PUCN Sheet No. 10B(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-2 – Large General Service - 2 (Continued)											
Primary Distribution Voltage (Continued)											
Transmission Voltage											
Basic Service Charge, per month										$182.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.03653	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.12438	(I)
Summer Off-Peak Period	$0.00263	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.09048	(I)
All Winter Hours	$0.00264	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.09049	(I)
Demand Charge per kW											
Summer On-Peak Period										$13.15	
All Winter Hours										$1.00	
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00327	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00060	
Or, Facilities Charge, Per kW of Maximum Demand										$0.52	
Meter Charge per additional meter per month										$123.25	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00263	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.09048	(I)
Winter EV Recharge Period	$0.00264	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00201	$0.09049	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.02192	
All Winter Hours										$0.00158	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00262)	
Winter EV Recharge Period										($0.00263)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($7.89)	
All Winter Hours										($0.60)	
LGS-3 – Large General Service – 3											
Secondary Distribution Voltage											
Basic Service Charge, per month										$122.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.05913	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00190	$0.14687	(R)
Summer Off-Peak Period	$0.00214	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00190	$0.08988	(R)
All Winter Hours	$0.00795	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00190	$0.09569	(R)
Demand Charge per kW											
Summer On-Peak Period										$13.50	
All Winter Hours										$1.05	
Facilities Charge all kW per kW										$2.55	
Meter Charge per additional meter per month										$32.25	

(Continued)

Issued:	**03-01-24**	**Issued By:**	
Effective:	**10-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

97 th Revised — PUCN Sheet No. 10C
Cancelling 96 th Revised — PUCN Sheet No. 10C

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-3 – Large General Service – 3 (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00214	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00190	$0.08988	(R)
Winter EV Recharge Period	$0.00795	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00190	$0.09569	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.05744	
All Winter Hours										$0.00134	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00213)	
Winter EV Recharge Period										($0.00794)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($8.10)	
All Winter Hours										($0.63)	
Primary Distribution Voltage											
Basic Service Charge, per month										$214.10	
Consumption Charge per kWh											
Summer On-Peak Period	$0.09759	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.18588	(I)
Summer Off-Peak Period	$0.00246	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.09075	(I)
All Winter Hours	$0.00706	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.09535	(I)
Demand Charge per kW											
Summer On-Peak Period										$7.60	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$2.50	
Meter Charge per additional meter per month										$99.75	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00246	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.09075	(I)
Winter EV Recharge Period	$0.00706	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.09535	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.03154	
All Winter Hours										$0.00150	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00245)	
Winter EV Recharge Period										($0.00705)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($4.56)	
All Winter Hours										($0.75)	

(Continued)

Issued: **03-01-24**	**Issued By:**	
Effective: **10-01-24**	**Janet Wells**	
Notice No.: Advice No.: **545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

28 th Revised — PUCN Sheet No. 10C(1)
Cancelling 27 th Revised — PUCN Sheet No. 10C(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-3 – Large General Service – 3 (Continued)											
Transmission Voltage											
Basic Service Charge, per month										$182.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.03653	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00189	$0.12426	(R)
Summer Off-Peak Period	$0.00263	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00189	$0.09036	(R)
All Winter Hours	$0.00264	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00189	$0.09037	(R)
Demand Charge per kW											
Summer On-Peak Period										$13.15	
All Winter Hours										$1.00	
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00327	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00060	
Or, Facilities Charge, Per kW of Maximum Demand										$0.52	
Meter Charge per additional meter per month										$123.25	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00263	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00189	$0.09036	(R)
Winter EV Recharge Period	$0.00264	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00189	$0.09037	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.04736	
All Winter Hours										$0.00103	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00262)	
Winter EV Recharge Period										($0.00263)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($7.89)	
All Winter Hours										($0.60)	
OLGS-3P-HLF - Optional Large General Service - High Load Factor (See Note 16)											
Primary Distribution											
Basic Service Charge, per month										$214.10	
Consumption Charge per kWh											
Summer On-Peak Period	$0.04605	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.13434	(I)
Summer Off-Peak Period	$0.00820	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.09649	(I)
All Winter Hours	$0.00821	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.09650	(I)
Demand Charge per kW											
Summer On-Peak Period										$12.40	
All Winter Hours										$0.90	
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00327	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00060	
And, Facilities Charge, Per kW of Maximum Demand										$1.38	
Meter Charge per additional meter per month										$99.75	

(Continued)

Issued:	**03-01-24**	**Issued By:**	
Effective:	**10-01-24**	**Janet Wells**	
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

97 th Revised — PUCN Sheet No. 10D
Cancelling 96 th Revised — PUCN Sheet No. 10D

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-X – Large General Service - Extra Large (See Note 17, 18 and 19)											
Secondary Distribution Voltage											
Basic Service Charge, per month										$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.05913	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00190	$0.14687	(R)
Summer Off-Peak Period	$0.00214	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00190	$0.08988	(R)
All Winter Hours	$0.00795	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00190	$0.09569	(R)
Demand Charge per kW											
Summer On-Peak Period										$13.50	
All Winter Hours										$1.05	
Facilities Charge all kW per kW										$2.10	
Meter Charge per additional meter per month										$4.20	
Primary Distribution Voltage											
Basic Service Charge, per month										$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.09759	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.18588	(R)
Summer Off-Peak Period	$0.00246	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.09075	(R)
All Winter Hours	$0.00706	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00245	$0.09535	(R)
Demand Charge per kW											
Summer On-Peak Period										$7.60	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$3.35	
Meter Charge per additional meter per month										$117.90	
Transmission Voltage											
Basic Service Charge, per month										$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.03653	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00189	$0.12426	(R)
Summer Off-Peak Period	$0.00263	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00189	$0.09036	(R)
All Winter Hours	$0.00264	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00189	$0.09037	(R)
Demand Charge per kW											
Summer On-Peak Period										$13.15	
All Winter Hours										$1.00	
Facilities Charge all kW per kW										$0.00	
Meter Charge per additional meter per month										$82.50	

(Continued)

Issued:	**03-01-24**	**Issued By:**	
Effective:	**10-01-24**	**Janet Wells**	
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

96 th Revised — PUCN Sheet No. 10E
Cancelling 95 th Revised — PUCN Sheet No. 10E

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-WP-2 – Large General Service - Water Pumping - 2											
Secondary Distribution Voltage											
Basic Service Charge, per month										$128.70	
Consumption Charge per kWh											
Summer On-Peak Period	$0.00479	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00155	$0.09218	(I)
Summer Off-Peak Period	$0.00005	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00155	$0.08744	(I)
All Winter Hours	$0.00006	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00155	$0.08745	(I)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$12.25	
All Winter Hours										$0.65	
Facilities Charge all kW per kW										$0.80	
Meter Charge per additional meter per month										$29.00	
Primary Distribution Voltage											
Basic Service Charge, per month										$208.60	
Consumption Charge per kWh											
Summer On-Peak Period	$0.13453	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00134	$0.22171	(R)
Summer Off-Peak Period	$0.00138	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00134	$0.08856	(R)
All Winter Hours	$0.00139	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00134	$0.08857	(R)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$11.80	
All Winter Hours										$1.00	
Facilities Charge all kW per kW										$1.60	
Meter Charge per additional meter per month										$77.75	
Transmission Voltage											
Basic Service Charge, per month										$169.10	
Consumption Charge per kWh											
Summer On-Peak Period	$0.04822	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00134	$0.13540	(R)
Summer Off-Peak Period	$0.00049	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00134	$0.08767	(R)
All Winter Hours	$0.00139	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00134	$0.08857	(R)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$13.15	
All Winter Hours										$1.00	
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00327	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00060	
Or, Facilities Charge, Per kW of Maximum Demand										$0.52	
Meter Charge per additional meter per month										$0.00	
LGS-WP-3 – Large General Service – Water Pumping - 3											
Secondary Distribution Voltage											
Basic Service Charge, per month										$149.90	
Consumption Charge per kWh											
Summer On-Peak Period	$0.00664	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00131	$0.09379	(R)
Summer Off-Peak Period	$0.00002	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00131	$0.08717	(R)
All Winter Hours	$0.00003	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00131	$0.08718	(R)

(Continued)

Issued: **03-01-24**	**Issued By:**	
Effective: **10-01-24**	**Janet Wells**	
Notice No.: Advice No.: **545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

95 th Revised — PUCN Sheet No. 10F
Cancelling 94 th Revised — PUCN Sheet No. 10F

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-WP-3 – Large General Service – Water Pumping - 3 (Continued)											
Secondary Distribution Voltage (Continued)											
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$13.50	
All Winter Hours										$1.05	
Facilities Charge all kW per kW										$0.45	
Meter Charge per additional meter per month										$32.25	
Primary Distribution Voltage											
Basic Service Charge, per month										$234.20	
Consumption Charge per kWh											
Summer On-Peak Period	$0.10753	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00151	$0.19488	(R)
Summer Off-Peak Period	$0.00125	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00151	$0.08860	(R)
All Winter Hours	$0.00126	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00151	$0.08861	(R)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$7.60	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$1.00	
Meter Charge per additional meter per month										$99.75	
Transmission Voltage											
Basic Service Charge, per month										$189.10	
Consumption Charge per kWh											
Summer On-Peak Period	$0.03854	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00151	$0.12589	(R)
Summer Off-Peak Period	$0.00044	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00151	$0.08779	(R)
All Winter Hours	$0.00126	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00151	$0.08861	(R)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$8.37	
All Winter Hours										$1.25	
Facilities Charge per dollar of Utility investment (See note 14)										$0.00327	
Facilities Charge per dollar of Contributed investment (See note 14)										$0.00060	
Or, Facilities Charge, Per kW of Maximum Demand										$0.52	
Meter Charge per additional meter per month										$123.25	
IAIWP – Interruptible Agricultural Irrigation Water Pumping											
March 1 to October 31											
Interruptible Irrigation Rate –											
Consumption Charge per kWh (See note 20)	$0.00000	$0.06751	$0.00000	$0.00000	$0.00000	$0.00039	$0.00061	$0.00005	$0.00000	$0.06856	(R)
IAIWP – Interruptible Agricultural Irrigation Water Pumping (Continued)											
November 1 to February 28 (February 29 in leap years)											
Interruptible Irrigation Rate –											
Basic Service Charge, per customer										$15.80	
Consumption Charge per kWh	$0.00594	$0.09227	($0.00764)	$0.00036	($0.00020)	$0.00039	$0.00061	$0.00005	$0.00213	$0.09391	(R)
Demand Charge per kW										$0.50	
Facilities Charge, All kW per kW										$3.80	
Meter Charge per additional meter per month										$6.75	

(Continued)

Issued: **03-01-24**
Effective: **10-01-24**
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Advice No.:

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

95 th Revised — PUCN Sheet No. 10G
Cancelling 94 th Revised — PUCN Sheet No. 10G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
ESER - Expanded Solar Energy Rate											
(in addition to other rates and assessments paid by the Customer)											
Consumption Charge per kWh											
Residential ESER (see note 10)										$0.07133	
Non-Residential ESER (see note 10)										$0.06711	
ESER LID (see note 11)										$0.07133	
WCS – Wireless Communication Service											
Basic Service Charge, per month										$2.70	
Consumption Charge per month, per installed device (rate includes UEC):											
Level 1										$5.82	(I)
Level 2										$11.59	(I)
Level 3										$17.49	(I)
Customer Specific Distribution Only Service Charge											
Non-bypassable Charge applicable to accounts granted DOS service in Docket 16-11034. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										$0.00010	
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-12019. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										$0.00070	(R)
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-09015. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										$0.00070	(R)

Notes

1. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
2. BTGR = Base Tariff General Rate.
3. BTER = Base Tariff Energy Rate
4. REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
5. DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 9B.)
6. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
7. TRED = Temporary Renewable Energy Development Charge
8. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
9. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
10. ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
11. ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
12. Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
13. The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10A(1) for the appropriate credit by Rate Class and Rider.
14. These Facilities Charges apply to the customer specific utility investment and/or customer contributed investment amounts identified in the customer's applicable Rule 9 line extension agreement. The charges are updated when facilities are added, removed or during General Rate Case filings.
15. Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
16. All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
17. LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule.
18. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged $42 per separate bill per month.
19. For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.
20. BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225.
21. Other charges may apply, please see the applicable rate schedule.

(Continued)

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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
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Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

34 th Revised — PUCN Sheet No. 10K
Cancelling 33 rd Revised — PUCN Sheet No. 10K

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
GS - General Service						
Basic Service Charge, per month					$25.50	
Facilities Charge all kW per kW					$0.00	
Consumption Charge per kWh	$0.00615	$0.00039	$0.00061	$0.00005	$0.00720	(R)
Meter Charge per additional meter per month					$2.50	
LGS-1 - Large General Service - 1						
Basic Service Charge, per month					$15.80	
Facilities Charge all kW per kW					$3.80	(I)
Consumption Charge per kWh	$0.00142	$0.00039	$0.00061	$0.00005	$0.00247	(R)
Meter Charge per additional meter per month					$6.75	(I)
LGS-2 - Large General Service - 2						
Secondary Distribution Voltage						
Basic Service Charge, per month					$122.40	
Facilities Charge all kW per kW					$2.55	(R)
Consumption Charge per kWh	$0.00022	$0.00039	$0.00061	$0.00005	$0.00127	(R)
Meter Charge per additional meter per month					$29.00	(I)
Primary Distribution Voltage						
Basic Service Charge, per month					$207.70	
Facilities Charge all kW per kW					$2.70	(I)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$77.75	(I)
Transmission Voltage						
Basic Service Charge, per month					$182.00	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00327	(I)
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00060	(I)
Facilities Charge all kW per kW					$0.52	(R)
Consumption Charge per kWh	$0.00142	$0.00039	$0.00061	$0.00005	$0.00247	(R)
Meter Charge per additional meter per month					$123.25	(I)
LGS-3 - Large General Service - 3						
Secondary Distribution Voltage						
Basic Service Charge, per month					$122.00	
Facilities Charge all kW per kW					$2.55	(R)
Consumption Charge per kWh	$0.00052	$0.00039	$0.00061	$0.00005	$0.00157	(R)
Meter Charge per additional meter per month					$32.25	(I)
Primary Distribution Voltage						
Basic Service Charge, per month					$214.10	
Facilities Charge all kW per kW					$2.50	(R)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$99.75	(I)

(Continued)

Issued: **03-01-24**
Effective: **10-01-24**
Notice No.: **545**
Advice No.:

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

26 th Revised — PUCN Sheet No. 10L
Cancelling 25 th Revised — PUCN Sheet No. 10L

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
LGS-3 - Large General Service - 3 (Continued)						
Transmission Voltage						
Basic Service Charge, per month					$182.00	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00327	(I)
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00060	(I)
Facilities Charge all kW per kW					$0.52	(R)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$123.25	(I)
LGS-X - Large General Service - Extra Large (See Note 4)						
Secondary Distribution Voltage						
Basic Service Charge, per month					$4,743.00	
Facilities Charge all kW per kW					$2.10	(I)
Consumption Charge per kWh	$0.00052	$0.00039	$0.00061	$0.00005	$0.00157	(I)
Meter Charge per additional meter per month					$4.20	(R)
Primary Distribution Voltage						
Basic Service Charge, per month					$4,743.00	
Facilities Charge all kW per kW					$3.35	(I)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$117.90	(I)
Transmission Voltage						
Basic Service Charge, per month					$4,743.00	
Facilities Charge all kW per kW					$0.00	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$82.50	(R)
LGS-WP - 2 Large General Service - Water Pumping 2						
Secondary Distribution Voltage						
Basic Service Charge, per month					$128.70	
Facilities Charge all kW per kW					$0.80	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$29.00	(I)
Primary Distribution Voltage						
Basic Service Charge, per month					$208.60	
Facilities Charge all kW per kW					$1.60	(I)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$77.75	(I)

(Continued)

Issued:	**03-01-24**	**Issued By:**	
Effective:	**10-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**545**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

24 th Revised — PUCN Sheet No. 10M
Cancelling 23 rd Revised — PUCN Sheet No. 10M

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
LGS-WP - 2 Large General Service - Water Pumping 2 (Continued)						
Transmission Voltage						
Basic Service Charge, per month					$169.10	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00327	(I)
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00060	(I)
Facilities Charge all kW per kW					$0.52	(R)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$0.00	
LGS-WP - 3 Large General Service - Water Pumping 3						
Secondary Distribution Voltage						
Basic Service Charge, per month					$149.90	
Facilities Charge all kW per kW					$0.45	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$32.25	(I)
Primary Distribution Voltage						
Basic Service Charge, per month					$234.20	
Facilities Charge all kW per kW					$1.00	(I)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$99.75	(I)
Transmission Voltage						
Basic Service Charge, per month					$189.10	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00327	(I)
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00060	(I)
Facilities Charge all kW per kW					$0.52	(R)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00005	$0.00106	(R)
Meter Charge per additional meter per month					$123.25	(I)

Notes
1. UEC = Universal Energy Charge (See Special Condition 1 of the applicable rate schedule.)
2. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
3. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
4. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged $42 per separate bill per month.
5. Please refer to the tariff for the applicable investment.
6. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
7. All DOS rate schedules whose otherwise applicable rate schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
8. Other charges may apply, please see the applicable rate schedule.

Issued:	**03-01-24**	**Issued By:**
Effective:	**10-01-24**	**Janet Wells**
Notice No.: Advice No.:	**545**	**Vice President, Regulatory**

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B7
Cancels
Tariff No. 1-A (withdrawn)

139th Revised PUCN Sheet No. **22**
Cancelling **138th Revised** PUCN Sheet No. **22**

Schedule RS-PAL
RESIDENTIAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	$ 9.88	(R)
400 watt	23,000 lumen (12)	165 kWh	$20.21	(R)

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (14)	42 kWh	$ 6.43	(R)
200 watt	28,000 lumen (15)	83 kWh	$10.98	(R)
400 watt	50,000 lumen (18/88)	165 kWh	$20.21	(R)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	$ 9.55	(R)
200 watt	(12)	70 kWh	$ 9.55	(R)
100 watt	(14)	35 kWh	$ 5.63	(R)
200 watt	(15)	70 kWh	$ 9.55	(R)

Rate B

For luminaires installed on a 30-foot pole:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	$17.17	(R)
400 watt	23,000 lumen (13)	165 kWh	$27.50	(R)

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	$13.72	(R)
200 watt	28,000 lumen (17)	83 kWh	$10.98	(R)

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

113th Revised PUCN Sheet No. **22A**
Cancelling **112th Revised** PUCN Sheet No. **22A**

Schedule RS-PAL
RESIDENTIAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Bundled Service (Continued)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	$16.84	(R)
200 watt	(13)	70 kWh	$16.84	(R)
100 watt	(16)	35 kWh	$12.92	(R)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09139 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00020) per kWh, the Temporary (R)
Renewable Energy Development Charge (TRED) of $0.00023, the Energy Efficiency (R)
Charge (EE) of $0.00186, the Deferred Energy Accounting Adjustment Rate (See (I)
Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per
kWh, the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh, and the (R)
Universal Energy Charge (UEC) of $0.00039 per kWh (See Special Condition 1).

BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

Issued: **03-01-24**
Effective: **10-01-24**
Notice No.:
Advice No.: **545**

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

104th Revised PUCN Sheet No. **23**
Cancelling **103rd Revised** PUCN Sheet No. **23**

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires installed On existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	$ 9.44	(R)
400 watt	23,000 lumen (12)	165 kWh	$19.22	(R)

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (14)	42 kWh	$ 6.19	
200 watt	28,000 lumen (15)	83 kWh	$10.49	(R)
400 watt	50,000 lumen (18/88)	165 kWh	$19.22	(R)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	$ 9.12	
200 watt	(12)	70 kWh	$ 9.12	
100 watt	(14)	35 kWh	$ 5.42	(R)
200 watt	(15)	70 kWh	$ 9.12	
200 watt	(88)	70 kWh	$ 9.12	

Rate B

For luminaires installed on a 30-foot pole:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	$16.77	(R)
400 watt	23,000 lumen (13)	165 kWh	$26.55	(R)

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	$13.52	
200 watt	28,000 lumen (17)	83 kWh	$17.82	(R)

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

92nd Revised PUCN Sheet No. **23A**
Cancelling **91st Revised** PUCN Sheet No. **23A**

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Bundled Service (Continued)

Rate B

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	$ 16.45	
200 watt	(13)	70 kWh	$ 16.45	
100 watt	(16)	35 kWh	$ 12.75	(R)
200 watt	(17)	70 kWh	$ 16.45	

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09227 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00020) per kWh, the Temporary (R)
Renewable Energy Development Charge (TRED) of $0.00036, the Energy Efficiency (R)
Charge (EE) of $0.00205, the Deferred Energy Accounting Adjustment Rate (See (I)
DEAA), Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh, the
Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh, and the Universal (R)
Energy Charge (UEC) of $0.00039 per kWh (See Special Condition 1).

Distribution-only Service

Rate A

Rate includes an Interclass Rate Re-Balancing Charge of $0.00745 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh. (R)

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
175 watt	9,625 lumen (10)	73 kWh	$ 3.09
400 watt	23,000 lumen (12)	165 kWh	$ 4.89

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
100 watt	14,000 lumen (14)	42 kWh	$ 2.53
200 watt	28,000 lumen (15)	83 kWh	$ 3.28
400 watt	50,000 lumen (18/88)	165 kWh	$ 4.89

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

19th Revised PUCN Sheet No. **23B**
Cancelling **18th Revised** PUCN Sheet No. **23B**

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Distribution-only Service (Continued)

Rate A

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
200 watt	(10)	70 kWh	$3.03
200 watt	(12)	70 kWh	$3.03
100 watt	(14)	35 kWh	$2.39
200 watt	(15)	70 kWh	$3.03
200 watt	(88)	70 kWh	$3.03

Rate B

Rate includes an Interclass Rate Re-Balancing Charge of $0.00745 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh. (R)

For luminaires installed on a 30-foot pole:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
175 watt	9,625 lumen (11)	73 kWh	$10.42
400 watt	23,000 lumen (13)	165 kWh	$12.22

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
100 watt	14,000 lumen (16)	42 kWh	$ 9.86
200 watt	28,000 lumen (17)	83 kWh	$10.61

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
200 watt	(11)	70 kWh	$10.36
200 watt	(13)	70 kWh	$10.36
100 watt	(16)	35 kWh	$ 9.72
200 watt	(17)	70 kWh	$10.36

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

148th Revised PUCN Sheet No. 24
Cancelling 147th Revised PUCN Sheet No. 24

Schedule SL
PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE

APPLICABLE

To any city, town, unincorporated community, county, state or tribal governing body for electric service to standard installations of luminaries for lighting of public streets, alleys, thoroughfares, public parks and playgrounds, to electric service to traffic control signals, and to electric service to auxiliary devices in accordance with Special Condition 1. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. Street lighting, traffic control, and auxiliary equipment will not be owned, operated or maintained by NV Energy. Such equipment will be provided, operated and maintained by city, county, tribal, or state governing bodies.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings shall equal the sum of the following charges:

Metered – Bundled Service

Consumption Charge

Base Tariff General Rate		
All kWh per kWh	$0.00904	
Base Tariff Energy Rate		
All kWh per kWh	$0.09227	
Renewable Energy Program Charge		
All kWh per kWh	($0.00020)	(R)
Temporary Renewable Energy Development Charge		
All kWh per kWh	$0.00036	(R)
Energy Efficiency Charge		
All kWh per kWh	$0.00189	(I)
Deferred Energy Accounting Adjustment		
See schedule DEAA	($0.00764)	
Natural Disaster Protection Plan Rate		
All kWh per kWh	$0.00061	
Expanded Solar Access Program Rate		
All kWh per kWh	$0.00005	(R)

(Continued)

Issued: **03-01-24**
Effective: **10-01-24**
Notice No.:
Advice No.: **545**

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

95th Revised PUCN Sheet No. **24A**
Cancelling **94th Revised** PUCN Sheet No. **24A**

Schedule SL
PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE
(Continued)

RATES (Continued)

Non-Metered – Bundled Service

Mercury Vapor Lamps (Rate Code)	Monthly kWh	Rate per Lamp	
175 watt (20)	73	$ 15.46	(R)
250 watt (21)	103	$18.11	(R)
400 watt (22)	165	$23.70	(R)
High Pressure Sodium (Rate Code)			
100 watt (23)	42	$12.64	(R)
200 watt (24)	83	$16.32	(R)

Light Emitting Diode (Rate Code)	Monthly kWh	Rate per Lamp	
100 watt (20)	35	$12.13	(R)
200 watt (21)	70	$15.16	(R)
200 watt (22)	70	$15.16	(R)
200 watt (24)	70	$15.16	(R)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09227 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00020) per kWh, the Temporary (R)
Renewable Energy Development Charge (TRED) of $0.00036, the Energy Efficiency (R)
Charge (EE) of $0.00189, the Deferred Energy Accounting adjustment Rate (See (I)
Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per
kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh. (R)

Metered – Distribution-only Service

Consumption Charge
Rate includes an Interclass Rate Re-Balancing amount of ($0.01041) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh. (R)

All kWh per kWh $0.01945 (R)

Non-Metered – Distribution-only Service

Rate includes an Interclass Rate Re-Balancing amount of ($0.01041) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh. (R)

(Continued)

Issued: **03-01-24**
Effective: **10-01-24**
Notice No.:
Advice No.: **545**

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

		142nd Revised	PUCN Sheet No. **25**
	Cancelling	**141st Revised**	PUCN Sheet No. **25**

Schedule MSL-P
MUNICIPAL STREET LIGHTING SERVICE - PUBLIC

APPLICABLE

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service		
Incandescent Lamps (Rate Code)	kWh	Wood Pole	Steel Pole	
175 watt 2,500 Lumen (30)	73	$15.46		(R)
295 watt 4,000 Lumen (31)	120	$19.65		(R)
400 watt 6,000 Lumen (32)	167	$23.88		(R)
Mercury Vapor Lamps (Rate Code)				
175 watt 7,000 Lumen (33/43)	73	$15.42	$15.42	(R)
250 watt 11,000 Lumen (34/44)	103	$18.11	$18.11	(R)
400 watt 20,000 Lumen (35/45)	165	$23.70	$23.70	(R)
Sodium Vapor Lamps (Rate Code)				
100 watt 9,500 Lumen (89)	42		$12.68	(R)
200 watt 22,000 Lumen (90)	83		$16.32	(R)
Light Emitting Diode Lamps (Rate Code)				
100 watt (30)	35	$12.03	$12.03	(R)
200 watt (31)	70	$15.06	$15.06	(R)
200 watt (32)	70	$15.06	$15.06	(R)
200 watt (33)	70	$15.06	$15.06	(R)
200 watt (34)	70	$15.06	$15.06	(R)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09227 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00020) per kWh, the Temporary (R)
Renewable Energy Development Charge (TRED) of $0.00036, the Energy Efficiency (R)
Charge (EE) of $0.00189, the Deferred Energy Accounting Adjustment Rate (See Schedule (I)
DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the
Expanded Solar Access Program Rate (ESAP) of 0.00005 per kWh. (R)

(Continued)

Issued: **03-01-24**
Effective: **10-01-24**
Notice No.:
Advice No.: **545**

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

29th Revised PUCN Sheet No. **25A**
Cancelling **28th Revised** PUCN Sheet No. **25A**

Schedule MSL-P
MUNICIPAL STREET LIGHTING SERVICE – PUBLIC
(Continued)

RATES (Continued)

Distribution-only Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service	
Incandescent Lamps (Rate Code)	kWh	Wood Pole	Steel Pole
175 watt 2,500 Lumen (30)	73	$ 9.88	
295 watt 4,000 Lumen (31)	120	$10.50	
400 watt 6,000 Lumen (32)	167	$11.14	
Mercury Vapor Lamps (Rate Code)	kWh	Wood Pole	Steel Pole
175 watt 7,000 Lumen (33/43)	73	$ 9.84	$ 9.84
250 watt 11,000 Lumen (34/44)	103	$10.26	$10.26
400 watt 20,000 Lumen (35/45)	165	$11.12	$11.12
Sodium Vapor Lamps (Rate Code)			
100 watt 9,500 Lumen (89)	42		$9.47
200 watt 22,000 Lumen (90)	83		$9.98
Light Emitting Diode Lamps (Rate Code)			
100 watt (30)	35	$9.36	$9.36
200 watt (31)	70	$9.34	$9.34
200 watt (32)	70	$9.34	$9.34
200 watt (33)	70	$9.34	$9.34
200 watt (34)	70	$9.34	$9.34

Above rates include an Interclass Rate Re-Balancing Amount of ($0.01041) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh. (R)

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

UNIVERSAL ENERGY CHARGE

Any governmental agency is exempt from the Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450. All kWh sold under this schedule are exempt from the charge.

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

141st Revised PUCN Sheet No. 27
Cancelling 140th Revised PUCN Sheet No. 27

Schedule MSL-C
MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED

APPLICABLE

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service	
Incandescent Lamps (Rate Code)			
295 watt 4,000 Lumen (51)	120 kWh	$12.51	(R)
Mercury Vapor Lamps (Rate Code)			
175 watt 7,000 Lumen (53)	73 kWh	$8.26	(R)
250 watt 11,000 Lumen (54)	103 kWh	$10.96	(R)
400 watt 20,000 Lumen (55)	165 kWh	$16.57	(R)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09227 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00020) per kWh, the Temporary (R)
Renewable Energy Development Charge (TRED) of $0.00036, the Energy Efficiency (R)
Charge (EE) of $0.00189, the Deferred Energy Accounting Adjustment Rate (See (I)
Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per
kWh, the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh and the (R)
Universal Energy Charge (UEC) of $0.00039 per kWh (See Special Condition 1).

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

56th Revised PUCN Sheet No. 27A
Cancelling 55th Revised PUCN Sheet No. 27A

Schedule MSL-C
MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED
(Continued)

RATES (Continued)

Distribution-only Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service
Incandescent Lamps (Rate Code)		
295 watt 4,000 Lumen (51)	120 kWh	$3.36
Mercury Vapor Lamps (Rate Code)		
175 watt 7,000 Lumen (53)	73 kWh	$2.68
250 watt 11,000 Lumen (54)	103 kWh	$3.11
400 watt 20,000 Lumen (55)	165 kWh	$3.99

Above rates include an Interclass Rate Re-Balancing Amount of ($0.01041) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh. (R)

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of $25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exceptions, and administer refunds. Exceptions are generally kWh sold to:

   a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
   b) Any Customer using electrolytic-manufacturing processes.

   Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Burning Hours.** Lighting will be operated in accordance with a standard burning schedule of approximately 4,000 hours per year.

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels **4th Revised** PUCN Sheet No. **36Z(23)**
Tariff No. 1-A (withdrawn) Cancelling **3rd Revised** PUCN Sheet No. **36Z(23)**

SCHEDULE ESAP

EXPANDED SOLAR ACCESS PROGRAM RATE

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased by the authorized Expanded Solar Access Program Rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings for bundled and distribution only service shall include the following:

Expanded Solar Access Program Rate, all kWh, per kWh

All Schedules	$0.00005	(R)

The above charges are the sum of the program rates shown below:

Expanded Solar Program Costs Rate All kWh, per kWh	$0.00001	(R)
Expanded Solar Discount Recovery Rate All kWh, per kWh	$0.00004	

EXHIBIT B

NEVADA POWER COMPANY dba NV ENERGY
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

21st Revised PUCN Sheet No. **9C**
Cancelling **20th Revised** PUCN Sheet No. **9C**

SCHEDULE REPR

RENEWABLE ENERGY PROGRAM RATE

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by the authorized Renewable Energy Program Rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall include the following:

Renewable Energy Program Rate, all kWh, per kWh

All Schedules	$0.00039	(R)

The above charges are the sum of the program rates shown below:

	Part A	Part B	
Solar Program All kWh, per kWh	$0.00002	$0.00023	(R)(R)
Wind Demonstration Program All kWh, per kWh	$0.00000	$0.00000	
Small Energy Storage Program Rate All kWh, per kWh	$0.00004	($0.00001)	(R)(R)
Large Energy Storage Program Rate All kWh, per kWh	$0.00000	($0.00004)	(R)(R)
Electric Vehicle Infrastructure Demonstration Rate All kWh, per kWh	$0.00018	($0.00003)	(I)(R)

Issued: **03-01-23**
Effective: **10-01-23**
Notice No.:
Advice No.: **536**

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV ENERGY
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

16th Revised PUCN Sheet No. **9D**
Cancelling **15th Revised** PUCN Sheet No. **9D**

SCHEDULE EE
ENERGY EFFICIENCY

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by the authorized Energy Efficiency Program and Implementation Rates as specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall include the following:

Energy Efficiency Program and Implementation Rates, all kWh, per kWh

Rate Class	Program Rate (EEPR)	Implementation Rate (EEIR)		
All Classes	**Base**	**Base**	**Refund**	
RM, ORM-TOU	$0.00235	$0.00020	($0.00019)	(-)(-)(I)
RS, ORS-TOU, SSR-1	$0.00272	$0.00023	($0.00022)	(I)(I)(I)
LRS, OLRS-TOU	$0.00227	$0.00019	($0.00016)	(I)(I)(I)
GS, OGS-TOU, SSR-2, WCS	$0.00193	$0.00016	($0.00015)	(I)(-)(I)
LGS-1, OLGS-1-TOU, SSR-3	$0.00196	$0.00017	($0.00015)	(I)(I)(I)
LGS-2S, LSR-1-LGS2S	$0.00189	$0.00016	($0.00014)	(I)(I)(I)
LGS-2P, LSR-1-LGS2P	$0.00173	$0.00015	($0.00013)	(I)(I)(I)
LGS-2T, LSR-1-LGS2T	$0.00173	$0.00015	($0.00019)	(I)(I)(I)
LGS-3S, LSR-2-LGS3S	$0.00189	$0.00016	($0.00014)	(I)(I)(I)
LGS-3P, LSR-2-LGS3P	$0.00212	$0.00018	($0.00016)	(I)(I)(-)
LGS-3T, LSR-2-LGS3T	$0.00189	$0.00016	($0.00021)	(I)(I)(R)
LGS-XS	$0.00189	$0.00016	$0.00000	(I)(I)(-)
LGS-XP	$0.00212	$0.00018	$0.00000	(I)(I)(-)
LGS-XT	$0.00189	$0.00016	$0.00000	(I)(I)(-)
LGS-2S-WP, LSR-1-LGS2WPS	$0.00079	$0.00007	($0.00019)	(R)(R)(I)
LGS-2P-WP, LSR-1-LGS2WPP	$0.00156	$0.00013	($0.00011)	(I)(-)(I)
LGS-2T-WP, LSR-1-LGS2WPT	$0.00156	$0.00013	($0.00011)	(I)(-)(I)
LGS-3S-WP, LSR-2-LGS3WPS	$0.00127	$0.00011	($0.00007)	(I)(I)(I)
LGS-3P-WP, LSR-2-LGS3WPP	$0.00160	$0.00014	($0.00012)	(I)(I)(R)
LGS-3T-WP, LSR-2-LGS3WPT	$0.00160	$0.00014	($0.00012)	(I)(I)(R)
SL, MSL-P, MSL-C	$0.00194	$0.00016	($0.00012)	(I)(I)(R)
RS-Pal	$0.00191	$0.00016	($0.00012)	(I)(I)(R)
GS-Pal	$0.00189	$0.00016	($0.00012)	(I)(I)(R)
All Classes	**Clearing**	**Clearing**		
	($0.00046)	($0.00001)		(R)(-)

Issued: **09-27-23**

Effective: **10-01-23**

Advice No.: **536-R**

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

144 th Revised — PUCN Sheet No. 10
Cancelling 143 rd Revised — PUCN Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate		
RS – Residential Service												
Basic Service Charge, per month										$18.50	(I)	
Consumption Charge per kWh												
All Usage	$0.05674	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.15167	(R)	
Excess Energy Credit per kWh (See note 13)												
RM – Residential Service – Multi-Family												
Basic Service Charge, per month										$8.20	(I)	
Consumption Charge per kWh												
All Usage	$0.05276	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.14732	(I)	
Excess Energy Credit per kWh (See note 13)												
ORS-TOU – Optional Residential Service – Time-of-Use												
Basic Service Charge, per month										$18.50	(I)	
Consumption Charge per kWh												
Summer On-Peak	$0.43545	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.53038	(I)	
Summer Off-Peak	$0.01487	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.10980	(I)	
Summer REVRR (Residential	$0.00315	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.09808	(R)	
Electric Vehicle Recharge Rider)												
All Winter Hours	$0.02529	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.12022	(I)	(T)
Winter REVRR (Residential	$0.01253	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.10746	(I)	
Electric Vehicle Recharge Rider)												
												(D)
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use												
Basic Service Charge, per month										$8.20	(I)	
Consumption Charge per kWh												
Summer On-Peak	$0.32017	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.41473	(I)	
Summer Off-Peak	$0.04608	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.14064	(I)	
Summer RMEVRR (Residential Multi-Family	$0.03124	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.12580	(I)	
Electric Vehicle Recharge Rider)												
All Winter Hours	$0.01714	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.11170	(I)	(T)
Winter RMEVRR (Residential Multi-Family	$0.00519	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.09975	(R)	
Electric Vehicle Recharge Rider)												
LRS – Large Residential Service												(L)
Basic Service Charge, per month										$98.70	(I)	
Consumption Charge per kWh												
All Usage	$0.05042	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.14492	(R)	
Excess Energy Credit per kWh (See note 13)												
OLRS-TOU – Optional Large Residential Service – Time-of-Use												
Basic Service Charge, per month										$98.70	(I)	
Consumption Charge per kWh												
Summer On-Peak	$0.36004	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.45454	(I)	
Summer Off-Peak	$0.02794	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.12244	(I)	
Summer REVRR (Residential	$0.01491	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.10941	(I)	
Electric Vehicle Recharge Rider)												(L)
All Winter Hours	$0.02547	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.11997	(I)	(T)(L)
Winter REVRR (Residential	$0.01269	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.10719	(I)	(L)
Electric Vehicle Recharge Rider)												

(Continued)

Issued: **01-04-24**
Effective: **01-01-24**
Notice No.: **539-R**
Advice No.:

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 95 th Revised / 94 th Revised

PUCN Sheet No. 10A
PUCN Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate		
GS – General Service											(D)	(L)
Basic Service Charge, per month										$25.50		
Consumption Charge per kWh												
All Usage	$0.01826	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00147	$0.10629	(I)	
Meter Charge per additional meter per month										$2.50		
Excess Energy Credit per kWh (See note 13)												
OGS-TOU – Optional General Service – Time-of-Use												
Basic Service Charge, per month										$25.50		
Consumption Charge per kWh												
Summer On-Peak	$0.06257	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00147	$0.15060	(I)	
Summer Off-Peak	$0.01407	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00147	$0.10210	(I)	
Summer GSEVRR (General Service Electric Vehicle Recharge Rider)	$0.00241	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00147	$0.09044	(R)	
All Winter Hours	$0.01196	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00147	$0.09999	(R) (T)	
Winter GSEVRR (General Service Electric Vehicle Recharge Rider)	$0.00051	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00147	$0.08854	(R)	
Meter Charge per additional meter per month										$2.50		
Excess Energy Credit per kWh (See note 13)												
ORS-DDP – Optional Residential Service – Daily Demand Pricing												
Basic Service Charge, per month										$6.75	(I)	
Consumption Charge per kWh												
All Usage	$0.03324	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.12817	(R)	
Demand Charge per kW												
Summer On-Peak Period										$0.16		
All Winter Hours										$0.05	(T)	
Facilities Charge all kW per kW										$0.24	(I)	
Excess Energy Credit per kWh (See note 13)												
ORS-CPP – Optional Residential Service – Critical Peak Price												
Basic Service Charge, per month										$18.50	(I)	
Consumption Charge per kWh												
Critical Peak Period	$0.95623	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$1.05116	(I)	
Summer On-Peak	$0.39166	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.48659	(I)	
Summer Off-Peak	$0.01991	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.11484	(I)	
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.00769	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.10262	(R)	
All Winter Hours	$0.01583	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.11076	(I) (T)	
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.00402	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.09895	(I)	
Excess Energy Credit per kWh (See note 13)												(L)

(Continued)

Issued: **01-11-24**	**Issued By:**	
Effective: **01-01-24**	**Janet Wells**	
Notice No.: Advice No.: **539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

35 th Revised — PUCN Sheet No. 10A(1)
Cancelling 34 th Revised — PUCN Sheet No. 10A(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate		
				PUBLIC POLICY RATES								
ORS-TOU-CPP+DDP– Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing												(L)
Basic Service Charge, per month										$18.50	(I)	
Consumption Charge per kWh												
Critical Peak Period	$0.95623	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$1.05116	(I)	
Summer On-Peak	$0.30291	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.39784	(I)	
Summer Off-Peak	$0.01991	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.11484	(I)	
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.00769	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.10262	(I)	
All Winter Hours	$0.01036	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.10529	(R)	(T)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.00001	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00226	$0.09494	(R)	
Demand Charge per kW												
Summer On-Peak Period										$0.16		
All Winter Hours										$0.05		(T)
Excess Energy Credit per kWh (See note 13)												
ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing												
Basic Service Charge, per month										$6.50	(I)	
Consumption Charge per kWh												
All Usage	$0.03427	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.12883	(R)	
Demand Charge per kW												
Summer On-Peak Period										$0.08	(I)	
All Winter Hours										$0.04	(R)	(T)
Facilities Charge all kW per kW										$0.09	(I)	
Excess Energy Credit per kWh (See note 13)												
ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price												
Basic Service Charge, per month										$8.20	(I)	
Consumption Charge per kWh												
Critical Peak Period	$0.54256	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.63712	(I)	
Summer On-Peak	$0.28874	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.38330	(I)	
Summer Off-Peak	$0.04002	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.13458	(I)	
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.02579	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.12035	(I)	
All Winter Hours	$0.02220	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.11676	(I)	(T)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00975	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.10431	(I)	
Excess Energy Credit per kWh (See note 13)												
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing												
Basic Service Charge, per month										$8.20	(I)	
Consumption Charge per kWh												
Critical Peak Period	$0.54256	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.63712	(I)	
Summer On-Peak	$0.23807	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.33263	(I)	
Summer Off-Peak	$0.04002	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.13458	(I)	
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.02579	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.12035	(I)	
All Winter Hours	$0.01550	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.11006	(I)	(T)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00372	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00189	$0.09828	(I)	(L)

(Continued)

Issued:	**01-11-24**	**Issued By:**	
Effective:	**01-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 31 st Revised / 30 th Revised

PUCN Sheet No. 10A(2)
PUCN Sheet No. 10A(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate		
				PUBLIC POLICY RATES								
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing (Continued)												(L)
Demand Charge per kW												
Summer On-Peak Period										$0.08	(I)	
All Winter Hours										$0.04	(R)	(T)
Excess Energy Credit per kWh (see note 13)												
OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing												
Basic Service Charge, per month										$13.75	(I)	
Consumption Charge per kWh												
All Usage	$0.03422	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.12872	(R)	
Demand Charge per kW												
Summer On-Peak Period										$0.19	(R)	
All Winter Hours										$0.05		(T)
Facilities Charge all kW per kW										$0.22	(I)	
Excess Energy Credit per kWh (See note 13)												
OLRS-CPP – Optional Large Residential Service – Critical Peak Price												
Basic Service Charge, per month										$98.70	(I)	
Consumption Charge per kWh												
Critical Peak Period	$0.44115	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.53565	(I)	
Summer On-Peak	$0.32473	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.41923	(I)	
Summer Off-Peak	$0.02394	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.11844	(I)	
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.01131	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.10581	(I)	
All Winter Hours	$0.03133	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.12583	(I)	(T)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.01797	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.11247	(I)	
Excess Energy Credit per kWh (See note 13)												
OLRS-TOU-CPP+DDP – Optional Large Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing												
Basic Service Charge, per month										$98.70	(I)	
Consumption Charge per kWh												
Critical Peak Period	$0.44115	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	0.53565	(I)	
Summer On-Peak	$0.23807	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	0.33257	(I)	
Summer Off-Peak	$0.02394	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	0.11844	(I)	
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.01131	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	0.10581	(I)	
All Winter Hours	$0.02806	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	0.12256	(I)	(T)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.01502	$0.09139	($0.00074)	$0.00057	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.10952	(I)	
Demand Charge per kW												
Summer On-Peak Period										$0.19	(R)	
All Winter Hours										$0.05		(T)
Excess Energy Credit per kWh (See note 13)												
LGS-1 - Large General Service - 1												
Basic Service Charge, per month										$15.80		
Consumption Charge per kWh												
All Usage	$0.01328	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00151	$0.10135	(R)	
Demand Charge, All kW per kW										$5.00	(I)	
Facilities Charge, All kW per kW										$3.80	(I)	
Meter Charge per additional meter per month										$6.75	(I)	(L)

(Continued)

Issued:	**01-11-24**	**Issued By:**	
Effective:	**01-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

29 th Revised — PUCN Sheet No. 10A(3)
Cancelling 28 th Revised — PUCN Sheet No. 10A(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate			
OLGS-1-TOU – Optional Large General Service – 1 - Time-of-Use													(L)
Basic Service Charge, per month										$15.80			
Consumption Charge per kWh													
Summer On-Peak Period	$0.11301	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00151	$0.20108	(I)		
Summer Off-Peak Period	$0.00699	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00151	$0.09506	(I)		
All Winter Hours	$0.00594	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00151	$0.09401	(I)	(T)	
Demand Charge per kW													
Summer On-Peak Period										$7.65	(I)		
All Winter Hours										$0.50	(I)	(T)	
Facilities Charge, All kW per kW										$3.80	(I)		
Meter Charge per additional meter per month										$6.75	(I)		
GSEVRR (General Service Electric Vehicle Recharge Rider)													
Consumption Charge per kWh													
Summer EV Recharge Period	$0.00001	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00151	$0.08808	(R)		
Winter EV Recharge Period	$0.00001	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00151	$0.08808	(R)		
EVCCR (Electric Vehicle Commercial Charging Rider)													
Consumption Charge per kWh													
Summer EV Recharge Period	$0.00699	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00151	$0.09506	(I)		
Winter EV Recharge Period	$0.00594	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00151	$0.09401	(I)		
EVCCR BTGR Transition Rate per kWh (See note 12)													
Summer On-Peak Period										$0.03644	(I)		
All Winter Hours										$0.00105	(I)	(T)	
EVCCR Reduction Rate per kWh (See note 12)													
Summer EV Recharge Period										($0.00698)	(R)		
Winter EV Recharge Period										($0.00593)	(R)		
EVCCR Demand Rate Reduction per kW (See note 12)													
Summer On-Peak Period										($4.59)	(R)		
All Winter Hours										($0.30)	(R)	(T)	
LGS-2 – Large General Service - 2													
Secondary Distribution Voltage													
Basic Service Charge, per month										$122.40			
Consumption Charge per kWh													
Summer On-Peak Period	$0.05998	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.14798	(I)		
Summer Off-Peak Period	$0.00098	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.08898	(I)	(D)	
All Winter Hours	$0.01058	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.09858	(I)	(T)	
Demand Charge per kW													
Summer On-Peak Period										$12.25	(R)		
All Winter Hours										$0.65	(I)	(D)(T)	
Facilities Charge all kW per kW										$2.55	(R)		
Meter Charge per additional meter per month										$29.00	(I)		(L)

(Continued)

Issued:	**01-11-24**	**Issued By:**	
Effective:	**01-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

95 th Revised — PUCN Sheet No. 10B
Cancelling 94 th Revised — PUCN Sheet No. 10B

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate		
LGS-2 – Large General Service - 2 (Continued)												(L)
Secondary Distribution Voltage (Continued)												
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00098	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.08898	(I)	
Winter EV Recharge Period	$0.01058	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.09858	(I)	
EVCCR BTGR Transition Rate per kWh (See note 12)												
Summer On-Peak Period										$0.05552	(R)	
All Winter Hours										$0.00092	(I)	(D)(T)
EVCCR Reduction Rate per kWh (See note 12)												
Summer EV Recharge Period										($0.00097)	(R)	
Winter EV Recharge Period										($0.01057)	(R)	
EVCCR Demand Rate Reduction per kW (See note 12)												
Summer On-Peak Period										($7.35)	(I)	
All Winter Hours										($0.39)	(R)	(D)(T)
Primary Distribution Voltage												
Basic Service Charge, per month										$207.70		
Consumption Charge per kWh												
Summer On-Peak Period	$0.05011	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00128	$0.13795	(I)	
Summer Off-Peak Period	$0.00141	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00128	$0.08925	(I)	(D)
All Winter Hours	$0.00610	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00128	$0.09394	(I)	(T)
Demand Charge per kW												
Summer On-Peak Period										$11.80	(I)	
All Winter Hours										$1.00	(I)	(D)(T)
Facilities Charge all kW per kW										$2.70	(I)	
Meter Charge per additional meter per month										$77.75	(I)	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00141	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00128	$0.08925	(I)	
Winter EV Recharge Period	$0.00610	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00128	$0.09394	(I)	
EVCCR BTGR Transition Rate per kWh (See note 12)												
Summer On-Peak Period										$0.05040	(I)	
All Winter Hours										$0.00121	(I)	(D)(T)
EVCCR Reduction Rate per kWh (See note 12)												
Summer EV Recharge Period										($0.00140)	(R)	
Winter EV Recharge Period										($0.00609)	(R)	
EVCCR Demand Rate Reduction per kW (See note 12)												
Summer On-Peak Period										($7.08000)	(R)	
All Winter Hours										($0.60000)	(R)	(D)(T)
												(L)

(Continued)

Issued:	**01-11-24**	**Issued By:**	
Effective:	**01-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

27 th Revised — PUCN Sheet No. 10B(1)
Cancelling 26 th Revised — PUCN Sheet No. 10B(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate		
LGS-2 – Large General Service - 2 (Continued)												(L)
Primary Distribution Voltage (Continued)												
Transmission Voltage												
Basic Service Charge, per month										$182.00		
Consumption Charge per kWh												
Summer On-Peak Period	$0.03653	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00122	$0.12431	(R)	
Summer Off-Peak Period	$0.00263	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00122	$0.09041	(I)	(D)
All Winter Hours	$0.00264	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00122	$0.09042	(I)	
Demand Charge per kW												
Summer On-Peak Period										$13.15	(I)	
All Winter Hours										$1.00	(I)	(D)(T)
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00327	(I)	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00060	(I)	
Or, Facilities Charge, Per kW of Maximum Demand										$0.52	(R)	
Meter Charge per additional meter per month										$123.25	(I)	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00263	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00122	$0.09041	(I)	
Winter EV Recharge Period	$0.00264	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00122	$0.09042	(I)	
EVCCR BTGR Transition Rate per kWh (See note 12)												
Summer On-Peak Period										$0.02192	(R)	
All Winter Hours										$0.00158	(I)	(D)(T)
EVCCR Reduction Rate per kWh (See note 12)												
Summer EV Recharge Period										($0.00262)	(R)	
Winter EV Recharge Period										($0.00263)	(R)	
EVCCR Demand Rate Reduction per kW (See note 12)												
Summer On-Peak Period										($7.89)	(R)	
All Winter Hours										($0.60)	(R)	(D)(T)
LGS-3 – Large General Service – 3												
Secondary Distribution Voltage												
Basic Service Charge, per month										$122.00		
Consumption Charge per kWh												
Summer On-Peak Period	$0.05913	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.14713	(I)	
Summer Off-Peak Period	$0.00214	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.09014	(I)	(D)
All Winter Hours	$0.00795	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.09595	(I)	(T)
Demand Charge per kW												
Summer On-Peak Period										$13.50	(I)	
All Winter Hours										$1.05	(I)	(D)(T)
Facilities Charge all kW per kW										$2.55	(R)	
Meter Charge per additional meter per month										$32.25	(I)	(L)

(Continued)

Issued: **01-11-24**	**Issued By:**	
Effective: **01-01-24**	**Janet Wells**	
Notice No.: Advice No.: **539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

96 th Revised — PUCN Sheet No. 10C
Cancelling 95 th Revised — PUCN Sheet No. 10C

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate			
LGS-3 – Large General Service – 3 (Continued)													(L)
Secondary Distribution Voltage (Continued)													
EVCCR (Electric Vehicle Commercial Charging Rider)													
Consumption Charge per kWh													
Summer EV Recharge Period	$0.00214	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.09014	(I)		
Winter EV Recharge Period	$0.00795	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00144	$0.09595	(I)		
EVCCR BTGR Transition Rate per kWh (See note 12)													
Summer On-Peak Period										$0.05744	(I)		
All Winter Hours										$0.00134	(I)	(D)(T)	
EVCCR Reduction Rate per kWh (See note 12)													
Summer EV Recharge Period										($0.00213)	(R)		
Winter EV Recharge Period										($0.00794)	(R)		
EVCCR Demand Rate Reduction per kW (See note 12)													
Summer On-Peak Period										($8.10)	(R)		
All Winter Hours										($0.63)	(R)	(D)(T)	
Primary Distribution Voltage													
Basic Service Charge, per month										$214.10			
Consumption Charge per kWh													
Summer On-Peak Period	$0.09759	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00167	$0.18582	(I)		
Summer Off-Peak Period	$0.00246	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00167	$0.09069	(I)	(D)	
All Winter Hours	$0.00706	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00167	$0.09529	(I)	(T)	
Demand Charge per kW													
Summer On-Peak Period										$7.60	(R)		
All Winter Hours										$1.25	(I)	(D)(T)	
Facilities Charge all kW per kW										$2.50	(R)		
Meter Charge per additional meter per month										$99.75	(I)		
EVCCR (Electric Vehicle Commercial Charging Rider)													
Consumption Charge per kWh													
Summer EV Recharge Period	$0.00246	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00167	$0.09069	(I)		
Winter EV Recharge Period	$0.00706	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00167	$0.09529	(I)		
EVCCR BTGR Transition Rate per kWh (See note 12)													
Summer On-Peak Period										$0.03154	(R)		
All Winter Hours										$0.00150	(I)	(D)(T)	
EVCCR Reduction Rate per kWh (See note 12)													
Summer EV Recharge Period										($0.00245)	(R)		
Winter EV Recharge Period										($0.00705)	(R)		
EVCCR Demand Rate Reduction per kW (See note 12)													
Summer On-Peak Period										($4.56)	(I)		
All Winter Hours										($0.75)	(R)	(D)(T)	(L)

(Continued)

Issued:	**01-11-24**	**Issued By:**	
Effective:	**01-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

27 th Revised — PUCN Sheet No. 10C(1)
Cancelling 26 th Revised — PUCN Sheet No. 10C(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate		
LGS-3 – Large General Service – 3 (Continued)												(L)
Transmission Voltage												
Basic Service Charge, per month										$182.00		
Consumption Charge per kWh												
Summer On-Peak Period	$0.03653	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00137	$0.12446	(R)	
Summer Off-Peak Period	$0.00263	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00137	$0.09056	(I)	(D)
All Winter Hours	$0.00264	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00137	$0.09057	(I)	(T)
Demand Charge per kW												
Summer On-Peak Period										$13.15	(I)	
All Winter Hours										$1.00	(I)	(D)(T)
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00327	(I)	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00060	(I)	
Or, Facilities Charge, Per kW of Maximum Demand										$0.52	(R)	
Meter Charge per additional meter per month										$123.25	(I)	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00263	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00137	$0.09056	(I)	
Winter EV Recharge Period	$0.00264	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00137	$0.09057	(I)	
EVCCR BTGR Transition Rate per kWh (See note 12)												
Summer On-Peak Period										$0.04736	(I)	
All Winter Hours										$0.00103	(I)	(D)(T)
EVCCR Reduction Rate per kWh (See note 12)												
Summer EV Recharge Period										($0.00262)	(R)	
Winter EV Recharge Period										($0.00263)	(R)	
EVCCR Demand Rate Reduction per kW (See note 12)												
Summer On-Peak Period										($7.89)	(R)	
All Winter Hours										($0.60)	(R)	(D)(T)
OLGS-3P-HLF - Optional Large General Service - High Load Factor (See Note 16)												
Primary Distribution												
Basic Service Charge, per month										$214.10		
Consumption Charge per kWh												
Summer On-Peak Period	$0.04605	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00167	$0.13428	(I)	
Summer Off-Peak Period	$0.00820	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00167	$0.09643	(I)	(D)
All Winter Hours	$0.00821	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00167	$0.09644	(I)	(T)
Demand Charge per kW												
Summer On-Peak Period										$12.40	(R)	
All Winter Hours										$0.90		(D)(T)
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00327	(I)	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00060	(I)	
And, Facilities Charge, Per kW of Maximum Demand										$1.38	(I)	
Meter Charge per additional meter per month										$99.75	(I)	
												(L)

(Continued)

Issued:	**01-11-24**	**Issued By:**	
Effective:	**01-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

96 th Revised — PUCN Sheet No. 10D
Cancelling 95 th Revised — PUCN Sheet No. 10D

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate		
LGS-X – Large General Service - Extra Large (See Note 17, 18 and 19)												(L)
Secondary Distribution Voltage												
Basic Service Charge, per month										$4,743.00		
Consumption Charge per kWh												
Summer On-Peak Period	$0.05913	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00158	$0.14727	(I)	
Summer Off-Peak Period	$0.00214	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00158	$0.09028	(I)	(D)
All Winter Hours	$0.00795	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00158	$0.09609	(I)	(T)
Demand Charge per kW												
Summer On-Peak Period										$13.50	(I)	
All Winter Hours										$1.05	(I)	(D)(T)
Facilities Charge all kW per kW										$2.10	(I)	
Meter Charge per additional meter per month										$4.20	(R)	
Primary Distribution Voltage												
Basic Service Charge, per month										$4,743.00		
Consumption Charge per kWh												
Summer On-Peak Period	$0.09759	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.18598	(I)	
Summer Off-Peak Period	$0.00246	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.09085	(I)	(D)
All Winter Hours	$0.00706	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00183	$0.09545	(I)	(T)
Demand Charge per kW												
Summer On-Peak Period										$7.60	(R)	
All Winter Hours										$1.25	(I)	(D)(T)
Facilities Charge all kW per kW										$3.35	(I)	
Meter Charge per additional meter per month										$117.90	(I)	
Transmission Voltage												
Basic Service Charge, per month										$4,743.00		
Consumption Charge per kWh												
Summer On-Peak Period	$0.03653	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00158	$0.12467	(R)	
Summer Off-Peak Period	$0.00263	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00158	$0.09077	(I)	(D)
All Winter Hours	$0.00264	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00158	$0.09078	(I)	(T)
Demand Charge per kW												
Summer On-Peak Period										$13.15	(I)	
All Winter Hours										$1.00	(I)	(D)(T)
Facilities Charge all kW per kW										$0.00		
Meter Charge per additional meter per month										$82.50	(R)	(L)

(Continued)

Issued: 01-11-24	**Issued By:**	
Effective: 01-01-24	**Janet Wells**	
Notice No.: Advice No.: 539-R-2	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

95 th Revised — PUCN Sheet No. 10E
Cancelling 94 th Revised — PUCN Sheet No. 10E

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate			
LGS-WP-2 – Large General Service - Water Pumping - 2													(L)
Secondary Distribution Voltage													
Basic Service Charge, per month										$128.70			
Consumption Charge per kWh													
Summer On-Peak Period	$0.00479	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00020	$0.09155	(I)		
Summer Off-Peak Period	$0.00005	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00020	$0.08681	(I)	(D)	
All Winter Hours	$0.00006	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00020	$0.08682	(I)	(T)	
Demand Charge per kW (During hours of curtailment)													
Summer On-Peak Period										$12.25	(R)	(D)(T)	
All Winter Hours										$0.65	(I)	(T)	
Facilities Charge all kW per kW										$0.80			
Meter Charge per additional meter per month										$29.00	(I)		
Primary Distribution Voltage													
Basic Service Charge, per month										$208.60			
Consumption Charge per kWh													
Summer On-Peak Period	$0.13453	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00111	$0.22220	(I)		
Summer Off-Peak Period	$0.00138	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00111	$0.08905	(I)	(D)	
All Winter Hours	$0.00139	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00111	$0.08906	(I)	(T)	
Demand Charge per kW (During hours of curtailment)													
Summer On-Peak Period										$11.80	(R)	(D)(T)	
All Winter Hours										$1.00	(I)	(T)	
Facilities Charge all kW per kW										$1.60	(I)		
Meter Charge per additional meter per month										$77.75	(I)		
Transmission Voltage													
Basic Service Charge, per month										$169.10			
Consumption Charge per kWh													
Summer On-Peak Period	$0.04822	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00111	$0.13589	(R)		
Summer Off-Peak Period	$0.00049	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00111	$0.08816	(R)	(D)	
All Winter Hours	$0.00139	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00111	$0.08906	(I)	(T)	
Demand Charge per kW (During hours of curtailment)													
Summer On-Peak Period										$13.15	(R)	(D)(T)	
All Winter Hours										$1.00	(I)	(T)	
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00327	(I)		
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00060	(I)		
Or, Facilities Charge, Per kW of Maximum Demand										$0.52	(R)		
Meter Charge per additional meter per month										$0.00			
LGS-WP-3 – Large General Service – Water Pumping - 3													
Secondary Distribution Voltage													
Basic Service Charge, per month										$149.90			
Consumption Charge per kWh													
Summer On-Peak Period	$0.00664	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00084	$0.09404	(I)		
Summer Off-Peak Period	$0.00002	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00084	$0.08742	(I)	(D)	
All Winter Hours	$0.00003	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00084	$0.08743	(I)	(T)	(L)

(Continued)

Issued: **01-11-24**	**Issued By:**	
Effective: **01-01-24**	**Janet Wells**	
Notice No.: Advice No.: **539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

94 th Revised — PUCN Sheet No. 10F
Cancelling 93 rd Revised — PUCN Sheet No. 10F

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate		
				PUBLIC POLICY RATES								
LGS-WP-3 – Large General Service – Water Pumping - 3 (Continued)												(L)
Secondary Distribution Voltage (Continued)												
Demand Charge per kW (During hours of curtailment)												
Summer On-Peak Period										$13.50	(R)	(D,T)
All Winter Hours										$1.05	(I)	(T)
Facilities Charge all kW per kW										$0.45		
Meter Charge per additional meter per month										$32.25	(I)	
Primary Distribution Voltage												
Basic Service Charge, per month										$234.20		
Consumption Charge per kWh												
Summer On-Peak Period	$0.10753	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00115	$0.19524	(I)	
Summer Off-Peak Period	$0.00125	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00115	$0.08896	(I)	(D)
All Winter Hours	$0.00126	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00115	$0.08897	(I)	(T)
Demand Charge per kW (During hours of curtailment)												
Summer On-Peak Period										$7.60	(R)	(D,T)
All Winter Hours										$1.25	(I)	(T)
Facilities Charge all kW per kW										$1.00	(I)	
Meter Charge per additional meter per month										$99.75	(I)	
Transmission Voltage												
Basic Service Charge, per month										$189.10		
Consumption Charge per kWh												
Summer On-Peak Period	$0.03854	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00115	$0.12625	(I)	
Summer Off-Peak Period	$0.00044	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00115	$0.08815	(R)	(D)
All Winter Hours	$0.00126	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00115	$0.08897	(I)	(T)
Demand Charge per kW (During hours of curtailment)												
Summer On-Peak Period										$8.37	(R)	(D,T)
All Winter Hours										$1.25	(I)	(T)
Facilities Charge per dollar of Utility investment (See note 14)										$0.00327	(I)	
Facilities Charge per dollar of Contributed investment (See note 14)										$0.00060	(I)	
Or, Facilities Charge, Per kW of Maximum Demand										$0.52	(R)	
Meter Charge per additional meter per month										$123.25	(I)	
IAIWP – Interruptible Agricultural Irrigation Water Pumping												
March 1 to October 31												
Interruptible Irrigation Rate –												
Consumption Charge per kWh (See note 20)	$0.00000	$0.07826	$0.00000	$0.00000	$0.00000	$0.00039	$0.00061	$0.00006	$0.00000	$0.07932	(I)	
IAIWP – Interruptible Agricultural Irrigation Water Pumping (Continued)												
November 1 to February 28 (February 29 in leap years)												
Interruptible Irrigation Rate –												
Basic Service Charge, per customer										$15.80		
Consumption Charge per kWh	$0.00594	$0.09227	($0.00764)	$0.00048	$0.00039	$0.00039	$0.00061	$0.00006	$0.00151	$0.09401	(I)	
Demand Charge per kW										$0.50	(I)	
Facilities Charge, All kW per kW										$3.80	(I)	
Meter Charge per additional meter per month										$6.75	(I)	

(Continued) (L)

Issued:	**01-11-24**	**Issued By:**	
Effective:	**01-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

94 th Revised — PUCN Sheet No. 10G
Cancelling 93 rd Revised — PUCN Sheet No. 10G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
ESER - Expanded Solar Energy Rate											(L)
(in addition to other rates and assessments paid by the Customer)											
Consumption Charge per kWh											
Residential ESER (see note 10)										$0.07133	
Non-Residential ESER (see note 10)										$0.06711	
ESER LID (see note 11)										$0.07133	
WCS – Wireless Communication Service											
Basic Service Charge, per month										$2.70	
Consumption Charge per month, per installed device (rate includes UEC):											
Level 1										$5.81	(I)
Level 2										$11.57	(I)
Level 3										$17.46	(I)
Customer Specific Distribution Only Service Charge											
Non-bypassable Charge applicable to accounts granted DOS service in Docket 16-11034. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										$0.00081	
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-12019. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										$0.00141	
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-09015. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										$0.00141	

Notes

1. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
2. BTGR = Base Tariff General Rate.
3. BTER = Base Tariff Energy Rate
4. REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
5. DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 9B.)
6. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
7. TRED = Temporary Renewable Energy Development Charge
8. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
9. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
10. ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
11. ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
12. Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
13. The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10A(1) for the appropriate credit by Rate Class and Rider.
14. These Facilities Charges apply to the customer specific utility investment and/or customer contributed investment amounts identified in the customer's applicable Rule 9 line extension agreement. The charges are updated when facilities are added, removed or during General Rate Case filings.
15. Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
16. All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
17. LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule.
18. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged $42 per separate bill per month.
19. For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.
20. BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225.
21. Other charges may apply, please see the applicable rate schedule.

(Continued) (L)

Issued:	**01-11-24**	**Issued By:**	
Effective:	**01-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**539-R-2**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

33 rd Revised — PUCN Sheet No. 10K
Cancelling 32 nd Revised — PUCN Sheet No. 10K

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
GS - General Service						
Basic Service Charge, per month					$25.50	
Facilities Charge all kW per kW					$0.00	
Consumption Charge per kWh	$0.00615	$0.00039	$0.00061	$0.00006	$0.00721	(R)
Meter Charge per additional meter per month					$2.50	
LGS-1 - Large General Service - 1						
Basic Service Charge, per month					$15.80	
Facilities Charge all kW per kW					$3.80	(I)
Consumption Charge per kWh	$0.00142	$0.00039	$0.00061	$0.00006	$0.00248	(R)
Meter Charge per additional meter per month					$6.75	(I)
LGS-2 - Large General Service - 2						
Secondary Distribution Voltage						
Basic Service Charge, per month					$122.40	
Facilities Charge all kW per kW					$2.55	(R)
Consumption Charge per kWh	$0.00022	$0.00039	$0.00061	$0.00006	$0.00128	(R)
Meter Charge per additional meter per month					$29.00	(I)
Primary Distribution Voltage						
Basic Service Charge, per month					$207.70	
Facilities Charge all kW per kW					$2.70	(I)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	
Meter Charge per additional meter per month					$77.75	(I)
Transmission Voltage						
Basic Service Charge, per month					$182.00	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00327	(I)
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00060	(I)
Facilities Charge all kW per kW					$0.52	(R)
Consumption Charge per kWh	$0.00142	$0.00039	$0.00061	$0.00006	$0.00248	(R)
Meter Charge per additional meter per month					$123.25	(I)
LGS-3 - Large General Service - 3						
Secondary Distribution Voltage						
Basic Service Charge, per month					$122.00	
Facilities Charge all kW per kW					$2.55	(R)
Consumption Charge per kWh	$0.00052	$0.00039	$0.00061	$0.00006	$0.00158	(R)
Meter Charge per additional meter per month					$32.25	(I)
Primary Distribution Voltage						
Basic Service Charge, per month					$214.10	
Facilities Charge all kW per kW					$2.50	(R)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	
Meter Charge per additional meter per month					$99.75	(I)

(Continued)

Issued:	**01-04-24**	**Issued By:**
Effective:	**01-01-24**	**Janet Wells**
Notice No.: Advice No.:	**539-R**	**Vice President, Regulatory**

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

25 th Revised — PUCN Sheet No. 10L
Cancelling 24 th Revised — PUCN Sheet No. 10L

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
LGS-3 - Large General Service - 3 (Continued)						
Transmission Voltage						
Basic Service Charge, per month					$182.00	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00327	(I)
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00060	(I)
Facilities Charge all kW per kW					$0.52	(R)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	
Meter Charge per additional meter per month					$123.25	(I)
LGS-X - Large General Service - Extra Large (See Note 4)						
Secondary Distribution Voltage						
Basic Service Charge, per month					$4,743.00	
Facilities Charge all kW per kW					$2.10	(I)
Consumption Charge per kWh	$0.00052	$0.00039	$0.00061	$0.00006	$0.00158	(I)
Meter Charge per additional meter per month					$4.20	(R)
Primary Distribution Voltage						
Basic Service Charge, per month					$4,743.00	
Facilities Charge all kW per kW					$3.35	(I)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	(R)
Meter Charge per additional meter per month					$117.90	(I)
Transmission Voltage						
Basic Service Charge, per month					$4,743.00	
Facilities Charge all kW per kW					$0.00	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	(R)
Meter Charge per additional meter per month					$82.50	(R)
LGS-WP - 2 Large General Service - Water Pumping 2						
Secondary Distribution Voltage						
Basic Service Charge, per month					$128.70	
Facilities Charge all kW per kW					$0.80	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	
Meter Charge per additional meter per month					$29.00	(I)
Primary Distribution Voltage						
Basic Service Charge, per month					$208.60	
Facilities Charge all kW per kW					$1.60	(I)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	
Meter Charge per additional meter per month					$77.75	(I)

(Continued)

Issued:	**01-04-24**	**Issued By:**	
Effective:	**01-01-24**	**Janet Wells**	
Notice No.: Advice No.:	**539-R**	**Vice President, Regulatory**	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

23 rd Revised — PUCN Sheet No. 10M
Cancelling 22 nd Revised — PUCN Sheet No. 10M

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
LGS-WP - 2 Large General Service - Water Pumping 2 (Continued)						
Transmission Voltage						
Basic Service Charge, per month					$169.10	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00327	(I)
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00060	(I)
Facilities Charge all kW per kW					$0.52	(R)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	
Meter Charge per additional meter per month					$0.00	
LGS-WP - 3 Large General Service - Water Pumping 3						
Secondary Distribution Voltage						
Basic Service Charge, per month					$149.90	
Facilities Charge all kW per kW					$0.45	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	
Meter Charge per additional meter per month					$32.25	(I)
Primary Distribution Voltage						
Basic Service Charge, per month					$234.20	
Facilities Charge all kW per kW					$1.00	(I)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	
Meter Charge per additional meter per month					$99.75	(I)
Transmission Voltage						
Basic Service Charge, per month					$189.10	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00327	(I)
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00060	(I)
Facilities Charge all kW per kW					$0.52	(R)
Consumption Charge per kWh	$0.00001	$0.00039	$0.00061	$0.00006	$0.00107	
Meter Charge per additional meter per month					$123.25	(I)

Notes
1. UEC = Universal Energy Charge (See Special Condition 1 of the applicable rate schedule.)
2. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
3. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
4. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged $42 per separate bill per month.
5. Please refer to the tariff for the applicable investment.
6. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
7. All DOS rate schedules whose otherwise applicable rate schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
8. Other charges may apply, please see the applicable rate schedule.

Issued:	**01-11-24**	**Issued By:**
Effective:	**01-01-24**	**Janet Wells**
Notice No.: Advice No.:	**539-R-2**	**Vice President, Regulatory**

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B7
Cancels
Tariff No. 1-A (withdrawn)

138th Revised PUCN Sheet No. **22**
Cancelling **137th Revised** PUCN Sheet No. **22**

Schedule RS-PAL
RESIDENTIAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	$ 9.91	(R)
400 watt	23,000 lumen (12)	165 kWh	$20.28	(R)

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (14)	42 kWh	$ 6.45	(R)
200 watt	28,000 lumen (15)	83 kWh	$11.03	(R)
400 watt	50,000 lumen (18/88)	165 kWh	$20.28	(R)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	$ 9.58	(R)
200 watt	(12)	70 kWh	$ 9.58	(I)
100 watt	(14)	35 kWh	$ 5.64	(R)
200 watt	(15)	70 kWh	$ 9.58	(R)

Rate B

For luminaires installed on a 30-foot pole:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	$17.20	(R)
400 watt	23,000 lumen (13)	165 kWh	$27.57	(I)

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	$13.74	(R)
200 watt	28,000 lumen (17)	83 kWh	$11.03	(R)

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

112th Revised PUCN Sheet No. **22A**
Cancelling **111th Revised** PUCN Sheet No. **22A**

Schedule RS-PAL
RESIDENTIAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Bundled Service (Continued)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	$16.87	(R)
200 watt	(13)	70 kWh	$16.87	(I)
100 watt	(16)	35 kWh	$12.93	(R)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09139 per kWh, the Renewable Energy Program Rate (REPR) of $0.00039 per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00057, the Energy Efficiency Charge (EE) of $0.00148, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh, the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh, and the Universal Energy Charge (UEC) of $0.00039 per kWh (See Special Condition 1).

BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

103rd Revised PUCN Sheet No. **23**
Cancelling **102nd Revised** PUCN Sheet No. **23**

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires installed On existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	$ 9.45	(R)
400 watt	23,000 lumen (12)	165 kWh	$19.23	(I)

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (14)	42 kWh	$ 6.19	(R)
200 watt	28,000 lumen (15)	83 kWh	$10.50	(R)
400 watt	50,000 lumen (18/88)	165 kWh	$19.23	(I)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	$ 9.12	(R)
200 watt	(12)	70 kWh	$ 9.12	(R)
100 watt	(14)	35 kWh	$ 5.43	(R)
200 watt	(15)	70 kWh	$ 9.12	(R)
200 watt	(88)	70 kWh	$ 9.12	(R)

Rate B

For luminaires installed on a 30-foot pole:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	$16.78	(R)
400 watt	23,000 lumen (13)	165 kWh	$26.56	(I)

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	$13.52	(R)
200 watt	28,000 lumen (17)	83 kWh	$17.83	(R)

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

91st Revised PUCN Sheet No. **23A**
Cancelling **90th Revised** PUCN Sheet No. **23A**

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Bundled Service (Continued)

Rate B

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	$ 16.45	(R)
200 watt	(13)	70 kWh	$ 16.45	I)
100 watt	(16)	35 kWh	$ 12.76	(R)
200 watt	(17)	70 kWh	$ 16.45	(R)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09227 per kWh, the Renewable Energy Program Rate (REPR) of $0.00039 per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00048, the Energy Efficiency Charge (EE) of $0.00146, the Deferred Energy Accounting Adjustment Rate (See DEAA), Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh, the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh, and the Universal Energy Charge (UEC) of $0.00039 per kWh (See Special Condition 1).

Distribution-only Service

Rate A

Rate includes an Interclass Rate Re-Balancing Charge of $0.00745 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (R)

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	$ 3.09	(R)
400 watt	23,000 lumen (12)	165 kWh	$ 4.89	(I)

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (14)	42 kWh	$ 2.53	(R)
200 watt	28,000 lumen (15)	83 kWh	$ 3.28	(R)
400 watt	50,000 lumen (18/88)	165 kWh	$ 4.89	(I)

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

18th Revised PUCN Sheet No. **23B**
Cancelling **17th Revised** PUCN Sheet No. **23B**

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Distribution-only Service (Continued)

Rate A

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	$3.03	(R)
200 watt	(12)	70 kWh	$3.03	(R)
100 watt	(14)	35 kWh	$2.39	(R)
200 watt	(15)	70 kWh	$3.03	(R)
200 watt	(88)	70 kWh	$3.03	(R)

Rate B

Rate includes an Interclass Rate Re-Balancing Charge of $0.00745 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (R)

For luminaires installed on a 30-foot pole:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	$10.42	(R)
400 watt	23,000 lumen (13)	165 kWh	$12.22	(I)

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	$ 9.86	(R)
200 watt	28,000 lumen (17)	83 kWh	$10.61	(R)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	$10.36	(R)
200 watt	(13)	70 kWh	$10.36	(I)
100 watt	(16)	35 kWh	$ 9.72	(R)
200 watt	(17)	70 kWh	$10.36	(R)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

147th Revised PUCN Sheet No. 24
Cancelling 146th Revised PUCN Sheet No. 24

Schedule SL
PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE

APPLICABLE

To any city, town, unincorporated community, county, state or tribal governing body for electric service to standard installations of luminaries for lighting of public streets, alleys, thoroughfares, public parks and playgrounds, to electric service to traffic control signals, and to electric service to auxiliary devices in accordance with Special Condition 1. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. Street lighting, traffic control, and auxiliary equipment will not be owned, operated or maintained by NV Energy. Such equipment will be provided, operated and maintained by city, county, tribal, or state governing bodies. (D,T,N) (N) (D,T,N) (N) (N)

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings shall equal the sum of the following charges:

Metered – Bundled Service

Consumption Charge

Base Tariff General Rate		
All kWh per kWh	$0.00904	(I)
Base Tariff Energy Rate		
All kWh per kWh	$0.09227	
Renewable Energy Program Charge		
All kWh per kWh	$0.00039	
Temporary Renewable Energy Development Charge		
All kWh per kWh	$0.00048	
Energy Efficiency Charge		
All kWh per kWh	$0.00151	
Deferred Energy Accounting Adjustment		
See schedule DEAA	($0.00764)	
Natural Disaster Protection Plan Rate		
All kWh per kWh	$0.00061	
Expanded Solar Access Program Rate		
All kWh per kWh	$0.00006	

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

94th Revised PUCN Sheet No. **24A**
Cancelling **93rnd Revised** PUCN Sheet No. **24A**

Schedule SL
PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE
(Continued)

RATES (Continued)

Non-Metered – Bundled Service

Mercury Vapor Lamps (Rate Code)	Monthly kWh	Rate per Lamp	
175 watt (20)	73	$ 15.48	(I)
250 watt (21)	103	$18.15	(I)
400 watt (22)	165	$23.75	(I)
High Pressure Sodium (Rate Code)			
100 watt (23)	42	$12.65	(I)
200 watt (24)	83	$16.35	(I)

Light Emitting Diode (Rate Code)	Monthly kWh	Rate per Lamp	
100 watt (20)	35	$12.14	(I)
200 watt (21)	70	$15.18	(I)
200 watt (22)	70	$15.18	(I)
200 watt (24)	70	$15.18	(I)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09227 per kWh, the Renewable Energy Program Rate (REPR) of $0.00039 per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00048, the Energy Efficiency Charge (EE) of $0.00151, the Deferred Energy Accounting adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh.

Metered – Distribution-only Service

Consumption Charge

Rate includes an Interclass Rate Re-Balancing amount of ($0.01041) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (I)

All kWh per kWh $0.02012 (I)

Non-Metered – Distribution-only Service

Rate includes an Interclass Rate Re-Balancing amount of ($0.01041) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (I)

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn) Cancelling **141st Revised** PUCN Sheet No. **25**
140th Revised PUCN Sheet No. **25**

Schedule MSL-P
MUNICIPAL STREET LIGHTING SERVICE - PUBLIC

APPLICABLE

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service		
Incandescent Lamps (Rate Code)	kWh	Wood Pole	Steel Pole	
175 watt 2,500 Lumen (30)	73	$15.48		(I)
295 watt 4,000 Lumen (31)	120	$19.69		(I)
400 watt 6,000 Lumen (32)	167	$23.93		(I)
Mercury Vapor Lamps (Rate Code)				
175 watt 7,000 Lumen (33/43)	73	$15.44	$15.44	(I)
250 watt 11,000 Lumen (34/44)	103	$18.15	$18.15	(I)
400 watt 20,000 Lumen (35/45)	165	$23.75	$23.75	(I)
Sodium Vapor Lamps (Rate Code)				
100 watt 9,500 Lumen (89)	42		$12.69	(R)
200 watt 22,000 Lumen (90)	83		$16.35	(I)
Light Emitting Diode Lamps (Rate Code)				
100 watt (30)	35	$12.04	$12.04	(I)
200 watt (31)	70	$15.08	$15.08	(I)
200 watt (32)	70	$15.08	$15.08	(I)
200 watt (33)	70	$15.08	$15.08	(I)
200 watt (34)	70	$15.08	$15.08	(I)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09227 per kWh, the Renewable Energy Program Rate (REPR) of $0.00039 per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00048, the Energy Efficiency Charge (EE) of $0.00151, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of 0.00006 per kWh.

(Continued)

Schedule MSL-P
MUNICIPAL STREET LIGHTING SERVICE – PUBLIC
(Continued)

RATES (Continued)

Distribution-only Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service		
Incandescent Lamps (Rate Code)	kWh	Wood Pole	Steel Pole	
175 watt 2,500 Lumen (30)	73	$ 9.88		(I)
295 watt 4,000 Lumen (31)	120	$10.50		(I)
400 watt 6,000 Lumen (32)	167	$11.14		(I)
Mercury Vapor Lamps (Rate Code)	kWh	Wood Pole	Steel Pole	
175 watt 7,000 Lumen (33/43)	73	$ 9.84	$ 9.84	(I)
250 watt 11,000 Lumen (34/44)	103	$10.26	$10.26	(I)
400 watt 20,000 Lumen (35/45)	165	$11.12	$11.12	(I)
Sodium Vapor Lamps (Rate Code)				
100 watt 9,500 Lumen (89)	42		$9.47	(I)
200 watt 22,000 Lumen (90)	83		$9.98	(I)
Light Emitting Diode Lamps (Rate Code)				
100 watt (30)	35	$9.36	$9.36	(I)
200 watt (31)	70	$9.34	$9.34	(I)
200 watt (32)	70	$9.34	$9.34	(I)
200 watt (33)	70	$9.34	$9.34	(I)
200 watt (34)	70	$9.34	$9.34	(I)

Above rates include an Interclass Rate Re-Balancing Amount of ($0.01041) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (I)

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

UNIVERSAL ENERGY CHARGE

Any governmental agency is exempt from the Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450. All kWh sold under this schedule are exempt from the charge.

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

140th Revised PUCN Sheet No. **27**
Cancelling **139th Revised** PUCN Sheet No. **27**

Schedule MSL-C
MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED

APPLICABLE

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service	
Incandescent Lamps (Rate Code)			
295 watt 4,000 Lumen (51)	120 kWh	$12.55	(I)
Mercury Vapor Lamps (Rate Code)			
175 watt 7,000 Lumen (53)	73 kWh	$8.28	(I)
250 watt 11,000 Lumen (54)	103 kWh	$11.00	(I)
400 watt 20,000 Lumen (55)	165 kWh	$16.62	(I)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.09227 per kWh, the Renewable Energy Program Rate (REPR) of $0.00039 per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00048, the Energy Efficiency Charge (EE) of $0.00151, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh, the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh and the Universal Energy Charge (UEC) of $0.00039 per kWh (See Special Condition 1).

(Continued)

Issued: **01-04-24**
Effective: **01-01-24**
Notice No.:
Advice No.: **539-R**

Issued By:
Janet Wells
Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling **55th Revised** PUCN Sheet No. **27A**
54th Revised PUCN Sheet No. **27A**

Schedule MSL-C
MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED
(Continued)

RATES (Continued)

Distribution-only Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service	
Incandescent Lamps (Rate Code)			
295 watt 4,000 Lumen (51)	120 kWh	$3.36	(I)
Mercury Vapor Lamps (Rate Code)			
175 watt 7,000 Lumen (53)	73 kWh	$2.68	(I)
250 watt 11,000 Lumen (54)	103 kWh	$3.11	(I)
400 watt 20,000 Lumen (55)	165 kWh	$3.99	(I)

Above rates include an Interclass Rate Re-Balancing Amount of ($0.01041) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00061 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (I)

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of $25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exceptions, and administer refunds. Exceptions are generally kWh sold to:

   a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
   b) Any Customer using electrolytic-manufacturing processes.

   Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Burning Hours.** Lighting will be operated in accordance with a standard burning schedule of approximately 4,000 hours per year.

(Continued)

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

3rd Revised PUCN Sheet No. **36Z(23)**
Cancelling **2nd Revised** PUCN Sheet No. **36Z(23)**

SCHEDULE ESAP

EXPANDED SOLAR ACCESS PROGRAM RATE

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased by the authorized Expanded Solar Access Program Rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings for bundled and distribution only service shall include the following:

Expanded Solar Access Program Rate, all kWh, per kWh

All Schedules	$0.00006	(I)

The above charges are the sum of the program rates shown below:

Expanded Solar Program Costs Rate All kWh, per kWh	$0.00002	
Expanded Solar Discount Recovery Rate All kWh, per kWh	$0.00004	(I)

EXHIBIT C

NEVADA POWER COMPANY
d/b/a NV Energy
CONSOLIDATED BALANCE SHEET
AS OF DECEMBER 31, 2023 AND 2022
(IN THOUSANDS)

Ln No	(a) Assets and Other Debits	(b) As Recorded December 31, 2023	(c) As Recorded December 31, 2022	Ln No
1	Utility Plant			1
2	Utility Plant (101-106,114,118)	$ 11,726,035	$ 10,863,269	2
3	Construction Work in Progress (107)	1,090,257	482,213	3
4	Total Utility Plant	12,816,292	11,345,482	4
5				5
6	Less: Accumulated Prov for Depr and Amort (108, 111, 115, 119)	(4,217,580)	(3,977,214)	6
7	Net Utility Plant	8,598,712	7,368,268	7
8				8
9	Utility Plant Adjustment (116)	-	-	9
10				10
11	Other Investments (121-128)	102,353	83,071	11
12				12
13	Current and Accrued Assets			13
14	Cash and Cash Equivalents (131-136)	19,837	42,734	14
15	Notes and Accounts Receivable (Less Accumulated Provision			15
16	for Uncollectible Accounts) (141-146, 171-173)	383,817	500,534	16
17	Materials, Supplies and Fuel (151, 154, 163, 164)	129,258	93,111	17
18	Prepayments (165)	42,677	36,640	18
19	MTM Asset Value (175.7)	-	23,100	19
20	Total Current and Accrued Assets	575,589	696,119	20
21				21
22	Deferred Debits			22
23	Unamortized Debt Expense (181)	33,278	30,252	23
24	Deferred Energy - Electric (182.3, 182.4)	574,897	654,455	24
25	Other Regulatory Assets (182)	516,253	624,692	25
26	Preliminary Survey (183)	1,274	1,786	26
27	Clearing Accounts (184)	(116)	(185)	27
28	Miscellaneous Deferred Debits (186)	81,601	95,889	28
29	Unamortized Loss on Reacquired Debt (189)	16,601	17,918	29
30	Accumulated Deferred Income Taxes (190)	762,353	768,544	30
31	Total Deferred Debits	1,986,141	2,193,351	31
32				32
33	Total Assets and Other Debits	$ 11,262,795	$ 10,340,809	33

NEVADA POWER COMPANY
d/b/a NV Energy
CONSOLIDATED BALANCE SHEET
AS OF DECEMBER 31, 2023 AND 2022
(IN THOUSANDS)

Ln No	(a) Capitalization and Liabilities	(b) As Recorded December 31, 2023	(c) As Recorded December 31, 2022	Ln No
1	Capitalization			1
2	Common Shareholders Equity (201, 207, 211, 214, 215, 216)	$ 3,966,932	$ 3,353,650	2
3	Long Term Debt (221, 223, 224, 225, 226)	3,424,455	3,224,553	3
4	Accumulated Other Comprehensive Income (219)	(1,477)	(1,346)	4
5	Total Capitalization	7,389,910	6,576,857	5
6				6
7	Other Non-Current Liabilities			7
8	Operating and Finance Leases (227)	286,013	304,462	8
9	Accrued Retirement Benefits (228.3)	9,848	10,066	9
10	MTM Liability Value Deferred (244.7)	5,603	24,020	10
11	Asset Retirement Obligations (230)	62,158	59,485	11
12	Other (228.2,229)	2,543	2,744	12
13	Total Other Non-Current Liabilities	366,165	400,777	13
14				14
15	Current and Accrued Liabilities			15
16	Notes Payable (231)	-	-	16
17	Current Maturity Long Term Debt and Leases (229.4, 243)	21,606	19,477	17
18	Accounts Payable (232-234, 241)	496,626	451,327	18
19	Customer Deposits (235)	58,723	50,540	19
20	Accrued Taxes (236)	43,507	6,548	20
21	Accrued Interest (237)	43,938	39,573	21
22	MTM Liability Value - Current (244.75)	61,980	51,024	22
23	Other Current and Accrued Liabilities (242)	10,408	7,671	23
24	Total Current and Accrued Liabilities	736,788	626,160	24
25				25
26	Deferred Credits			26
27	Accumulated Deferred Federal Income Taxes (282-283)	1,602,441	1,644,325	27
28	Accumulated Deferred Investment Tax Credits (255)	111,709	11,566	28
29	Regulatory Liabilities (254)	804,087	864,924	29
30	Deferred Energy - Electric (254.3)	-	-	30
31	Risk Management Regulatory Liabilities (254)	-	23,100	31
32	Customer Advances for Construction (252)	137,475	104,273	32
33	Other Deferred Credits (253, 257)	114,220	88,827	33
34	Total Deferred Credits	2,769,932	2,737,015	34
35				35
36	Total Capitalization and Liabilities	$ 11,262,795	$ 10,340,809	36

NEVADA POWER COMPANY
d/b/a NV Energy
CONSOLIDATED INCOME STATEMENT
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023
(IN THOUSANDS)

Ln No	(a) Description	(b) Total	Ln No
1	Utility Operating Income		1
2	Operating Revenue (400)	$ 3,185,133	2
3			3
4	Operating Expenses		4
5	Operation Expense (401)	2,287,457	5
6	Maintenance Expense (402)	39,672	6
7	Depreciation and Amortization Exp (403-407)	447,091	7
8	Taxes Other Than Income Taxes (408)	63,110	8
9	Income Taxes - Federal (409.1)	(21,171)	9
10	Provision for Deferred Income Taxes (410.1, 411.1)	(70,296)	10
11	Investment Tax Credit Adjustment - Net (411.4)	100,197	11
12	Total Utility Operating Expense	2,846,060	12
13			13
14	Net Utility Operating Income	339,073	14
15			15
16	Other Income and Deductions		16
17	Other Income		17
18	Non-Utility Operating Income (417)	142	18
19	Interest and Dividend Income (419)	72,229	19
20	Allowance for Other Funds Used During		20
21	Construction (419.1)	21,193	21
22	Miscellaneous Non-operating Income (421)	10,116	22
23	Total Other Income	103,680	23
24			24
25	Other Income Deductions		25
26	Miscellaneous Income Deductions (426)	23,258	26
27	Total Other Income Deductions	23,258	27
28			28
29	Taxes Applicable to Other Income and Deductions		29
30	Taxes - Other than Income Taxes (408.2)	232	30
31	Income Taxes - Federal/State (409.2)	12,580	31
32	Provision for Deferred Income Taxes (410.2, 411.2)	14	32
33	Investment Tax Credit Adjustment (411.5)	(26)	33
34	Total Taxes on Other Income and Deductions	12,800	34
35			35
36	Total Other Income and Deductions	67,622	36
37			37
38	Interest Charges		38
39	Interest on Long-Term Debt (427)	156,309	39
40	Amortization of Debt Discount and Expense (428)	3,391	40
41	Amortization of Loss/Gain on Reacquired Debt (428.1, 429.1)	1,306	41
42	Amortization of Premium on Debt - Credit (429)	-	42
43	Other Interest Expense (431)	9,316	43
44			44
45	Total Interest Charges	170,322	45
46			46
47	Allowance for Borrowed Funds Used During		47
48	Construction - Credit (432)	(24,673)	48
49			49
50	Net Interest Charges	145,649	50
51			51
52	Net Income	$ 261,046	52

EXHIBIT D

Nevada Power Company d/b/a NV Energy
Summary of Deferred Energy Account
At December 31, 2023

	(a)	(b)	(c)	(d)	(e)	(f)	
Ln	Description	Exhibit Ref	Residential	Exhibit Ref	Non-Residential	Total	Ln
1							1
2	Deferred Energy Balance at December 31, 2023	Pg 2, Col (n), Ln 43	$ 268,279,417	Pg 3, Col (n), Ln 43	$ 306,617,564	$ 574,896,981	2
3							3
4	kWh Sales (Billed and Unbilled)	Pg 4, Col (n), Ln 1	9,583,913,760	Pg 4, Col (n), Ln 2	10,813,154,952	20,397,068,712	4

EXHIBIT D-1

Nevada Power Company d/b/a NV Energy
Deferred Energy Account Balance Residential
At December 31, 2023

Ln	(a) Description	(b) Jan	(c) Feb	(d) Mar	(e) Apr	(f) May	(g) Jun	(h) Jul	(i) Aug	(j) Sep	(k) Oct	(l) Nov	(m) Dec	(n) Total	Ln
1	Beginning Balance Residential	$ 337,926,009	$ 493,083,869	$ 490,706,548	$ 473,540,788	$ 447,166,979	$ 393,475,070	$ 373,958,986	$ 360,674,732	$ 372,628,090	$ 356,011,333	$ 319,431,055	$ 286,401,133	$ 337,926,009	1
2	Adjustments	-	-	-	-	-	-	-	(31,483)	-	-	-	-	(31,483)	2
3	Allocated Fuel & Purchased Power	213,461,545	46,867,304	30,431,010	25,453,725	26,017,400	75,172,394	152,606,812	140,401,113	71,290,963	21,159,193	13,382,903	34,283,502	850,527,864	3
4	BTER	(51,399,321)	(44,030,120)	(42,416,616)	(44,468,053)	(67,129,020)	(79,501,103)	(175,468,564)	(137,631,457)	(94,610,718)	(61,320,880)	(49,525,597)	(55,670,417)	(903,171,865)	4
5	R-BTER [5]	(37,452)	(13,322)	(24,264)	(32,011)	(43,876)	(47,875)	7,498	97,966	53,382	(11,147)	37,409	18,176	4,484	5
6	Net-BTER [4]	(19,531)	(18,613)	(17,520)	(17,650)	(20,556)	(21,214)	(26,935)	(23,772)	(21,630)	(18,519)	(16,853)	(18,228)	(241,020)	6
7	EDRR-BTER (Econ Dev Rate Rider)	1,949	1,754	1,996	1,685	2,492	2,399	4,063	3,946	3,081	2,537	2,031	2,341	30,273	7
8	MPE R-BTER/RPS (Dkt 19-10012)	(8,997)	(5,531)	(5,632)	(4,758)	(9,533)	(7,713)	(10,725)	(12,269)	(14,354)	6,867	-	-	(72,644)	8
9	NGR2 Option 1 GreenEnergy	(4)	(4)	(5)	(10)	(10)	(13)	(17)	(10)	(8)	(6)	(5)	(5)	(95)	9
10	ESAP	20,135	83,929	61,710	64,458	94,277	110,241	177,811	135,226	91,558	61,013	50,451	57,562	1,008,371	10
11	TRED	(103,702)	(193,503)	(280,157)	(642,302)	(857,386)	(874,711)	(1,271,673)	(719,822)	(582,372)	(469,829)	(201,099)	(110,400)	(6,306,957)	11
12	Current Month														12
13	Deferred Energy Costs	161,914,620	2,691,895	(12,249,479)	(19,644,911)	(41,946,210)	(5,167,594)	(23,981,730)	2,250,920	(23,790,099)	(40,590,770)	(36,270,760)	(21,437,468)	(58,221,587)	13
14	DEAA - Cost Recovery Current	(9,136,238)	(7,755,843)	(7,486,576)	(9,144,559)	(13,873,340)	(16,430,388)	9,020,557	7,697,995	5,290,856	2,065,241	1,614,870	1,799,776	(36,337,650)	14
15	Other Current (if any)	-	-	-	-	-	-	-	-	-	-	-	-	-	15
16	Expanded Solar Access Prgm (ESAP)	(20,135)	(83,929)	(61,710)	(64,458)	(94,277)	(110,241)	(177,811)	(135,226)	(91,558)	(61,013)	(50,451)	(57,562)	(1,008,371)	16
17	Deferred Income Tax - TRED	87,561	54,365	36,856	(54,310)	(89,506)	(41,889)	(94,386)	151,400	32,082	178,435	33,418	76,216	370,242	17
18	Adjustments														18
19	Deferral Adj	-	-	-	-	-	-	-	-	-	-	-	-	-	19
20	TRED Adj	20,760	(1,524)	10,940	3,464	(12,045)	12,915	(9,397)	65,004	(14,456)	11,328	18,898	14,599	120,487	20
21	TRED Trust Fee	-	-	549	-	-	487	-	-	478	-	-	-	1,514	21
22	Carry Charge (MGM/Wynn) Adj Ends Dec 22													-	22
23	Oth Adj: (if any)	-	-	-	-	-	-	-	-	-	-	-	-	-	23
24	Oth Adj: ROR True-up per NAC704.150	-	-	10,746	-	-	99,498	-	-	13,995	-	-	-	124,239	24
25	Total Adjustments	20,760	(1,524)	22,235	3,464	(12,045)	112,900	(9,397)	65,004	17	11,328	18,898	14,599	246,241	25
26															26
27	Subtotal: BegBal + CurrMnth +	490,792,577	487,988,832	470,967,874	444,636,015	391,151,600	371,837,858	358,716,219	370,673,342	354,069,388	317,614,555	284,777,030	266,796,693	242,943,400	27
28															28
29	Average Balance	414,359,293	490,536,351	480,837,211	459,088,401	419,159,289	382,656,464	366,337,603	365,658,296	363,348,739	336,812,944	302,104,042	276,598,913		29
30															30
31	Less Rate of Return (ROR) Adjustment [3]	(1,004,994)	(254,174)	(2,484,630)	(2,496,683)	-	-	-	-	-	-	-	-		31
32															32
33	Subtotal: AvgBal & RORadj	413,354,299	490,282,177	478,352,581	456,591,718	419,159,289	382,656,464	366,337,603	365,658,296	363,348,739	336,812,944	302,104,042	276,598,913		33
34															34
35	Deferred Taxes [2]	(86,804,403)	(102,959,257)	(100,454,042)	(95,884,261)	(88,023,451)	(80,357,857)	(76,930,897)	(76,788,242)	(76,303,235)	(70,730,718)	(63,441,849)	(58,085,772)		35
36															36
37	Subtotal: Less Deferred Taxes	326,549,896	387,322,920	377,898,539	360,707,457	331,135,839	302,298,606	289,406,706	288,870,054	287,045,504	266,082,226	238,662,193	218,513,141		37
38															38
39	Carry Charges [1]	2,291,292	2,717,716	2,572,913	2,530,964	2,323,470	2,121,129	2,030,670	2,026,905	2,014,103	1,867,010	1,674,613	1,533,234	25,704,019	39
40															40
41	Carry Charge Disallowance Amrt [6]	-	-	-	-	-	-	(72,157)	(72,157)	(72,157)	(50,510)	(50,510)	(50,510)	(368,002)	41
42															42
43	G/L Ending Balance	$ 493,083,869	$ 490,706,548	$ 473,540,788	$ 447,166,979	$ 393,475,070	$ 373,958,986	$ 360,674,732	$ 372,628,090	$ 356,011,333	$ 319,431,055	$ 286,401,133	$ 268,279,417	$ 268,279,417	43
44														To Pg 1, Col (c), Ln 2	44
45	[1] Carry Charge 20-06003 @1/1/2021	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%		45
46	[2] Federal Income Tax @ 1/1/2018	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%		46
47	[3] ROR Adjustment. NAC 704.150(3) applies when the average balance is a debit and the earned ROR is greater than authorized.														47
48	[4] Per 704B Docket Nos. 15-05017, 15-05006, 16-11034, 18-12019, 18-09015														48
49	[5] Per Docket Nos. 15-05017, 15-05006, 16-11034, 18-12019, 18-09015, 19-12017														49
50	[6] Agreed upong from stipulation in Docket 23-05028, allocated according to balances as of June 30, 2023														50
51															51
52	Month	Sep-2022	Dec-2022	Dec-2022	Dec-2022	Mar-2023	Mar-2023	Mar-2023	Jun-2023	Jun-2023	Jun-2023	Sep-2023	Sep-2023		52
53	Earned ROR	7.22%	7.19% [7]	7.28%	7.28%	7.10%	7.10%	7.10%	6.56%	6.56%	6.56%	6.57%	6.57%		53
54	Authorized ROR	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%		54
55	Difference	0.04%	0.01%	0.10%	0.10%	-0.08%	-0.08%	-0.08%	-0.62%	-0.62%	-0.62%	-0.61%	-0.61%		55
56															56
57	Rate Base	$ 5,039,759,000	$ 5,227,958,000	$ 5,110,674,000	$ 5,110,674,000	$ 5,126,563,000	$ 5,126,563,000	$ 5,126,563,000	$ 5,306,673,000	$ 5,306,673,000	$ 5,306,673,000	$ 5,311,241,000	$ 5,311,241,000		57
58															58
59	ROR Adjustment	2,015,904	522,796	5,110,674	5,110,674	-	-	-	-	-	-	-	-		59
60															60
61	Allocated ROR Adjustment	$ 1,004,994	$ 254,174	$ 2,484,630	$ 2,496,683	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		61

Nevada Power Company d/b/a NV Energy
Deferred Energy Account Balance Non-Residential
At December 31, 2023

Ln	(a) Description	(b) Jan	(c) Feb	(d) Mar	(e) Apr	(f) May	(g) Jun	(h) Jul	(i) Aug	(j) Sep	(k) Oct	(l) Nov	(m) Dec	(n) Total	Ln
1	Beginning Balance Non-Residential	$ 316,529,243	$ 519,372,842	$ 520,335,283	$ 498,821,189	$ 465,146,423	$ 411,411,184	$ 401,385,011	$ 405,045,057	$ 423,728,444	$ 413,256,645	$ 372,587,587	$ 324,368,708	$ 316,529,243	1
2	Adjustments	-	-	-	-	-	-	-	(39,377)	-	-	-	-	(39,377)	2
3	Allocated Fuel & Purchased Power	275,857,227	65,887,988	47,343,555	39,109,769	30,655,843	83,491,436	102,678,876	122,353,085	76,267,883	30,001,819	22,172,925	49,923,070	945,743,476	3
4	BTER	(65,783,980)	(58,845,270)	(61,759,699)	(62,854,335)	(72,352,515)	(79,788,272)	(114,761,832)	(119,256,447)	(100,131,525)	(80,480,384)	(79,864,986)	(76,908,610)	(972,787,856)	4
5	R-BTER [5]	(48,408)	(18,725)	(37,744)	(49,194)	(51,693)	(53,170)	5,044	85,388	57,116	(15,804)	61,977	26,472	(38,740)	5
6	Net-BTER [4]	(25,244)	(26,162)	(27,254)	(27,124)	(24,218)	(23,560)	(18,122)	(20,719)	(23,144)	(26,256)	(27,921)	(26,547)	(296,271)	6
7	EDRR-BTER (Econ Dev Rate Rider)	2,520	2,465	3,104	2,589	2,936	2,665	2,733	3,439	3,297	3,597	3,365	3,410	36,119	7
8	MPE R-BTER/RPS (Dkt 19-10012)	(11,629)	(7,774)	(8,762)	(7,312)	(11,231)	(8,566)	(7,215)	(10,694)	(15,359)	9,736	-	-	(78,806)	8
9	NGR2 Option 1 GreenEnergy	(7,658)	(7,003)	(7,754)	(8,072)	(8,981)	(9,211)	(10,846)	(12,989)	(12,859)	(11,903)	(10,878)	(10,685)	(118,839)	9
10	ESAP	737	2,507	1,532	1,704	2,231	2,603	4,099	3,423	2,453	1,731	1,291	1,478	25,789	10
11	TRED	(134,037)	(271,984)	(435,808)	(987,080)	(1,010,151)	(971,450)	(855,582)	(627,403)	(623,117)	(666,121)	(333,170)	(160,786)	(7,076,689)	11
12	Current Month														12
13	Deferred Energy Costs	209,849,527	6,716,041	(14,928,831)	(24,819,055)	(42,797,780)	2,642,475	(12,962,845)	2,517,083	(24,475,255)	(51,183,584)	(57,997,397)	(27,152,199)	(34,591,820)	13
14	DEAA - Cost Recovery Current	(9,411,571)	(8,652,543)	(9,358,917)	(11,398,003)	(13,222,914)	(14,921,391)	14,520,714	13,895,458	11,746,062	8,478,049	7,843,920	7,635,041	(2,846,095)	14
15	DEAA - Cost Recovery (Dkt 16-11034)	(10,236)	(10,236)	(10,236)	(10,236)	(10,236)	(10,236)	(10,300)	(10,172)	(10,236)	(10,236)	(10,236)	(10,236)	(122,831)	15
16	Expanded Solar Access Prgm (ESAP)	(737)	(2,507)	(1,532)	(1,704)	(2,231)	(2,603)	(4,099)	(3,423)	(2,453)	(1,731)	(1,291)	(1,478)	(25,789)	16
17	Deferred Income Tax - TRED	85,348	41,466	10,910	(101,039)	(106,307)	(72,655)	(55,006)	36,418	1,085	(102,194)	26,492	43,039	(192,443)	17
18	Adjustments														18
19	Deferral Adj	-	-	-	-	-	-	-	-	-	-	-	-	-	19
20	TRED Adj	26,487	(1,970)	15,376	5,389	(18,510)	15,216	(10,436)	43,735	(12,600)	12,121	26,794	24,186	125,788	20
21	TRED Trust Fee	-	-	549	-	-	487	-	-	478	-	-	-	1,514	21
22	Carry Charge (MGM/Wynn) Adj													-	22
23	Oth Adj: (if any)	-	-	-	-	-	-	-	-	-	-	-	-	-	23
24	Oth Adj: ROR True-up per NAC704.150.3	-	-	10,392	-	-	76,028	-	-	14,651	-	-	-	101,071	24
25	Total Adjustments	26,487	(1,970)	26,318	5,389	(18,510)	91,731	(10,436)	43,735	2,529	12,121	26,794	24,186	228,374	25
26															26
27	Subtotal: BegBal + Curr Mnth + A	517,068,061	517,463,095	496,072,995	462,496,541	408,988,446	399,138,505	402,863,040	421,484,779	410,990,175	370,449,069	322,475,869	304,907,061	278,939,261	27
28															28
29	Average Balance	416,798,652	518,417,969	508,204,139	480,658,865	437,067,435	405,274,844	402,124,025	413,245,230	417,359,309	391,852,857	347,531,728	314,637,884		29
30															30
31	Less Rate of Return (ROR) Adjustment [3]	415,787,742	518,149,347	505,578,095	478,044,874	437,067,435	405,274,844	402,124,025	413,245,230	417,359,309	391,852,857	347,531,728	314,637,884		31
32															32
33	Subtotal: AvgBal & RORadj	832,586,394	1,036,567,316	1,013,782,234	958,703,739	874,134,869	810,549,689	804,248,050	826,490,460	834,718,619	783,705,714	695,063,456	629,275,769		33
34															34
35	Deferred Taxes [2]	(87,315,426)	(108,811,363)	(106,171,400)	(100,389,424)	(91,784,161)	(85,107,717)	(84,446,045)	(86,781,498)	(87,645,455)	(82,289,100)	(72,981,663)	(66,073,956)		35
36															36
37	Subtotal: Less Deferred Taxes	745,270,968	927,755,953	907,610,834	858,314,315	782,350,708	725,441,971	719,802,005	739,708,961	747,073,164	701,416,614	622,081,793	563,201,813		37
38															38
39	Carry Charges [1]	2,304,781	2,872,188	2,748,195	2,649,882	2,422,738	2,246,506	2,229,040	2,290,687	2,313,492	2,172,106	1,926,426	1,744,090	27,920,132	39
40															40
41	Carry Charge Disallowance Amrt [6]	-	-	-	-	-	-	(47,023)	(47,023)	(47,023)	(33,588)	(33,588)	(33,588)	(241,832)	41
42															42
43	G/L Ending Balance	$ 519,372,842	$ 520,335,283	$ 498,821,189	$ 465,146,423	$ 411,411,184	$ 401,385,011	$ 405,045,057	$ 423,728,444	$ 413,256,645	$ 372,587,587	$ 324,368,708	$ 306,617,564	$ 306,617,564	43
44														To Pg 1, Col (e), Ln 2	44
45	[1] Carry Charge 20-06003 @1/1/2021	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%		45
46	[2] Federal Income Tax @ 1/1/2018	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%		46
47	[3] ROR Adjustment. NAC 704.150(3) applies when the average balance is a debit and the earned ROR is greater than authorized.														47
48	[4] Per 704B Docket Nos. 15-05017, 15-05006, 16-11034, 18-12019, 18-09015														48
49	[5] Per Docket Nos. 15-05017, 15-05006, 16-11034, 18-12019, 18-09015, 19-12017														49
50	[6] Agreed upong from stipulation in Docket 23-05028, allocated according to balances as of June 30, 2023														50
51															51
52	Month	Sep-2022	Dec-2022	Dec-2022	Dec-2022	Mar-2023	Mar-2023	Mar-2023	Jun-2023	Jun-2023	Jun-2023	Sep-2023	Sep-2023		52
53	Earned ROR	7.22%	7.19% [7]	7.28%	7.28%	7.10%	7.10%	7.10%	6.56%	6.56%	6.56%	6.57%	6.57%		53
54	Authorized ROR	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%		54
55	Difference	0.04%	0.01%	0.10%	0.10%	-0.08%	-0.08%	-0.08%	-0.62%	-0.62%	-0.62%	-0.61%	-0.61%		55
56															56
57	Rate Base	$ 5,039,759,000	$ 5,227,958,000	$ 5,110,674,000	$ 5,110,674,000	$ 5,126,563,000	$ 5,126,563,000	$ 5,126,563,000	$ 5,306,673,000	$ 5,306,673,000	$ 5,306,673,000	$ 5,311,241,000	$ 5,311,241,000		57
58															58
59	ROR Adjustment	$ 2,015,904	$ 522,796	$ 5,110,674	$ 5,110,674	$ -	$ -	$ -	$ -	$ -	-	-	-		59
60															60
61	Allocated ROR Adjustment	$ 1,010,910	$ 268,621	$ 2,626,044	$ 2,613,991	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		61
62	(7) Correct EROR was used for calculation, adjustment made in March. Historical number remaining for schedules to tie out														62

EXHIBIT D-2

Nevada Power Company d/b/a NV Energy
kWh Sales - Billed and Unbilled
At December 31, 2023

Ln	(a) Description	(b) Jan	(c) Feb	(d) Mar	(e) Apr	(f) May	(g) Jun	(h) Jul	(i) Aug	(j) Sep	(k) Oct	(l) Nov	(m) Dec	(n) Total	Ln
1	Residential	613,888,119	520,877,343	501,620,070	527,641,693	796,872,114	943,596,866	1,721,636,616	1,345,549,460	925,085,533	620,495,310	502,019,880	564,630,756	9,583,913,760	1
2	Non-Residential	782,147,611	719,699,040	779,794,547	798,238,024	917,978,359	1,034,408,246	1,142,469,596	1,144,941,325	973,402,932	879,378,115	827,750,063	812,947,094	10,813,154,952	2
3	Subtotal Nevada (Subject to DEAA)	1,396,035,730	1,240,576,383	1,281,414,617	1,325,879,717	1,714,850,473	1,978,005,112	2,864,106,212	2,490,490,785	1,898,488,465	1,499,873,425	1,329,769,943	1,377,577,850	20,397,068,712	3
4														To Pg 1, Cols (c)(e)(f), Ln 4	4
5	FERC	-	-	-	-	-	-	-	-	-	-	-	-	-	5
6	Subtotal System Sales	1,396,035,730	1,240,576,383	1,281,414,617	1,325,879,717	1,714,850,473	1,978,005,112	2,864,106,212	2,490,490,785	1,898,488,465	1,499,873,425	1,329,769,943	1,377,577,850	20,397,068,712	6
7															7
8	Off System Sales	112,987,710	98,827,861	133,272,815	121,454,401	34,511,408	90,382,642	8,578,146	141,046,423	127,793,910	23,847,485	78,590,988	104,821,900	1,076,115,689	8
9															9
10	Grand Total	1,509,023,440	1,339,404,244	1,414,687,432	1,447,334,118	1,749,361,881	2,068,387,754	2,872,684,358	2,631,537,208	2,026,282,375	1,523,720,910	1,408,360,931	1,482,399,750	21,473,184,401	10

EXHIBIT E-1

NEVADA POWER COMPANY
RECORDED FUEL COSTS - BY STATION
FOR THE YEAR ENDED DECEMBER 31, 2023

Line No.	(a) Description	(b) Recorded Costs	(c) Units Used	(d) Units	(e) Reference	Line No.
1	Clark 11-22 (Gas Turbine)					1
2	Natural Gas	$ 9,731,879	1,595,142	MMBTU	E-1.3, Pg. 1	2
3						3
4	Clark 4 - 8 (Gas Turbine & Comb)					4
5	Natural Gas	$ 16,843,776	4,651,633	MMBTU	E-1.3, Pg. 1	5
6						6
7	Harry Allen (Gas Turbine)					7
8	Natural Gas	$ 167,863,431	16,797,254	MMBTU	E-1.3, Pg. 1	8
9						9
10	Sunpeak (Gas Turbine)					10
11	Natural Gas	$ 2,180,882	439,293	MMBTU	E-1.3, Pg. 1	11
12						12
13	Lenzie (Gas Turbine & Comb)					13
14	Natural Gas	$ 444,867,196	52,482,753	MMBTU	E-1.3, Pg. 1	14
15						15
16	Silverhawk (Gas Turbine & Comb)					16
17	Natural Gas	$ 170,004,162	19,915,213	MMBTU	E-1.3, Pg. 1	17
18						18
19	Walt Higgins (Gas Turbine & Comb)					19
20	Natural Gas	$ 151,569,603	16,030,071	MMBTU	E-1.3, Pg. 1	20
21						21
22	LVG (Gas Turbine & Comb)					22
23	Natural Gas	$ 19,452,890	3,262,687	MMBTU	E-1.3, Pg. 1	23
24						24
25						25
26	Total Fuel Costs	$ 982,513,818				26

NEVADA POWER COMPANY
NATURAL GAS COSTS AND VOLUME BY STATION - POWER PLANTS
FOR THE YEAR ENDED DECEMBER 31, 2023

Line No.	(a) Description	(b) 2023 January	(c) 2023 February	(d) 2023 March	(e) 2023 April	(f) 2023 May	(g) 2023 June	(h) 2023 July	(i) 2023 August	(j) 2023 September	(k) 2023 October	(l) 2023 November	(m) 2023 December	2023	(n) Total	Line No.
1	**Harry Allen**															1
2	Volume (MMBTU)	2,170,966	1,467,333	1,179,877	211,372	708,759	1,561,875	2,328,180	1,753,427	1,799,006	2,150,629	1,036,838	428,992		16,797,254	2
3	Fuel Costs	$ 95,842,558	$ 18,094,438	$ 6,983,085	$ 957,662	$ 2,084,657	$ 4,968,580	$ 8,494,335	$ 7,960,312	$ 7,013,233	$ 6,404,715	$ 6,084,326	$ 2,975,530		$ 167,863,431	3
4	Cost per MMBTU	$ 44.147	$ 12.332	$ 5.918	$ 4.531	$ 2.941	$ 3.181	$ 3.648	$ 4.540	$ 3.898	$ 2.978	$ 5.868	$ 6.936		$ 9.994	4
5																5
6	**Clark 4 - 8**															6
7	Volume (MMBTU)	315	-	8,079	164,558	690,488	65,812	1,854,613	1,325,410	307,179	199,390	6,690	29,099		4,651,633	7
8	Fuel Costs	$ 219,814	$ 0	$ 46,224	$ 717,147	$ 1,821,482	$ 222,407	$ 6,169,478	$ 5,644,716	$ 1,191,737	$ 578,400	$ 39,969	$ 192,402		$ 16,843,776	8
9	Cost per MMBTU	$ 697.822	$ -	$ 5.721	$ 4.358	$ 2.638	$ 3.379	$ 3.327	$ 4.259	$ 3.880	$ 2.901	$ 5.974	$ 6.612		$ 3.621	9
10																10
11	**Clark 11-22**															11
12	Volume (MMBTU)	52,714	39,846	204,888	126,768	116,776	144,931	342,293	133,260	71,138	40,151	132,636	189,741		1,595,142	12
13	Fuel Costs	$ 2,430,432	$ 624,030	$ 1,248,570	$ 551,965	$ 303,516	$ 484,839	$ 1,118,407	$ 571,683	$ 275,011	$ 116,493	$ 750,725	$ 1,256,207		$ 9,731,879	13
14	Cost per MMBTU	$ 46.106	$ 15.661	$ 6.094	$ 4.354	$ 2.599	$ 3.345	$ 3.267	$ 4.290	$ 3.866	$ 2.901	$ 5.660	$ 6.621		$ 6.101	14
15																15
16	**Walt Higgins**															16
17	Volume (MMBTU)	1,790,762	1,775,631	2,007,726	2,061,886	2,318,840	1,186,583	1,981,386	1,310,715	934,463	662,088	(9)	-		16,030,071	17
18	Fuel Costs	$ 79,062,370	$ 21,900,758	$ 11,889,859	$ 9,368,862	$ 6,766,617	$ 3,774,582	$ 7,220,998	$ 5,954,313	$ 3,645,700	$ 1,975,038	$ 6,166	$ 4,338		$ 151,569,603	18
19	Cost per MMBTU	$ 44.150	$ 12.334	$ 5.922	$ 4.544	$ 2.918	$ 3.181	$ 3.644	$ 4.543	$ 3.901	$ 2.983	$ (685.143)	$ -		$ 9.455	19
20																20
21	**LVG**															21
22	Volume (MMBTU)	55,159	11,942	108,999	211,326	287,633	44,868	423,121	115,716	118,106	380,935	632,669	872,213		3,262,687	22
23	Fuel Costs	$ 2,644,341	$ 287,183	$ 764,274	$ 1,025,396	$ 859,923	$ 280,604	$ 1,520,370	$ 613,546	$ 582,458	$ 1,217,554	$ 3,718,714	$ 5,938,526		$ 19,452,890	23
24	Cost per MMBTU	$ 47.940	$ 24.048	$ 7.012	$ 4.852	$ 2.990	$ 6.254	$ 3.593	$ 5.302	$ 4.932	$ 3.196	$ 5.878	$ 6.809		$ 5.962	24
25																25
26	**Lenzie**															26
27	Volume (MMBTU)	4,526,304	3,723,617	3,567,615	3,388,585	4,347,944	3,543,135	5,125,042	4,508,803	4,605,725	4,568,764	4,832,391	5,744,828		52,482,753	27
28	Fuel Costs	$ 199,794,691	$ 45,918,243	$ 21,122,031	$ 15,390,409	$ 12,693,241	$ 11,267,588	$ 18,683,941	$ 20,466,487	$ 17,954,509	$ 13,604,084	$ 28,338,517	$ 39,633,456		$ 444,867,196	28
29	Cost per MMBTU	$ 44.141	$ 12.332	$ 5.920	$ 4.542	$ 2.919	$ 3.180	$ 3.646	$ 4.539	$ 3.898	$ 2.978	$ 5.864	$ 6.899		$ 8.476	29
30																30
31	**Silverhawk**															31
32	Volume (MMBTU)	1,758,463	979,036	1,164,093	1,372,027	1,747,916	438,220	1,826,656	2,170,290	1,392,874	1,938,799	2,313,633	2,813,206		19,915,213	32
33	Fuel Costs	$ 77,632,248	$ 12,072,814	$ 6,890,133	$ 6,231,498	$ 5,102,351	$ 1,391,970	$ 6,653,695	$ 9,854,295	$ 5,426,486	$ 5,774,492	$ 13,568,620	$ 19,405,560		170,004,162	33
34	Cost per MMBTU	$ 44.148	$ 12.331	$ 5.919	$ 4.542	$ 2.919	$ 3.176	$ 3.643	$ 4.541	$ 3.896	$ 2.978	$ 5.865	$ 6.898		$ 8.536	34
35																35
36	**Sunpeak**															36
37	Volume (MMBTU)	10,789	5,069	7,231	62,656	109,293	26,342	98,030	33,159	7,040	19,638	27,359	32,687		439,293	37
38	Fuel Costs	$ 492,442	$ 79,375	$ 41,041	$ 272,525	$ 286,633	$ 88,427	$ 322,167	$ 142,584	$ 27,323	$ 56,912	$ 154,953	$ 216,500		2,180,882	38
39	Cost per MMBTU	$ 45.643	$ 15.659	$ 5.676	$ 4.350	$ 2.623	$ 3.357	$ 3.286	$ 4.300	$ 3.881	$ 2.898	$ 5.664	$ 6.623		$ 4.965	39
40																40
41	**Total**															41
42	**Volume (MMBTU)**	**10,365,472**	**8,002,474**	**8,248,508**	**7,599,178**	**10,327,649**	**7,011,766**	**13,979,321**	**11,350,780**	**9,235,531**	**9,960,394**	**8,982,207**	**10,110,766**		**115,174,046**	42
43	**Fuel Costs**	**$ 458,118,897**	**$ 98,976,843**	**$ 48,985,217**	**$ 34,515,464**	**$ 29,918,420**	**$ 22,478,997**	**$ 50,183,392**	**$ 51,207,936**	**$ 36,116,457**	**$ 29,727,687**	**$ 52,661,989**	**$ 69,622,519**		**$ 982,513,818**	43
44	**Cost per MMBTU**	**$ 44.197**	**$ 12.368**	**$ 5.939**	**$ 4.542**	**$ 2.897**	**$ 3.206**	**$ 3.590**	**$ 4.511**	**$ 3.911**	**$ 2.985**	**$ 5.863**	**$ 6.886**		**$ 8.531**	44

NEVADA POWER COMPANY
NATURAL GAS COSTS AND VOLUME - POWER PLANT
FOR THE YEAR ENDED DECEMBER 31, 2023

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	Line No.
		2023		2023		2023		2023		2023		2023		
		January		February		March		April		May		June		
		MMBTU	Costs	MMBTU	Costs	MMBTU	Costs	MMBTU	Costs	MMBTU	Costs	MMBTU	Costs	
1	Volume Purchased (Excludes Tolling Agreements)	10,792,536		8,727,477		8,827,458		8,276,697		11,630,505		10,426,669		1
2														2
3	Less: Gas Sales	(427,994)		(726,375)		(570,682)		(684,792)		(1,300,010)		(3,434,586)		3
4														4
5	Net Sales	(427,994)		(726,375)		(570,682)		(684,792)		(1,300,010)		(3,434,586)		5
6														6
7	True-up of Prior Month Accruals	930		1,372		(8,268)		7,273		(2,846)		19,683		7
8														8
9	**Total Gas**	**10,365,472**		**8,002,474**		**8,248,508**		**7,599,178**		**10,327,649**		**7,011,766**		9
10														10
11														11
12														12
13	Gas Purchased (Excludes Tolling Agreements)		$ 459,670,885		$ 99,016,854		$ 48,376,540		$ 32,702,143		$ 28,001,997		$ 24,945,430	13
14														14
15	Gas Sales		$ (6,371,190)		$ (4,102,858)		$ (3,409,571)		$ (2,533,828)		$ (2,584,064)		$ (7,192,753)	15
16														16
17	Net Sales		$ (6,371,190)		$ (4,102,858)		$ (3,409,571)		$ (2,533,828)		$ (2,584,064)		$ (7,192,753)	17
18														18
19	Transportation													19
20	AC		$ 315,607		$ 315,637		$ 317,654		$ 319,040		$ 325,526		$ 326,523	20
21	AF		$ 4,080,768		$ 3,724,619		$ 3,770,968		$ 4,000,795		$ 4,508,777		$ 4,307,406	21
22	Total Transportation		$ 4,396,376		$ 4,040,256		$ 4,088,623		$ 4,319,836		$ 4,834,303		$ 4,633,928	22
23														23
24														24
25	Net Transportation		$ 4,396,376		$ 4,040,256		$ 4,088,623		$ 4,319,836		$ 4,834,303		$ 4,633,928	25
26														26
27	Net Gas and Transportation		$ 457,696,071		$ 98,954,252		$ 49,055,592		$ 34,488,150		$ 30,252,236		$ 22,386,606	27
28														28
29	Prepaid Options Premiums (Excl Tolling Agreements)													29
30	True-up of Prior Month Accruals Purchases													30
31	True-up of Prior Month Accruals Transportation													31
32	Accrual of ICE													32
33	Total True Up & Prepaid Option Premium		$ 422,826		$ 22,591		$ (70,375)		$ 27,314		$ (333,816)		$ 92,391	33
34														34
35	**Total Gas**		**$ 458,118,896.86**		**$ 98,976,843**		**$ 48,985,217**		**$ 34,515,464**		**$ 29,918,420**		**$ 22,478,997**	35
36														36
37														37
38	**Average Unit Cost**		**$ 44.197**		**$ 12.368**		**$ 5.939**		**$ 4.542**		**$ 2.897**		**$ 3.206**	38

NEVADA POWER COMPANY
NATURAL GAS COSTS AND VOLUME - POWER PLANT
FOR THE YEAR ENDED DECEMBER 31, 2023

Line No.	(a)	(n) 2023 July MMBTU	(o) 2023 July Costs	(p) 2023 August MMBTU	(q) 2023 August Costs	(r) 2023 September MMBTU	(s) 2023 September Costs	(t) 2023 October MMBTU	(u) 2023 October Costs	(v) 2023 November MMBTU	(w) 2023 November Costs	(x) 2023 December MMBTU	(y) 2023 December Costs	(z) Total MMBTU	(aa) Total Costs	Line No.
1	Volume Purchased (Excludes Tolling Agreements)	14,361,695		12,805,438		11,504,425		11,440,725		9,932,527		11,628,796		130,354,948		1
2																2
3	Less: Gas Sales	(402,057)		(1,480,166)		(2,237,518)		(1,480,315)		(950,190)		(1,361,808)		(15,056,493)		3
4																4
5	Net Sales	(402,057)		(1,480,166)		(2,237,518)		(1,480,315)		(950,190)		(1,361,808)		(15,056,493)		5
6																6
7	True-up of Prior Month Accruals	91		25,508		(31,376)								12,367		7
8																8
9	**Total Gas**	**13,959,729**		**11,350,780**		**9,235,531**		**9,960,410**		**8,982,337**		**10,266,988**		**115,310,822**		9
10																10
11																11
12																12
13	Gas Purchased (Excludes Tolling Agreements)		$ 46,320,513		$ 51,872,876		$ 37,392,766		$ 30,346,673		$ 52,425,484		$ 70,561,056		$ 981,633,218	13
14																14
15	Gas Sales		$ (1,057,614)		$ (5,648,046)		$ (5,742,523)		$ (5,034,340)		$ (4,144,599)		$ (4,754,020)		$ (52,575,405)	15
16																16
17	Net Sales		$ (1,057,614)		$ (5,648,046)		$ (5,742,523)		$ (5,034,340)		$ (4,144,599)		$ (4,754,020)		$ (52,575,405)	17
18																18
19	Transportation															19
20	AC		$ 362,819		$ 333,332		$ 329,646		$ 360,835		$ 364,646		$ 372,099		$ 4,043,364	20
21	AF		$ 4,560,286		$ 4,468,147		$ 4,262,194		$ 4,087,803		$ 3,981,709		$ 4,275,131		$ 50,028,604	21
22	Total Transportation		$ 4,923,105		$ 4,801,480		$ 4,591,840		$ 4,448,638		$ 4,346,355		$ 4,647,230		$ 54,071,968	22
23																23
24																24
25	Net Transportation		$ 4,923,105		$ 4,801,480		$ 4,591,840		$ 4,448,638		$ 4,346,355		$ 4,647,230		$ 54,071,968	25
26																26
27	Net Gas and Transportation		$ 50,186,004		$ 51,026,310		$ 36,242,083		$ 29,760,971		$ 52,627,240		$ 70,454,266		$ 983,129,780	27
28																28
29	Prepaid Options Premiums (Excl Tolling Agreements)								$ -		$ -				$ -	29
30	True-up of Prior Month Accruals Purchases								$ (25,136)		$ 24,237		$ (856,929)			30
31	True-up of Prior Month Accruals Transportation								$ (17,412)		$ 364		$ 15,133			31
32	Accrual of ICE								$ 9,265		$ 10,148		$ 10,049			32
33	Total True Up & Prepaid Option Premium		$ (2,612)		$ 181,626		$ (125,626)		$ (33,283)		$ 34,749		$ (831,746)		$ (615,961)	33
34																34
35	**Total Gas**		**$ 50,183,392**		**$ 51,207,936**		**$ 36,116,457**		**$ 29,727,687**		**$ 52,661,989**		**$ 69,622,519**		**$ 982,513,819**	35
36																36
37																37
38	**Average Unit Cost**		**$ 3.595**		**$ 4.511**		**$ 3.911**		**$ 2.985**		**$ 5.863**		**$ 6.781**		**$ 8.521**	38

NEVADA POWER COMPANY
NATURAL GAS COSTS BY SUPPLIERS
FOR THE YEAR ENDED DECEMBER 31, 2023

Line No.	(a) Supplier	(b) 2023 January	(c) 2023 February	(d) 2023 March	(e) 2023 April	(f) 2023 May	(g) 2023 June	(h) 2023 July	(i) 2023 August	(j) 2023 September	(k) 2023 October	(l) 2023 November	(m) 2023 December	(n) Total	Line No.
1	AE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	1
2	BI	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	2
3	AM	$ 108,874,260	$ 19,284,539	$ 6,836,943	$ 1,128,562	$ 5,290,975	$ 1,805,714	$ 10,395,518	$ 10,866,812	$ 5,096,308	$ 5,147,026	$ 9,678,848	$ 13,057,307	$ 197,462,812	3
4	BG	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	4
5	BD	$ 31,372,876	$ 7,275,300	$ 3,672,859	$ 3,690,638	$ 2,316,464	$ 2,189,269	$ 2,913,025	$ 3,999,092	$ 3,079,298	$ 2,542,093	$ 1,838,945	$ 1,999,675	$ 66,889,533	5
6	BK	$ 527,131	$ 145,142	$ 329,185	$ 2,450	$ 25,744	$ -	$ 126,100	$ -	$ 9,450	$ 5,619	$ 7,200	$ 15,013	$ 1,193,034	6
7	CI	$ 1,193,557	$ 331,925	$ 929,358	$ 1,345,513	$ 791,065	$ 753,988	$ 1,182,950	$ 1,346,000	$ 1,052,789	$ 1,037,615	$ 1,796,299	$ 1,935,700	$ 13,696,757	7
8	AQ	$ 45,863,606	$ 11,792,723	$ 5,087,396	$ 3,645,615	$ 2,410,081	$ 5,221,008	$ 4,486,996	$ 5,022,892	$ 6,504,664	$ 2,568,673	$ 26,625,825	$ 28,368,715	$ 147,598,192	8
9	I	$ -	$ -	$ -	$ 5,359	$ 10,350	$ -	$ -	$ 7,125	$ -	$ -	$ 4,980	$ -	$ 27,814	9
10	AR	$ -	$ 391,300	$ 417,597	$ 208,776	$ 149,950	$ 153,895	$ 947,557	$ 809,253	$ 636,594	$ 370,375	$ 147,347	$ 97,600	$ 4,330,245	10
11	BE	$ 564,712	$ 612,160	$ 342,658	$ 39,995	$ -	$ -	$ 23,873	$ 68,450	$ 5,860	$ 9,750	$ 44,742	$ 29,160	$ 1,741,360	11
12	BM	$ 120,000	$ -	$ 86,155	$ -	$ 6,460	$ -	$ 367,525	$ 1,384	$ 17,373	$ 10,000	$ 54,713	$ -	$ 663,610	12
13	CR	$ -	$ 64,600	$ 13,367	$ 62,500	$ -	$ -	$ 112,750	$ 27,500	$ -	$ 5,190	$ 23,966	$ -	$ 309,874	13
14	IE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	14
15	AI	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	15
16	BB	$ 2,925,006	$ 311,961	$ 165,304	$ 172,975	$ 76,238	$ 21,199	$ 81,838	$ 51,478	$ 233,018	$ 53,896	$ 14,400	$ 30,815	$ 4,138,127	16
17	IB	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	17
18	IC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	18
19	AT	$ -	$ 11,000	$ 2,158	$ 609	$ -	$ -	$ 68,025	$ -	$ 12,759	$ 522	$ 166	$ -	$ 95,238	19
20	BF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	20
21	BH	$ 1,397,233	$ 792,788	$ 395,292	$ 3,000	$ 29,942	$ -	$ 7,980	$ 392,676	$ 23,700	$ 246,455	$ 47,281	$ -	$ 3,336,347	21
22	ME	$ -	$ -	$ -	$ -	$ -	$ 1,780	$ 6,465	$ -	$ 3,540	$ 297,133	$ -	$ -	$ 308,918	22
23	BA	$ 1,862,942	$ 321,872	$ 44,767	$ 441,110	$ 161,353	$ 10,850	$ 768,726	$ 38,036	$ 42,561	$ 55,775	$ 185,268	$ 27,875	$ 3,961,134	23
24	AP	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	24
25	K	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	25
26	BJ	$ -	$ -	$ -	$ -	$ -	$ -	$ 52,433	$ -	$ -	$ -	$ -	$ -	$ 52,433	26
27	S	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	27
28	AK	$ -	$ 68,750	$ -	$ -	$ -	$ -	$ 473,226	$ 58,850	$ -	$ -	$ -	$ -	$ 600,826	28
29	DE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,000	$ -	$ 25,000	$ 5,900	$ -	$ 45,900	29
30	AH	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	30
31	BL	$ 7,131,913	$ 1,746,399	$ 1,163,070	$ 203,240	$ 188,991	$ 11,250	$ 60,470	$ 193,886	$ 130,943	$ 96,650	$ -	$ 36,700	$ 10,963,512	31
32	E	$ 611,226	$ 74,250	$ 322,124	$ 10,500	$ 17,064	$ 70,375	$ 443,400	$ 87,835	$ 1,088	$ 21,795	$ 52,865	$ -	$ 1,712,522	32
33	M	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	33
34	BC	$ 20,899,179	$ 4,376,870	$ 2,549,518	$ 1,896,800	$ 1,312,621	$ 1,124,559	$ 1,868,574	$ 2,301,578	$ 1,688,707	$ 1,537,751	$ 2,615,594	$ 2,916,825	$ 45,088,577	34
35	AJ	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	35
36	TE	$ 1,896,159	$ 2,362,552	$ 470,670	$ 254,023	$ 68,513	$ 86,664	$ 432,953	$ 282,064	$ 249,811	$ 234,345	$ 150,842	$ 77,171	$ 6,565,766	36
37	AN	$ 44,761,210	$ 10,256,651	$ 4,753,462	$ 6,093,300	$ 5,969,013	$ 5,063,149	$ 9,353,630	$ 11,085,916	$ 7,160,850	$ 6,013,225	$ 326,400	$ 6,725,760	$ 117,562,566	37
38	EL	$ 67,926,270	$ 12,894,840	$ 5,893,860	$ 4,830,944	$ 4,087,895	$ 3,948,195	$ 4,596,680	$ 6,913,905	$ 4,097,700	$ 4,558,550	$ 326,400	$ 5,537,220	$ 125,612,458	38
39	AL	$ -	$ 285,581	$ 26,470	$ 92,530	$ 124,559	$ 57,809	$ 128,426	$ 175,673	$ 262,619	$ 97,772	$ 505,933	$ 558,501	$ 2,315,872	39
40	CD	$ 500,700	$ 91,400	$ 90,000	$ -	$ -	$ -	$ -	$ -	$ 43,000	$ -	$ 12,350	$ -	$ 737,450	40
41	A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	41
42	AB	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	42
43	AC	$ -	$ -	$ 25,999	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 25,999	43
44	F	$ 71,057,790	$ 16,224,902	$ 7,130,930	$ 5,337,770	$ 3,400,204	$ 3,236,520	$ 4,223,274	$ 5,709,404	$ 4,505,520	$ 3,735,004	$ 1,633,770	$ 1,936,229	$ 128,131,317	44
45	Q	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	45
46	GH	$ 405,856	$ 201,750	$ 519,850	$ 1,690,750	$ 1,067,999	$ 912,863	$ 1,714,988	$ 1,663,505	$ 1,354,650	$ 1,297,362	$ 1,903,390	$ 2,079,548	$ 14,812,510	46
47	B	$ -	$ 90,000	$ 770,323	$ 678,065	$ 148,670	$ -	$ 18,788	$ 321,831	$ -	$ -	$ -	$ -	$ 2,027,676	47
48	GK	$ 47,481,745	$ 6,935,857	$ 4,392,796	$ 247,373	$ 178,102	$ 69,985	$ 985,296	$ 334,960	$ 1,055,487	$ 226,493	$ 3,960,008	$ 5,012,275	$ 70,880,376	48
49	LM	$ 1,066,705	$ 693,768	$ 1,389,196	$ 234,401	$ 34,525	$ 151,994	$ 354,057	$ 36,401	$ 39,826	$ 11,734	$ 230,870	$ 26,163	$ 4,269,638	49
50	PU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	50
51	GY	$ 217,091	$ 50,574	$ 147,011	$ -	$ 16,160	$ 40,865	$ 72,697	$ 3,627	$ -	$ 22,040	$ -	$ -	$ 570,065	51
52	UH	$ 1,013,719	$ 1,327,402	$ 408,226	$ 385,348	$ 119,061	$ 13,500	$ 52,295	$ 57,745	$ 84,650	$ 118,831	$ 231,180	$ 92,804	$ 3,904,761	52
53	MU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	53
54	JL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	54
55	**Purchases**	**$ 459,670,885**	**$ 99,016,854**	**$ 48,376,540**	**$ 32,702,143**	**$ 28,001,997**	**$ 24,945,430**	**$ 46,320,513**	**$ 51,872,876**	**$ 37,392,766**	**$ 30,346,673**	**$ 52,425,484**	**$ 70,561,056**	**$ 981,633,218**	55
56															56
57	**Sales**	$ (6,371,190)	$ (4,102,858)	$ (3,409,571)	$ (2,533,828)	$ (2,584,064)	$ (7,192,753)	$ (1,057,614)	$ (5,648,046)	$ (5,742,523)	$ (5,034,340)	$ (4,144,599)	$ (4,754,020)	$ (52,575,405)	57
58															58
59	**Net Gas Cost**	**$ 453,299,696**	**$ 94,913,996**	**$ 44,966,969**	**$ 30,168,315**	**$ 25,417,933**	**$ 17,752,677**	**$ 45,262,899**	**$ 46,224,830**	**$ 31,650,243**	**$ 25,312,333**	**$ 48,280,885**	**$ 65,807,036**	**$ 929,057,812**	59

NEVADA POWER COMPANY
NATURAL GAS VOLUMES BY SUPPLIERS (MMBTU)
FOR THE YEAR ENDED DECEMBER 31, 2023

Line No.	(a) Supplier	(b) 2023 January	(c) 2023 February	(d) 2023 March	(e) 2023 April	(f) 2023 May	(g) 2023 June	(h) 2023 July	(i) 2023 August	(j) 2023 September	(k) 2023 October	(l) 2023 November	(m) 2023 December	(n) Total	Line No.
1	AE	-	-	-	-	-	-	-	-	-	-	-	-	-	1
2	BI	-	-	-	-	-	-	-	-	-	-	-	-	-	2
3	AM	2,219,347	1,548,396	1,264,095	286,522	2,164,324	745,479	3,342,910	2,666,844	1,579,338	1,942,263	1,844,796	2,154,989	21,759,303	3
4	BG	-	-	-	-	-	-	-	-	-	-	-	-	-	4
5	BD	675,467	580,000	696,548	936,968	956,600	916,593	954,466	986,490	930,798	961,293	342,800	336,000	9,274,023	5
6	BK	32,100	29,700	51,900	700	12,700	-	25,000	-	3,500	2,500	3,200	5,000	166,300	6
7	CI	76,100	47,800	141,900	340,500	328,000	316,664	364,100	340,402	322,897	400,314	333,555	311,500	3,323,732	7
8	AQ	1,263,898	1,152,409	931,334	942,261	970,875	2,152,273	1,342,204	1,234,804	1,949,907	956,080	5,019,028	4,689,586	22,604,659	8
9	I	-	-	-	916	5,000	-	-	2,500	-	-	1,000	-	9,416	9
10	AR	-	36,000	59,999	77,817	67,500	78,004	203,953	208,685	260,764	148,671	34,939	31,500	1,207,832	10
11	BE	34,734	125,398	50,790	12,900	-	-	4,872	12,000	2,000	5,000	11,865	9,000	268,559	11
12	BM	5,000	-	14,700	-	3,400	-	65,000	547	7,500	4,000	10,581	-	110,728	12
13	CR	-	11,000	2,387	10,000	-	-	19,000	10,000	-	3,000	4,993	-	60,380	13
14	IE	-	-	-	-	-	-	-	-	-	-	-	-	-	14
15	AI	-	-	-	-	-	-	-	-	-	-	-	-	-	15
16	BB	171,972	33,100	30,722	39,494	37,500	9,547	21,573	13,998	84,422	21,998	5,000	7,461	476,787	16
17	IB	-	-	-	-	-	-	-	-	-	-	-	-	-	17
18	IC	-	-	-	-	-	-	-	-	-	-	-	-	-	18
19	AT	-	1,000	338	300	-	-	15,000	-	5,067	282	35	-	22,022	19
20	BF	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	BH	83,191	100,600	54,498	1,000	12,600	-	2,100	98,540	10,000	111,053	8,323	-	481,905	21
22	ME	-	-	-	-	-	828	1,500	-	1,500	89,082	-	-	92,910	22
23	BA	109,000	47,900	5,990	87,100	77,347	6,900	155,079	7,439	18,600	25,000	42,900	7,500	590,755	23
24	AP	-	-	-	-	-	-	-	-	-	-	-	-	-	24
25	K	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26	BJ	-	-	-	-	-	-	10,900	-	-	-	-	-	10,900	26
27	S	-	-	-	-	-	-	-	-	-	-	-	-	-	27
28	AK	-	5,000	-	-	-	-	101,900	10,000	-	-	-	-	116,900	28
29	DE	-	-	-	-	-	-	-	6,000	-	10,000	2,000	-	18,000	29
30	AH	-	-	-	-	-	-	-	-	-	-	-	-	-	30
31	BL	432,704	226,497	185,920	40,100	95,651	5,000	16,000	49,053	50,600	35,100	-	9,934	1,146,559	31
32	E	32,610	15,000	46,200	5,000	9,483	37,500	85,000	27,000	400	12,000	13,300	-	283,493	32
33	M	-	-	-	-	-	-	-	-	-	-	-	-	-	33
34	BC	625,200	410,100	501,800	480,500	547,300	473,549	576,182	579,605	533,709	592,291	508,962	490,000	6,319,198	34
35	AJ	-	-	-	-	-	-	-	-	-	-	-	-	-	35
36	TE	137,067	255,500	71,500	62,421	32,500	40,394	94,483	64,625	112,186	92,799	35,354	24,956	1,023,785	36
37	AN	899,000	810,162	898,575	1,545,000	2,455,364	2,114,332	3,084,500	2,728,767	2,145,000	2,247,500	60,000	1,054,000	20,042,200	37
38	EL	1,364,000	1,018,000	1,115,499	1,225,671	1,679,792	1,649,454	1,519,000	1,703,463	1,230,000	1,705,000	60,000	868,000	15,137,879	38
39	AL	-	32,414	5,000	29,850	60,260	26,497	30,349	48,500	102,602	43,295	98,400	100,008	577,175	39
40	CD	35,000	17,500	15,000	-	-	-	-	-	20,000	-	5,000	-	92,500	40
41	A	-	-	-	-	-	-	-	-	-	-	-	-	-	41
42	AB	-	-	-	-	-	-	-	-	-	-	-	-	-	42
43	AC	-	-	4,500	-	-	-	-	-	-	-	-	-	4,500	43
44	F	1,433,500	1,288,000	1,364,000	1,352,500	1,395,000	1,350,000	1,395,005	1,403,500	1,350,000	1,395,000	300,000	310,000	14,336,505	44
45	Q	-	-	-	-	-	-	-	-	-	-	-	-	-	45
46	GH	27,900	30,000	90,100	415,000	456,538	382,500	524,048	411,300	413,500	492,652	347,975	347,797	3,939,310	46
47	B	-	5,000	101,000	168,100	94,400	-	4,500	79,400	-	-	-	-	452,400	47
48	GK	998,200	592,400	798,000	80,200	84,700	29,600	284,100	87,300	319,346	82,463	734,083	834,465	4,924,857	48
49	LM	68,300	98,466	220,966	50,426	17,500	67,955	80,471	7,798	15,289	5,200	39,400	9,000	680,771	49
50	PU	-	-	-	-	-	-	-	-	-	-	-	-	-	50
51	GY	14,000	9,035	24,400	-	7,000	18,600	23,000	1,300	-	9,100	-	-	106,435	51
52	UH	54,246	201,100	79,797	85,451	59,171	5,000	15,500	15,578	35,500	47,789	65,038	28,100	692,270	52
53	MU	-	-	-	-	-	-	-	-	-	-	-	-	-	53
54	JL	-	-	-	-	-	-	-	-	-	-	-	-	-	54
55	**Purchases MMBTU**	**10,792,536**	**8,727,477**	**8,827,458**	**8,276,697**	**11,630,505**	**10,426,669**	**14,361,695**	**12,805,438**	**11,504,425**	**11,440,725**	**9,932,527**	**11,628,796**	**130,354,948**	55
56															56
57	**Sales MMBTU**	(427,994)	(726,375)	(570,682)	(684,792)	(1,300,010)	(3,434,586)	(402,057)	(1,480,166)	(2,237,518)	(1,480,315)	(950,190)	(1,361,808)	(15,056,493)	57
58															58
59	**Net Gas MMBTU**	**10,364,542**	**8,001,102**	**8,256,776**	**7,591,905**	**10,330,495**	**6,992,083**	**13,959,638**	**11,325,272**	**9,266,907**	**9,960,410**	**8,982,337**	**10,266,988**	**115,298,455**	59

NEVADA POWER COMPANY
NATURAL GAS COSTS PER MMBTU BY SUPPLIERS
FOR THE YEAR ENDED DECEMBER 31, 2023

Line No.	(a) Supplier	(b) 2023 January	(c) 2023 February	(d) 2023 March	(e) 2023 April	(f) 2023 May	(g) 2023 June	(h) 2023 July	(i) 2023 August	(j) 2023 September	(k) 2023 October	(l) 2023 November	(m) 2023 December	(n) Total	Line No.
1	AE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	1
2	BI	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	2
3	AM	$ 49.057	$ 12.455	$ 5.409	$ 3.939	$ 2.445	$ 2.422	$ 3.110	$ 4.075	$ 3.227	$ 2.650	$ 5.247	$ 6.059	$ 9.075	3
4	BG	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	4
5	BD	$ 46.446	$ 12.544	$ 5.273	$ 3.939	$ 2.422	$ 2.389	$ 3.052	$ 4.054	$ 3.308	$ 2.645	$ 5.365	$ 5.951	$ 7.213	5
6	BK	$ 16.422	$ 4.887	$ 6.343	$ 3.500	$ 2.027	$ -	$ 5.044	$ -	$ 2.700	$ 2.248	$ 2.250	$ 3.003	$ 7.174	6
7	CI	$ 15.684	$ 6.944	$ 6.549	$ 3.952	$ 2.412	$ 2.381	$ 3.249	$ 3.954	$ 3.260	$ 2.592	$ 5.385	$ 6.214	$ 4.121	7
8	AQ	$ 36.287	$ 10.233	$ 5.463	$ 3.869	$ 2.482	$ 2.426	$ 3.343	$ 4.068	$ 3.336	$ 2.687	$ 5.305	$ 6.049	$ 6.530	8
9	I	$ -	$ -	$ -	$ 5.850	$ 2.070	$ -	$ -	$ 2.850	$ -	$ -	$ 4.980	$ -	$ 2.954	9
10	AR	$ -	$ 10.869	$ 6.960	$ 2.683	$ 2.222	$ 1.973	$ 4.646	$ 3.878	$ 2.441	$ 2.491	$ 4.217	$ 3.098	$ 3.585	10
11	BE	$ 16.258	$ 4.882	$ 6.747	$ 3.100	$ -	$ -	$ 4.900	$ 5.704	$ 2.930	$ 1.950	$ 3.771	$ 3.240	$ 6.484	11
12	BM	$ 24.000	$ -	$ 5.861	$ -	$ 1.900	$ -	$ 5.654	$ 2.530	$ 2.316	$ 2.500	$ 5.171	$ -	$ 5.993	12
13	CR	$ -	$ 5.873	$ 5.600	$ 6.250	$ -	$ -	$ 5.934	$ 2.750	$ -	$ 1.730	$ 4.800	$ -	$ 5.132	13
14	IE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	14
15	AI	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	15
16	BB	$ 17.009	$ 9.425	$ 5.381	$ 4.380	$ 2.033	$ 2.221	$ 3.794	$ 3.678	$ 2.760	$ 2.450	$ 2.880	$ 4.130	$ 8.679	16
17	IB	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	17
18	IC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	18
19	AT	$ -	$ 11.000	$ 6.383	$ 2.030	$ -	$ -	$ 4.535	$ -	$ 2.518	$ 1.850	$ 4.750	$ -	$ 4.325	19
20	BF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	20
21	BH	$ 16.796	$ 7.881	$ 7.253	$ 3.000	$ 2.376	$ -	$ 3.800	$ 3.985	$ 2.370	$ 2.219	$ 5.681	$ -	$ 6.923	21
22	ME	$ -	$ -	$ -	$ -	$ -	$ 2.150	$ 4.310	$ -	$ 2.360	$ 3.336	$ -	$ -	$ 3.325	22
23	BA	$ 17.091	$ 6.720	$ 7.474	$ 5.064	$ 2.086	$ 1.573	$ 4.957	$ 5.113	$ 2.288	$ 2.231	$ 4.319	$ 3.717	$ 6.705	23
24	AP	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	24
25	K	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	25
26	BJ	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.810	$ -	$ -	$ -	$ -	$ -	$ 4.810	26
27	S	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	27
28	AK	$ -	$ 13.750	$ -	$ -	$ -	$ -	$ 4.644	$ 5.885	$ -	$ -	$ -	$ -	$ 5.140	28
29	DE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.500	$ -	$ 2.500	$ 2.950	$ -	$ 2.550	29
30	AH	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	30
31	BL	$ 16.482	$ 7.711	$ 6.256	$ 5.068	$ 1.976	$ 2.250	$ 3.779	$ 3.953	$ 2.588	$ 2.754	$ -	$ 3.694	$ 9.562	31
32	E	$ 18.744	$ 4.950	$ 6.972	$ 2.100	$ 1.799	$ 1.877	$ 5.216	$ 3.253	$ 2.720	$ 1.816	$ 3.975	$ -	$ 6.041	32
33	M	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	33
34	BC	$ 33.428	$ 10.673	$ 5.081	$ 3.948	$ 2.398	$ 2.375	$ 3.243	$ 3.971	$ 3.164	$ 2.596	$ 5.139	$ 5.953	$ 7.135	34
35	AJ	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	35
36	TE	$ 13.834	$ 9.247	$ 6.583	$ 4.070	$ 2.108	$ 2.146	$ 4.582	$ 4.365	$ 2.227	$ 2.525	$ 4.267	$ 3.092	$ 6.413	36
37	AN	$ 49.790	$ 12.660	$ 5.290	$ 3.944	$ 2.431	$ 2.395	$ 3.032	$ 4.063	$ 3.338	$ 2.676	$ 5.440	$ 6.381	$ 5.866	37
38	EL	$ 49.799	$ 12.667	$ 5.284	$ 3.942	$ 2.434	$ 2.394	$ 3.026	$ 4.059	$ 3.332	$ 2.674	$ 5.440	$ 6.379	$ 8.298	38
39	AL	$ -	$ 8.810	$ 5.294	$ 3.100	$ 2.067	$ 2.182	$ 4.232	$ 3.622	$ 2.560	$ 2.258	$ 5.142	$ 5.585	$ 4.012	39
40	CD	$ 14.306	$ 5.223	$ 6.000	$ -	$ -	$ -	$ -	$ -	$ 2.150	$ -	$ 2.470	$ -	$ 7.972	40
41	A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	41
42	AB	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	42
43	AC	$ -	$ -	$ 5.778	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5.778	43
44	F	$ 49.569	$ 12.597	$ 5.228	$ 3.947	$ 2.437	$ 2.397	$ 3.027	$ 4.068	$ 3.337	$ 2.677	$ 5.446	$ 6.246	$ 8.937	44
45	Q	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	45
46	GH	$ 14.547	$ 6.725	$ 5.770	$ 4.074	$ 2.339	$ 2.387	$ 3.273	$ 4.045	$ 3.276	$ 2.633	$ 5.470	$ 5.979	$ 3.760	46
47	B	$ -	$ 18.000	$ 7.627	$ 4.034	$ 1.575	$ -	$ 4.175	$ 4.053	$ -	$ -	$ -	$ -	$ 4.482	47
48	GK	$ 47.567	$ 11.708	$ 5.505	$ 3.084	$ 2.103	$ 2.364	$ 3.468	$ 3.837	$ 3.305	$ 2.747	$ 5.395	$ 6.007	$ 14.392	48
49	LM	$ 15.618	$ 7.046	$ 6.287	$ 4.648	$ 1.973	$ 2.237	$ 4.400	$ 4.668	$ 2.605	$ 2.257	$ 5.860	$ 2.907	$ 6.272	49
50	PU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	50
51	GY	$ 15.507	$ 5.598	$ 6.025	$ -	$ 2.309	$ 2.197	$ 3.161	$ 2.790	$ -	$ 2.422	$ -	$ -	$ 5.356	51
52	UH	$ 18.687	$ 6.601	$ 5.116	$ 4.510	$ 2.012	$ 2.700	$ 3.374	$ 3.707	$ 2.385	$ 2.487	$ 3.555	$ 3.303	$ 5.641	52
53	MU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	53
54	JL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	54
55	**Purchases $/MMBTU**	**$ 42.592**	**$ 11.345**	**$ 5.480**	**$ 3.951**	**$ 2.408**	**$ 2.393**	**$ 3.225**	**$ 4.051**	**$ 3.250**	**$ 2.653**	**$ 5.278**	**$ 6.068**	**$ 7.531**	55

EXHIBIT E-2

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1	**ACE SEARCHLIGHT**					1
2	(I) Short-Term Energy - QF	2,161	320,637	44,117	6,544,883	2
3	(I) Short-Term Energy - QF (True-up)	(107)	(15,869)	(1,605)	(237,887)	3
4	(I) Short-Term Energy - QF (True-up)	-	-	-	-	4
5	Total ACE SEARCHLIGHT	2,054	304,768	42,512	6,306,996	5
6						6
7	**APEX LANDFILL (CC Landfill)**					7
8	(I) Short-Term Energy - QF	3,016	319,260	29,436	2,809,051	8
9	(I) Short-Term Energy - QF (True-up)	149	15,856	2,613	140,347	9
10	(I) Short-Term Energy - QF (True-up)	-	-	-	-	10
11	(C) Long-Term Energy (True-up)	-	-	-	(99,677)	11
12	Total APEX LANDFILL (CC Landfill)	3,165	335,116	32,049	2,849,722	12
13						13
14	**ARIZONA ELECTRIC POWER COOPERATIVE**					14
15	(A) Short-Term Energy IJDA	-	-	125	8,300	15
16	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	16
17	(2) Short-Term Energy Sales IJDA	(1,000)	(29,500)	(2,558)	(212,490)	17
18	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	18
19	(3) Energy Imbalance Sales & Losses	0	10	(0)	(10)	19
20	Total ARIZONA ELECTRIC POWER COOPERATIVE	(1,000)	(29,490)	(2,433)	(204,200)	20
21						21
22	**ARIZONA PUBLIC SERVICE**					22
23	(A) Short-Term Energy IJDA	-	-	-	-	23
24	(A) Short-Term Energy (True-up)	-	-	-	-	24
25	(2) Short-Term Energy Sales IJDA	-	-	(550)	(29,250)	25
26	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	26
27	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	27
28	EIM Entity	-	-	-	16,836	28
29	Total ARIZONA PUBLIC SERVICE	-	-	(550)	(12,415)	29
30						30
31	**AVANGRID**					31
32	(A) Short-Term Energy IJDA	-	-	394,843	58,843,698	32
33	(A) Short-Term Energy IJDA (True-up)	-	-	-	1,910,759	33
34	(2) Short-Term Energy Purchases Stand Alone	-	-	-	-	34
35	(2) Short-Term Energy Purchases Stand Alone (True-up)	-	-	-	-	35
36	(2) Short-Term Energy Sales IJDA	-	-	(6,225)	(283,761)	36
37	(2) Short-Term Energy Sales IJDA (True-up)	-	-	100	8,700	37
38	(A) Short-Term Energy (NWRSG) (True-up)	-	-	-	-	38
39	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	39
40	(3) Energy Imbalance Sales & Losses	(221)	(1,093)	(518)	(25,355)	40
41	(5) Option Premiums - Revenue	-	-	-	-	41
42	Total AVANGRID	(221)	(1,093)	388,200	60,454,042	42
43						43
44	**AVISTA CORPORATION**					44
45	(A) Short-Term Energy IJDA	-	-	1,050	110,375	45
46	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	46
47	(2) Short-Term Energy Sales IJDA	-	-	-	-	47
48	(2) Short-Term Energy Sales IJDA (True-up)	-	-	(100)	(500)	48
49	(3) Energy Imbalance Sales & Losses	-	-	(1)	(155)	49
50	Total AVISTA CORPORATION	-	-	949	109,720	50
51						51
52	**BLACK HILLS POWER**					52
53	(A) Short-Term Energy IJDA	-	-	-	-	53
54	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	54
55	(2) Short-Term Energy Sales IJDA	-	-	-	-	55
56	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	56
57	Total BLACK HILLS POWER	-	-	-	-	57

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**BONNEVILLE POWER ADMINISTRATION**					2
3	(A) Short-Term Energy IJDA	-	-	-	-	3
4	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	4
5	(2) Short-Term Energy Sales IJDA	-	-	(22,610)	(1,068,830)	5
6	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	6
7	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	7
8	(3) Energy Imbalance Sales & Losses	-	-	-	-	8
9	Total BONNEVILLE POWER ADMINISTRATION	-	-	(22,610)	(1,068,830)	9
10						10
11	**BOULDER SOLAR 1**					11
12	(I) Short-Term Energy - QF	12,421	571,364	260,225	11,970,394	12
13	(I) Short-Term Energy - QF (True-up)	74	3,411	112	(21,167)	13
14	(I) Short-Term Energy - QF (True-up)	-	-	-	-	14
15	Total Boulder Solar 1	12,495	574,776	260,337	11,949,226	15
16						16
17	**BP ENERGY**					17
18	(A) Short-Term Energy IJDA	1,200	65,200	5,850	250,894	18
19	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	19
20	(2) Short-Term Energy Sales IJDA	-	-	(4,916)	(308,380)	20
21	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	21
22	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	22
23	Total BP ENERGY	1,200	65,200	934	(57,486)	23
24						24
25	**BROOKFIELD ENERGY MARKETING**					25
26	(A) Short-Term Energy IJDA	-	-	-	-	26
27	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	27
28	(2) Short-Term Energy Sales IJDA	-	-	-	-	28
29	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	29
30	(3) Energy Imbalance Sales & Losses	-	-	(137)	(23,911)	30
31	(5) Option Premiums - Revenue	-	-	-	-	31
32	Total BROOKFIELLD ENERGY MARKETING	-	-	(137)	(23,911)	32
33						33
34	**CAISO**					34
35	(A) Short-Term Energy IJDA	29,910	1,876,951	106,188	10,001,661	35
36	(A) Short-Term Energy IJDA (True-up)	-	2	-	2	36
37	(2) Short-Term Energy Sales IJDA	-	-	(22,006)	(270,245)	37
38	(2) Short-Term Energy Sales IJDA (True-up)	-	-	285	(46,975)	38
39	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	39
40	Total CAISO	29,910	1,876,953	84,467	9,684,444	40
41						41
42	**CALPINE ENERGY SERVICES**					42
43	(A) Short-Term Energy IJDA	800	42,000	295,855	75,930,924	43
44	(A) Short-Term Energy IJDA (True-up)	-	-	-	98,950	44
45	(2) Short-Term Energy Sales IJDA	-	-	-	-	45
46	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	46
47	(3) Energy Imbalance Sales & Losses	(20)	(532)	(20)	(534)	47
48	Total CALPINE ENERGY SERVICES	780	41,468	295,835	76,029,340	48
49						49
50	**CENTRAL ARIZONA WATER CONSERVATION DISTRICT**					50
51	(A) Short-Term Energy IJDA	-	-	6,015	1,050,975	51
52	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	52
53	(2) Short-Term Energy Sales IJDA	-	-	-	-	53
54	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	54
55	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	55
56	Total CENTRAL ARIZONA WATER CONSERVATION DISTRICT	0	0	6,015	1,050,975	56

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**Chuckwalla Solar**					2
8						8
9	**CITIGROUP ENERGY, INC.**					9
10	(A) Short-Term Energy IJDA	-	-	234,304	35,221,955	10
11	(A) Short-Term Energy IJDA (True-up)	-	-	(10)	(420)	11
12	(2) Short-Term Energy Sales IJDA	-	-	(800)	(49,800)	12
13	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	13
14	(5) Option Premiums - Revenue	-	-	-	-	14
15	Total CITIGROUP ENERGY, INC.	-	-	233,494	35,171,735	15
16						16
17	**ConocoPHillips Company**					17
18	(A) Short-Term Energy IJDA	-	-	324,902	5,090,390	18
19	(A) Short-Term Energy IJDA (True-up)	-	-	-	(7,096)	19
20	(2) Short-Term Energy Sales IJDA	-	-	(155)	(38,285)	20
21	(2) Short-Term Energy Sales IJDA (True-up)	-	-	(35)	(35)	21
22	(3) Energy Imbalance Sales & Losses	-	-	(18)	(902)	22
23	Total ConocoPhillips Company	-	-	324,694	5,044,072	23
24						24
25	**CONSTELLATION ENERGY GENERATION, LLC (**					25
26	(A) Short-Term Energy IJDA	-	-	(208)	(64,310)	26
27	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	27
28	(2) Short-Term Energy Sales IJDA	-	-	(3,600)	(145,200)	28
29	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	29
30	(3) Energy Imbalance Sales & Losses	-	-	-	-	30
31	Total Constellation Energy Generation	-	-	(3,808)	(209,510)	31
32						32
33	**COPPER MOUNTAIN 5**					33
34	(I) Short-Term Energy - QF	28,725	640,850	658,515	13,939,683	34
35	(I) Short-Term Energy - QF (True-up)	(1,011)	(22,567)	(5,162)	(214,480)	35
36	(I) Short-Term Energy - QF (True-up)	-	-	-	-	36
37	(A) Short-Term Energy	-	-	-	-	37
38	(E3) Blended Rate Adjustment	-	87,431	-	1,834,802	38
39	Total Copper Mountain 5	27,714	705,714	653,353	15,560,005	39
40						40
41	**CITY OF BURBANK**					41
42	(A) Short-Term Energy IJDA	-	-	2,000	83,000	42
43	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	43
44	(2) Short-Term Energy Sales IJDA	-	-	(1,415)	(76,290)	44
45	(2) Short-Term Energy Sales IJDA (True-up)	-	-	(285)	(11,045)	45
46	Total CITY OF BURBANK	-	-	300	(4,335)	46
47						47
48	**CITY OF GLENDALE**					48
49	(A) Short-Term Energy IJDA	-	-	1,050	48,150	49
50	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	50
51	(2) Short-Term Energy Sales IJDA	-	-	(1,055)	(93,867)	51
52	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	52
53	Total CITY OF GLENDALE	0	0	(5)	(45,717)	53

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**CITY OF SEATTLE**					2
3	(A) Short-Term Energy (NWRSG)	-	-	-	-	3
4	(A) Short-Term Energy (NWRSG) (True-up)	-	-	-	-	4
5	Total CITY OF SEATTLE	-	-	-	-	5
6						6
7	**CRESENT DUNES SOLAR (Summer 2021 only)**					7
8	(A) Short-Term Energy	6,343	340,070	80,145	5,256,127	8
9	(A) Short-Term Energy (True-up)	-	-	(2,818)	(126,867)	9
10	(I) Short-Term Energy - QF	-	-	-	-	10
11	(I) Short-Term Energy - QF (True-up)	-	-	-	-	11
12	Total CRESENT DUNES SOLAR	6,343	340,070	77,327	5,129,260	12
13						13
14	**COLORADO RIVER COMMISSION (Hoover)**					14
15	(C) Long-Term Energy	6,882	126,543	156,891	1,947,099	15
16	(C) Long-Term Energy	8,136	149,592	185,462	2,319,409	16
17	(C) Long-Term Energy	-	15,652	-	341,002	17
18	(C) Long-Term Energy (True-up)	-	-	-	-	18
19	(C) Long-Term Energy	-	18,502	-	404,831	19
20	(E) Capacity	-	167,223	-	1,868,925	20
21	(E) Capacity	-	225,234	-	2,517,270	21
22	(C) Long-Term Energy Hoover D	-	-	-	-	22
23	(C) Long-Term Energy Hoover D (True-up)	-	-	-	-	23
24	Total COLORADO RIVER COMMISSION (Hoover)	15,018	702,745	342,353	9,398,535	24
25						25
26	**CWP ENERGY, INC.**					26
27	(3) Energy Imbalance Sales & Losses	-	-	-	-	27
28	Total CWP ENERGY, INC.	-	-	-	-	28
29						29
30	**CP ENERGY MARKETING**					30
31	(3) Energy Imbalance Sales & Losses	(92)	(7,777)	(95)	(7,977)	31
32	Total CP ENERGY MARKETING	(92)	(7,777)	(95)	(7,977)	32
33						33
34	**DESERT PEAK 2**					34
35	(I) Short-Term Energy - QF	7,985	395,240	91,272	4,174,662	35
36	(I) Short-Term Energy - QF (True-up)	14	676	898	176,168	36
37	(I) Short-Term Energy - QF (True-up)	-	-	-	-	37
38	Total DESERT PEAK 2	7,999	395,917	92,170	4,350,830	38
39						39
40	**DIRECT ENERGY**					40
41	(A) Short-Term Energy IJDA	-	-	97,375	21,544,983	41
42	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	42
43	(2) Short-Term Energy Sales IJDA	-	-	-	-	43
44	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	44
45	Total DIRECT ENERGY	-	-	97,375	21,544,983	45
46						46
47	**DTE ENERGY TRADING INC.**					47
48	(A) Short-Term Energy IJDA	-	-	-	-	48
49	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	49
50	(2) Short-Term Energy Sales IJDA	-	-	-	-	50
51	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	51
52	Total DTE ENERGY TRADING INC.	-	-	-	-	52

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**DYNANSTY POWER Inc**					2
3	(A) Short-Term Energy IJDA	-	-	126,845	37,681,648	3
4	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	4
5	(2) Short-Term Energy Purchases Stand Alone	-	-	-	-	5
6	(2) Short-Term Energy Purchases Stand Alone (True-up)	-	-	-	-	6
7	(2) Short-Term Energy Sales IJDA	-	-	(1,284)	(81,650)	7
8	(2) Short-Term Energy Sales IJDA (True-up)	-	-	(34)	(2,720)	8
9	(3) Energy Imbalance Sales & Losses	(134)	(10,623)	(1,272)	(127,284)	9
10	Total DYNASTY POWER Inc	(134)	(10,623)	124,255	37,469,994	10
11						11
12	**EDF TRADING**					12
13	(A) Short-Term Energy	-	-	-	-	13
14	(A) Short-Term Energy (True-up)	-	-	-	-	14
15	(A) Short-Term Energy IJDA	-	-	109,753	20,602,037	15
16	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	16
17	(2) Short-Term Energy Sales expenses (Carbon Credits for EIM)	-	-	-	3,496,020	17
18	(2) Short-Term Energy Sales IJDA	-	-	(2,400)	(98,600)	18
19	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	19
20	Total EDF TRADING	-	-	107,353	23,999,457	20
21						21
22	**EAGLE SHADOW MOUNTAIN SOLAR FARM**					22
23	(I) Short-Term Energy - QF	44,933	1,067,608	847,364	17,196,365	23
24	(I) Short-Term Energy - QF (True-up)	(1,458)	(34,244)	4,929	(154,564)	24
25	(I) Short-Term Energy - QF (True-up)	-	253,760	-	253,760	25
26	(E3) Blended Rate Adjustment	-	46,532	-	3,287,521	26
27	(E3) Delayed Damages		(253,760)	-	(2,419,813)	27
28	Total EAGLE SHADOW MOUNTAIN SOLAR FARM	43,475	1,079,896	852,293	18,163,269	28
29						29
30	**THE EAGLE ENERGY**					30
31	(3) Energy Imbalance Sales & Losses	-	-	41	1,187	31
32	Total THE EAGLE ENERGY	-	-	41	1,187	32
33						33
34	**THE ENEL TRADING NORTH AMERICA**					34
35	(3) Energy Imbalance Sales & Losses	-	-	-	-	35
36	Total ENEL TRADING NORTH AMERICA	-	-	-	-	36
37						37
38	**ENDURE ENERGY**					38
39	(A) Short-Term Energy IJDA	-	-	-	-	39
40	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	40
41	(2) Short-Term Energy Sales IJDA	-	-	-	-	41
42	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	42
43	Total ENDURE ENERGY	-	-	-	-	43
44						44
45	**ENERGY KEEPERS, INC**					45
46	(A) Short-Term Energy IJDA	-	-	-	-	46
47	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	47
48	(2) Short-Term Energy Purchases Stand Alone	-	-	-	-	48
49	(2) Short-Term Energy Purchases Stand Alone (True-up)	-	-	-	-	49
50	(2) Short-Term Energy Sales IJDA	-	-	(4,507)	(265,138)	50
51	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	51
52	(3) Energy Imbalance Sales & Losses	35	(2,219)	(956)	(45,577)	52
53	Total ENERGY KEEPERS, INC	35	(2,219)	(5,463)	(310,714)	53

NEVADA POWER COMPANY
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Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**EXCELON (Constellation)**					2
3	(A) Short-Term Energy IJDA	-	-	48,797	8,326,232	3
4	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	4
5	(2) Short-Term Energy Sales IJDA	-	-	-	-	5
6	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	6
7	(3) Energy Imbalance Sales & Losses	-	-	-	-	7
8	Total EXCELON (Constellation)	-	-	48,797	8,326,232	8
9						9
10	**Guzman**					10
11	(A) Short-Term Energy IJDA	-	-	73,010	11,948,921	11
12	(A) Short-Term Energy IJDA (True-up)	-	-	48	10,125	12
13	(2) Short-Term Energy Sales IJDA	-	-	(682)	(35,735)	13
14	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	14
15	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	15
16	(3) Energy Imbalance Sales & Losses	9	355	(47)	(2,695)	16
17	Total Guzman	9	355	72,329	11,920,616	17
18						18
19	**FRV SPECTRUM**					19
20	(I) Short-Term Energy - QF	3,979	234,498	83,476	9,879,216	20
21	(I) Short-Term Energy - QF (True-up)	(124)	(15,077)	(945)	(163,345)	21
22	(I) Short-Term Energy - QF (True-up)	-	-	-	-	22
23	(C) Long-Term Energy (True-up)	-	-	-	(115,399)	23
24	Total FRV SPECTRUM	3,855	219,421	82,531	9,600,472	24
25						25
26	**GALENA 2**					26
27	(I) Short-Term Energy - QF	-	-	-	-	27
28	(I) Short-Term Energy - QF (True-up)	-	-	-	-	28
29	(I) Short-Term Energy - QF (True-up)	-	-	-	-	29
30	Total GALENA 2	-	-	-	-	30
31						31
32	**IDAHO POWER**					32
33	(A) Short-Term Energy	-	-	-	-	33
34	(A) Short-Term Energy (True-up)	-	-	-	-	34
35	(A) Short-Term Energy IJDA	-	-	-	-	35
36	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	36
37	(2) Short-Term Energy Purchases Stand Alone	-	-	-	-	37
38	(2) Short-Term Energy Purchases Stand Alone (True-up)	-	-	-	-	38
39	(2) Short-Term Energy Sales IJDA	-	-	(4,331)	(192,950)	39
40	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	40
41	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	41
42	(3) Energy Imbalance Sales & Losses	-	-	23	6,196	42
43	EIM Entity	-	-	-	1,296	43
44	Total IDAHO POWER	-	-	(4,308)	(185,458)	44
45						45
46	**IMPERIAL IRRIGATION DISTRICT**					46
47	(A) Short-Term Energy IJDA	-	-	-	-	47
48	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	48
49	(2) Short-Term Energy Sales IJDA	-	-	(825)	(87,000)	49
50	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	50
51	Total IMPERIAL IRRIGATION DISTRICT	-	-	(825)	(87,000)	51
52						52
53	**JERSEY VALLEY**					53
54	(I) Short-Term Energy - QF	6,885	493,242	66,506	4,758,191	54
55	(I) Short-Term Energy - QF (True-up)	(14)	(1,004)	(146)	(56,035)	55
56	(I) Short-Term Energy - QF (True-up)	-	-	-	-	56
57	Total JERSEY VALLEY	6,871	492,238	66,360	4,702,155	57

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Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)**					2
3	(A) Short-Term Energy IJDA	-	-	4,969	1,036,249	3
4	(A) Short-Term Energy IJDA (True-up)	-	-	40	1,400	4
5	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	5
6	(2) Short-Term Energy Sales Stand Alone (True-up)	-	-	-	-	6
7	(2) Short-Term Energy Sales IJDA	-	-	(5,450)	(323,090)	7
8	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	8
9	(3) Energy Imbalance Sales & Losses	-	-	-	-	9
10	EIM Entity	-	(24,822)	-	(345,296)	10
11	Total LOS ANGELES DEPARTMENT OF WATER & POWER (LADWI	-	(24,822)	(441)	369,263	11
12						12
13	**MACQUARIE COOK ENERGY, LLC**					13
14	(A) Short-Term Energy IJDA	200	8,400	97,845	17,066,820	14
15	(A) Short-Term Energy IJDA (True-up)	-	-	-	(93,300)	15
16	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	16
17	(2) Short-Term Energy Sales IJDA	-	-	(3,200)	(170,200)	17
18	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	18
19	(3) Energy Imbalance Sales & Losses	(4)	(251)	(59)	(3,612)	19
20	(5) Option Premiums - Revenue	-	-	-	-	20
21	Total MACQUARIE COOK ENERGY,LLC	196	8,149	94,586	16,799,708	21
22						22
23	**MAG ENERGY SOLUTIONS**					23
24	(A) Short-Term Energy IJDA	-	-	-	-	24
25	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	25
26	(2) Short-Term Energy Sales IJDA	-	-	-	-	26
27	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	27
28	(3) Energy Imbalance Sales & Losses	(2)	(168)	(1,430)	(293,286)	28
29	Total MAG ENERGY SOLUTIONS	(2)	(168)	(1,430)	(293,286)	29
30						30
31	**MERCURIA ENERGY AMERICA LLC**					31
32	(3) Energy Imbalance Sales & Losses	(391)	(26,289)	(1,136)	(79,086)	32
33	(2) Short-Term Energy Sales expenses (Carbon Credits for EIM)	-	1,172,000	-	1,172,000	33
34	Total MERCURIA ENERGY AMERICA LLC	(391)	1,145,711	(1,136)	1,092,914	34
35						35
36	**MERCURIA (USA)**					36
37	(A) Short-Term Energy IJDA	2,610	180,750	168,398	27,548,283	37
38	(A) Short-Term Energy IJDA (True-up)	-	-	(21)	(4,263)	38
39	(2) Short-Term Energy Sales IJDA	-	-	(18,528)	(1,079,320)	39
40	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	40
41	Total MERCURIA (USA)	2,610	180,750	149,849	26,464,700	41
42						42
43	**Metropolitan Water District of Southern California**					43
44	(2) Short-Term Energy Sales IJDA	-	-	-	-	44
45	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	45
46	Total Metropolitan Water District of Southern California	-	-	-	-	46
47						47
48	**MCGINNESS HILLS**					48
49	(I) Short-Term Energy - QF	56,715	5,251,839	635,272	58,520,044	49
50	(I) Short-Term Energy - QF (True-up)	4,811	457,954	3,567	449,285	50
51	(I) Short-Term Energy - QF (True-up)	-	-	-	-	51
52	Total MCGINNESS HILLS	61,526	5,709,793	638,839	58,969,329	52

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Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**MOAPA ARROW CYN SOLAR**					2
3	(C) Long-Term Energy	30,364	655,845	612,100	6,839,689	3
4	(C) Long-Term Energy Split with SPPC	(21,254)	(459,091)	(427,052)	(4,772,628)	4
5	(E3) Delayed Damages	-	-	-	(23,781,512)	5
6	(E3) Delayed Damages Split with SPPC	-	-	-	16,843,722	6
7	Total MOAPA ARROW CYN SOLAR	9,110	196,754	185,048	(4,870,729)	7
8						8
9	**MORGAN STANLEY CAPITAL GROUP**					9
10	(A) Short-Term Energy	-	-	-	-	10
11	(A) Short-Term Energy (True-up)	-	-	-	-	11
12	(A) Short-Term Energy IJDA	-	-	281,299	57,684,242	12
13	(A) Short-Term Energy IJDA (True-up)	-	-	-	21,536	13
14	(F) Amortization of Option Premiums	-	-	-	-	14
15	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	15
16	(2) Short-Term Energy Sales Stand Alone (True-up)	-	-	-	-	16
17	(2) Short-Term Energy Sales IJDA	-	-	(3,400)	(308,400)	17
18	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	18
19	(3) Energy Imbalance Sales & Losses	(371)	(9,334)	(2,880)	(228,864)	19
20		-	-	-	-	20
21	Total MORGAN STANLEY CAPITAL GROUP	(371)	(9,334)	275,019	57,168,514	21
22						22
23	**MOUNTAIN VIEW**					23
24	(I) Short-Term Energy - QF	2,469	313,137	52,572	6,662,361	24
25	(I) Short-Term Energy - QF (True-up)	(107)	(13,484)	(1,018)	(129,435)	25
26	(I) Short-Term Energy - QF (True-up)	-	-	-	-	26
27	Total MOUNTAIN VIEW	2,362	299,653	51,554	6,532,926	27
28						28
29	**NEVADA COGENERATION ASSOCIATES #1 (Garnet Valley)**					29
30	(I) Short-Term Energy - QF	-	-	-	-	30
31	(I) Short-Term Energy - QF (True-up)	-	-	-	-	31
32	(I) Short-Term Energy - QF (True-up)	-	-	-	-	32
33	(I) Capacity	-	-	-	-	33
34	(I) Capacity (True-up)	-	-	-	-	34
35	(A) Short-Term Energy	-	-	420,583	48,270,138	35
36	(A) Short-Term Energy (True-up)	-	-	7,469	710,015	36
37						37
38	Total NEVADA COGENERATION ASSOCIATES #1 (Garnet Valley)	-	-	428,052	48,980,153	38
39						39
40	**NEVADA COGENERATION ASSOCIATES #2 (Black Mountain)**					40
41	(I) Short-Term Energy - QF	-	-	-	-	41
42	(I) Short-Term Energy - QF (True-up)	-	-	-	-	42
43	(I) Short-Term Energy - QF (True-up)	-	-	-	-	43
44	(I) Capacity	-	-	-	-	44
45	(I) Capacity (True-up)	-	-	-	-	45
46	(A) Short-Term Energy	-	-	427,113	46,016,335	46
47	(A) Short-Term Energy (True-up)	-	-	8,583	904,569	47
48						48
49	Total NEVADA COGENERATION ASSOCIATES #2 (Black Mountain)	-	-	435,696	46,920,904	49
50						50
51	**NEVADA SOLAR ONE**					51
52	(H) Short-Term Energy - QF	1,304	271,186	64,378	13,383,646	52
53	(H) Short-Term Energy - QF (True-up)	(187)	(38,785)	(1,186)	(246,276)	53
54	Total NEVADA SOLAR ONE	1,117	232,401	63,192	13,137,370	54

NEVADA POWER COMPANY
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Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**NGP BLUE MOUNTAIN**					2
3	(I) Short-Term Energy - QF	17,315	1,514,246	194,527	16,861,737	3
4	(I) Short-Term Energy - QF (True-up)	686	83,714	(783)	448,122	4
5	(I) Short-Term Energy - QF (True-up)	-	-	-	-	5
6	Total NGP BLUE MOUNTAIN	18,001	1,597,960	193,744	17,309,859	6
7						7
8	**NORTHERN CALIFORNIA POWER AGENCY**					8
9	(A) Short-Term Energy IJDA	-	-	-	-	9
10	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	10
11	(2) Short-Term Energy Sales IJDA	-	-	-	-	11
12	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	12
13	(3) Energy Imbalance Sales & Losses	-	-	-	-	13
14	Total NORTHERN CALIFORNIA POWER AGENCY	-	-	-	-	14
15						15
16	**NextEra Energy**					16
17	(A) Short-Term Energy IJDA	-	-	-	-	17
18	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	18
19	(2) Short-Term Energy Sales IJDA	-	-	-	-	19
20	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	20
21	(3) Energy Imbalance Sales & Losses	-	-	-	-	21
22	Total NextEra Energy	-	-	-	-	22
23						23
24						24
25	**OPEN MOUNTAIN**					25
26	(B) Energy Imbalance Purchases	-	-	-	-	26
27	(3) Energy Imbalance Sales & Losses	(27)	(1,441)	(357)	(10,530)	27
28	Total OPEN MOUNTAIN	(27)	(1,441)	(357)	(10,530)	28
29						29
30	**ORNI 47**					30
31	(B) Energy Imbalance Purchases	-	-	-	-	31
32	(3) Energy Imbalance Sales & Losses	(3,537)	(102,498)	(19,913)	(1,219,518)	32
33	Total ORNI 47	(3,537)	(102,498)	(19,913)	(1,219,518)	33
34						34
35	**OVERTON POWER DISTRICT NO. 5**					35
36	(B) Energy Imbalance Purchases	-	-	-	-	36
37	(B) Energy Imbalance Purchases	-	-	-	-	37
38	(3) Energy Imbalance Sales & Losses	-	-	-	-	38
39	Total OVERTON POWER DISTRICT NO. 5	-	-	-	-	39
40						40
41	**PACIFICORP ELECTRIC OPERATIONS**					41
42	(A) Short-Term Energy	-	-	-	-	42
43	(A) Short-Term Energy (True-up)	-	-	-	-	43
44	(A) Short-Term Energy IJDA	-	-	714	60,797	44
45	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	45
46	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	46
47	(2) Short-Term Energy Sales Stand Alone (True-up)	-	-	-	-	47
48	(2) Short-Term Energy Sales IJDA	-	-	(2,365)	(217,580)	48
49	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	49
50	(3) Energy Imbalance Sales & Losses	(617)	(39,850)	(3,098)	(216,920)	50
51	EIM Entity	-	-	-	-	51
52	Total PACIFICORP ELECTRIC OPERATIONS	(617)	(39,850)	(4,749)	(373,703)	52

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**Phillips 66 Energy Trading LLC**					2
3	(A) Short-Term Energy IJDA	-	-	-	-	3
4	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	4
5	(2) Short-Term Energy Sales IJDA	-	-	(800)	(34,800)	5
6	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	6
7	(3) Energy Imbalance Sales & Losses	(272)	(17,481)	(454)	(24,263)	7
8	Total Phillips 66 Energy Trading	(272)	(17,481)	(1,254)	(59,063)	8
9						9
10	**PATUA, LLC.**					10
11	(A) Short-Term Energy IJDA	-	-	-	-	11
12	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	12
13	(2) Short-Term Energy Sales IJDA	-	-	-	-	13
14	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	14
15	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	15
16	(3) Energy Imbalance Sales & Losses	-	-	(6)	(126)	16
17	Total PATUA, LLC.	-	-	(6)	(126)	17
18						18
19	**PORTLAND GENERAL ELECTRIC**					19
20	(A) Short-Term Energy IJDA	-	-	-	-	20
21	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	21
22	(A) Short-Term Energy (NWRSG) (True-up)	-	-	-	-	22
23	(2) Short-Term Energy Purchases Stand Alone	-	-	-	-	23
24	(2) Short-Term Energy Purchases Stand Alone (True-up)	-	-	-	-	24
25	(2) Short-Term Energy Sales IJDA	-	-	(3,322)	(150,361)	25
26	(2) Short-Term Energy Sales IJDA (True-up)	-	-	(3,450)	(81,475)	26
27	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	27
28	(3) Energy Imbalance Sales & Losses	-	-	(253)	(15,673)	28
29	Total PORTLAND GENERAL ELECTRIC	-	-	(7,025)	(247,509)	29
30						30
31	**POWEREX**					31
32	(A) Short-Term Energy IJDA	1,200	180,000	656,681	158,921,871	32
33	(A) Short-Term Energy IJDA (True-up)	-	-	-	5,317,260	33
34	(2) Short-Term Energy Purchases Stand Alone	-	-	-	-	34
35	(2) Short-Term Energy Purchases Stand Alone (True-up)	-	-	-	-	35
36	(2) Short-Term Energy Sales IJDA	(1,092)	(38,220)	(28,912)	(1,013,350)	36
37	(2) Short-Term Energy Sales IJDA (True-up)	-	-	69	68,535	37
38	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	38
39	(3) Energy Imbalance Sales & Losses	288	(17,356)	(2,727)	(206,964)	39
40	Total POWEREX	396	124,424	625,111	163,087,353	40
41						41
42	**PUBLIC SERVICE COMPANY OF COLORADO**					42
43	(A) Short-Term Energy IJDA	-	-	1,145	54,025	43
44	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	44
45	(2) Short-Term Energy Sales IJDA	-	-	(4,404)	(250,755)	45
46	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	46
47	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	47
48	Total PUBLIC SERVICE COMPANY OF COLORADO	-	-	(3,259)	(196,730)	48
49						49
50	**PUBLIC SERVICE COMPANY OF NEW MEXICO**					50
51	(A) Short-Term Energy IJDA	-	-	-	-	51
52	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	52
53	(2) Short-Term Energy Sales IJDA	-	-	-	-	53
54	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	54
55	Total PUBLIC SERVICE COMPANY OF NEW MEXICO	-	-	-	-	55

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**PUGET SOUND ENERGY**					2
3	(A) Short-Term Energy IJDA	-	-	-	-	3
4	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	4
5	(A) Short-Term Energy (NWRSG) (True-up)	-	-	-	-	5
6	(2) Short-Term Energy Sales IJDA	-	-	-	-	6
7	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	7
8	Total PUGET SOUND ENERGY	-	-	-	-	8
9						9
10	**RAINBOW ENERGY MARKETING CORPORATION**					10
11	(A) Short-Term Energy IJDA	1,600	74,000	5,886	251,975	11
12	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	12
13	(2) Short-Term Energy Sales IJDA	-	-	(13,863)	(718,089)	13
14	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	14
15	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	15
16	(3) Energy Imbalance Sales & Losses	(63)	(4,201)	(1,589)	(126,091)	16
17	Total RAINBOW ENERGY MARKETING CORPORATION	1,537	69,799	(9,566)	(592,205)	17
18						18
19	**RV APEX**					19
20	(I) Short-Term Energy - QF	2,204	314,180	50,061	7,135,788	20
21	(I) Short-Term Energy - QF (True-up)	(172)	(24,557)	(748)	(106,540)	21
22	(I) Short-Term Energy - QF (True-up)	-	-	-	-	22
23	Total RV APEX	2,032	289,622	49,313	7,029,248	23
24						24
25	**SAGUARO POWER COMPANY**					25
26	(A) Short-Term Energy	-	-	171,600	13,213,120	26
27	(A) Short-Term Energy (True-up)	-	-	36,933	2,843,910	27
28	(I) Short-Term Energy - QF (True-up)	-	-	-	-	28
29	(I) Capacity	-	-	-	-	29
30	(I) Capacity (True-up)	-	-	-	-	30
31	(I) Capacity (True-up)	-	-	-	-	31
32	Total SAGUARO POWER COMPANY	-	-	208,533	16,057,030	32
33						33
34	**SALT RIVER PROJECT**					34
35	(A) Short-Term Energy IJDA	700	40,900	9,150	1,258,800	35
36	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	36
37	(2) Short-Term Energy Sales IJDA	-	-	(2,835)	(201,270)	37
38	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	38
39	(3) Energy Imbalance Sales & Losses	(226)	(13,226)	(2,410)	(163,132)	39
40	EIM Entity	-	-	-	298	40
41	Total SALT RIVER PROJECT	474	27,674	3,905	894,696	41
42						42
43	**SALT WELLS**					43
44	(I) Short-Term Energy - QF	6,708	482,052	72,193	5,176,881	44
45	(I) Short-Term Energy - QF (True-up)	181	12,991	956	46,778	45
46	(I) Short-Term Energy - QF (True-up)	-	-	-	-	46
47	Total SALT WELLS	6,889	495,043	73,149	5,223,659	47
48						48
49	**SCPPA - APEX**					49
50	(3) Energy Imbalance Sales & Losses	(97)	(4,771)	(127)	(5,798)	50
51	Total SCPPA - APEX	(97)	(4,771)	(127)	(5,798)	51

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**SEMPRA GAS & POWER MARKETING**					2
3	(A) Short-Term Energy IJDA	-	-	-	-	3
4	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	4
5	(2) Short-Term Energy Sales IJDA	-	-	-	-	5
6	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	6
7	Total SEMPRA GAS & POWER MARKETING	-	-	-	-	7
8						8
9	**SHELL ENERGY (Coral Power, LLC)**					9
10	(A) Short-Term Energy	-	-	-	-	10
11	(A) Short-Term Energy (True-up)	-	-	-	-	11
12	(A) Short-Term Energy IJDA	-	-	1,425	92,775	12
13	(A) Short-Term Energy IJDA (True-up)	-	-	(720)	(12,960)	13
14	(2) Short-Term Energy Sales IJDA	(5,668)	(179,672)	(41,768)	(1,959,498)	14
15	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	15
16	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	16
17	(3) Energy Imbalance Sales & Losses	(78)	(3,889)	(2,675)	(150,425)	17
18	Total SHELL ENERGY (Coral Power, LLC)	(5,746)	(183,561)	(43,738)	(2,030,108)	18
19						19
20	**SILVER STATE**					20
21	(I) Short-Term Energy - QF	7,230	1,061,191	114,246	16,758,491	21
22	(I) Short-Term Energy - QF (True-up)	(234)	(34,332)	(1,920)	(277,537)	22
23	(I) Short-Term Energy - QF (True-up)	-	-	-	-	23
24	Total SILVER STATE	6,996	1,026,859	112,326	16,480,954	24
25						25
26	**SOUTHERN BIG HORN**					26
	[redacted]					
32						32
33	**SOUTHERN CALIFORNIA EDISON**					33
34	(A) Short-Term Energy IJDA	-	-	-	-	34
35	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	35
36	(2) Short-Term Energy Sales IJDA	-	-	-	-	36
37	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	37
38	(3) Energy Imbalance Sales & Losses	-	-	(120)	(6,176)	38
39	Total SOUTHERN CALIFORNIA EDISON	-	-	(120)	(6,176)	39
40						40
41	**STARPEAK GEOTHERMAL**					41
42	(A) Short-Term Energy IJDA	-	-	-	-	42
43	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	43
44	(2) Short-Term Energy Sales IJDA	-	-	-	-	44
45	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	45
46	(3) Energy Imbalance Sales & Losses	(59)	(3,331)	(557)	(48,095)	46
47	Total STARPEAK GEOTHERMAL	(59)	(3,331)	(557)	(48,095)	47
48						48
49	**SPRING VALLEY**					49
50	(I) Short-Term Energy - QF	19,969	2,168,395	282,878	29,961,746	50
51	(I) Short-Term Energy - QF (True-up)	(1,740)	(188,940)	14,732	1,977,984	51
52	(I) Short-Term Energy - QF (True-up)	-	-	-	-	52
53	(A) Short-Term Energy	-	-	-	-	17
54	Total SPRING VALLEY	18,229	1,979,454	297,610	31,939,730	54

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Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**STEAMBOAT 1a**					2
3	(I) Short-Term Energy - QF	-	-	-	-	3
4	(I) Short-Term Energy - QF (True-up)	-	-	-	-	4
5	(I) Short-Term Energy - QF (True-up)	-	-	-	-	5
6						6
7	Total STEAMBOAT 1a	-	-	-	-	7
8						8
9	**STILLWATER (Geothermal)**					9
10	(I) Short-Term Energy - QF	9,936	764,729	83,952	6,461,779	10
11	(I) Short-Term Energy - QF (True-up)	(3,057)	235,326	646	(718,682)	11
12	(I) Short-Term Energy - QF (True-up)	-	-	-	-	12
13	(I) Short-Term Energy - QF (True-up) Prior Year	-	-	1,882	143,462	13
14	Total STILLWATER (Geothermal)	6,879	1,000,055	84,598	5,743,097	14
15						15
16	**STILLWATER (Solar)**					16
17	(I) Short-Term Energy - QF	2,438	187,672	41,200	3,057,809	17
18	(I) Short-Term Energy - QF (True-up)	3,112	(239,520)	(75)	(680,115)	18
19	(I) Short-Term Energy - QF (True-up)	-	-	-	-	19
20	(I) Short-Term Energy - QF (True-up) Prior Year	-	-	(1,882)	(143,462)	20
21	Total STILLWATER (Solar)	5,550	(51,848)	41,126	2,377,695	21
22						22
23	SWITCH STATION 1					23
24	**(I) Short-Term Energy - QF**	10,541	468,507	248,261	11,164,512	24
25	(I) Short-Term Energy - QF (True-up)	(877)	(39,769)	1,977	(61,598)	25
26	(I) Short-Term Energy - QF (True-up)	-	-	-	-	26
27	Total SWITCH STATION 1	9,664	428,738	250,238	11,102,914	27
28						28
29	**SWITCH STATION 2**					29
30	(I) Short-Term Energy - QF	-	-	-	-	30
31	(I) Short-Term Energy - QF (True-up)	-	-	-	-	31
32	(I) Short-Term Energy - QF (True-up)	-	-	-	-	32
33	Total SWITCH STATION 2	-	-	-	-	33
34						34
35	**TEC ENERGY INC.**					35
36	(3) Energy Imbalance Sales & Losses	1	113	(3)	(143)	36
37	Total TEC ENERGY INC.	1	113	(3)	(143)	37
38						38
39	**TECHREN I**					39
40	(I) Short-Term Energy - QF	11,076	(1,341,940)	197,973	2,933,071	40
41	(I) Short-Term Energy - QF (True-up)	(315)	(11,547)	(4,147)	2,415,798	41
42	(I) Short-Term Energy - QF (True-up)	-	-	-	-	42
43	(E3) Delayed Damages		-	-	(3,061,029)	43
44						44
45	Total TECHREN I	10,761	(1,353,488)	193,826	2,287,840	45
46						46
47	**TECHREN III**					47
48	(I) Short-Term Energy - QF	3,368	115,190	59,826	2,046,022	48
49	(I) Short-Term Energy - QF (True-up)	(94)	(3,188)	(3,739)	(127,841)	49
50	Total TECHREN III	3,274	112,002	56,087	1,918,181	50
51						51
52	**TECHREN V**					52
53	(I) Short-Term Energy - QF	5,656	169,059	124,809	3,730,579	53
54	(I) Short-Term Energy - QF (True-up)	(170)	(5,093)	(1,339)	(39,996)	54
55	(I) Blended Rate Adjustment	-	(37,107)	-	(737,364)	55
56	Total TECHREN V	5,486	126,859	123,470	2,953,220	56

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**TENASKA POWER SERVICES CO.**					2
3	(A) Short-Term Energy IJDA	2,750	108,550	101,039	22,483,585	3
4	(A) Short-Term Energy IJDA (True-up)	-	-	21	89,801	4
5	(2) Short-Term Energy Sales IJDA	(165)	(8,250)	(25,514)	(1,785,768)	5
6	(2) Short-Term Energy Sales IJDA (True-up)	-	-	4,407	89,890	6
7	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	7
8	(3) Energy Imbalance Sales & Losses	(3)	(288)	(1,003)	(7,704)	8
9	(5) Option Premiums - Revenue	-	-	-	-	9
10	Total TENASKA POWER SERVICES CO.	2,582	100,012	78,950	20,869,804	10
11						11
12	**THE ENERGY AUTHORITY, INC.**					12
13	(A) Short-Term Energy IJDA	-	-	2,457	397,470	13
14	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	14
15	(2) Short-Term Energy Purchases Stand Alone	-	-	-	-	15
16	(2) Short-Term Energy Purchases Stand Alone (True-up)	-	-	-	-	16
17	(2) Short-Term Energy Sales IJDA	(100)	(3,000)	(12,345)	(760,295)	17
18	(2) Short-Term Energy Sales IJDA (True-up)	-	-	(635)	(11,015)	18
19	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	19
20	(3) Energy Imbalance Sales & Losses	(322)	(14,149)	(1,483)	(139,272)	20
21	Total THE ENERGY AUTHORITY, INC.	(422)	(17,149)	(12,006)	(513,112)	21
22						22
23	**TONOPAH (Cresent Dunes)**					23
24	(I) Short-Term Energy - QF	-	-	-	-	24
25	(I) Short-Term Energy - QF (True-up)	-	-	-	-	25
26	(I) Short-Term Energy - QF (True-up)	-	-	-	-	26
27	Total TONOPAH (Cresent Dunes)	-	-	-	-	27
28						28
29	**TRANSALTA ENERGY MARKETING, INC.**					29
30	(A) Short-Term Energy	-	-	-	-	30
31	(A) Short-Term Energy (True-up)	-	-	-	-	31
32	(A) Short-Term Energy IJDA	-	-	138,927	36,565,411	32
33	(A) Short-Term Energy IJDA (True-up)	-	-	(25)	(3,250)	33
34	(2) Short-Term Energy Purchases Stand Alone	-	-	-	-	34
35	(2) Short-Term Energy Purchases Stand Alone (True-up)	-	-	-	-	35
36	(F) Amortization of Option Premiums	-	-	-	-	36
37	(2) Short-Term Energy Sales IJDA	-	-	(5,010)	(224,240)	37
38	(2) Short-Term Energy Sales IJDA (True-up)	-	-	(60)	(2,220)	38
39	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	39
40	(3) Energy Imbalance Sales & Losses	(29)	(1,146)	(302)	(23,079)	40
41	(5) Option Premiums - Revenue	-	-	-	-	41
42	Total TRANSALTA ENERGY MARKETING, INC.	(29)	(1,146)	133,530	36,312,622	42
43						43
44	**TUCSON ELECTRIC POWER COMPANY**					44
45	(A) Short-Term Energy	-	-	-	-	45
46	(A) Short-Term Energy (True-up)	-	-	-	-	46
47	(A) Short-Term Energy IJDA	-	-	-	-	47
48	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	48
49	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	49
50	(2) Short-Term Energy Sales Stand Alone (True-up)	-	-	-	-	50
51	(2) Short-Term Energy Sales IJDA	-	-	(1,513)	(143,366)	51
52	(2) Short-Term Energy Sales IJDA (True-up)	-	-	(100)	(3,200)	52
53	Total TUCSON ELECTRIC POWER COMPANY	-	-	(1,613)	(146,566)	53

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**TUSCARORA**					2
3	(I) Short-Term Energy - QF	11,430	1,119,508	125,883	12,321,449	3
4	(I) Short-Term Energy - QF (True-up)	154	15,075	(711)	(102,133)	4
5	(I) Short-Term Energy - QF (True-up)	-	-	-	-	5
6	Total TUSCARORA	11,584	1,134,583	125,172	12,219,316	6
7						7
8	**UNS ELECTRIC (UniSource)**					8
9	(2) Short-Term Energy Sales IJDA	-	-	(45)	(3,600)	9
10	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	10
11	* (2) Short-Term Energy Sales Stand Alone	-	-	(3,885)	(173,897)	11
12	(2) Short-Term Energy Sales Stand Alone (True-up)	-	-	(2,221)	108,323	12
13	(3) Energy Imbalance Sales & Losses	-	-	-	-	13
14	* Interconnection agreement from 1991	-	-	-	-	14
15	Total UNS ELECTRIC (UniSource)	-	-	(6,151)	(69,174)	15
16						16
17	**Vitol Inc.**					17
18	(A) Short-Term Energy IJDA	-	-	148,217	43,713,716	18
19	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	19
20	(2) Short-Term Energy Sales IJDA	-	-	-	-	20
21	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	21
22	(3) Energy Imbalance Sales & Losses	6	293	(1,397)	(106,781)	22
23	Total VITOL INC.	6	293	146,820	43,606,935	23
24						24
25	**UTAH ASSOCIATED POWER SYSTEMS**					25
26	(2) Short-Term Energy Sales IJDA	-	-	-	-	26
27	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	27
28	Total UTAH ASSOCIATED POWER SYSTEMS	-	-	-	-	28
29						29
30						30
31	**WAPA - DESERT SOUTHWEST REGION - ID (WALC)**					31
32	(A) Short-Term Energy IJDA	-	-	-	-	32
33	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	33
34	(2) Short-Term Energy Sales IJDA	-	-	(14,453)	(1,836,069)	34
35	(2) Short-Term Energy Sales IJDA (True-up)	-	-	(140)	(5,850)	35
36	Total WESTERN DESERT SOUTHWEST REGION (WALC)	-	-	(14,593)	(1,841,919)	36
37						37
38	**WAPA - WESTERN ROCKY MOUNTAIN REGION (WRMR)**					38
39	(A) Short-Term Energy IJDA	-	-	-	-	39
40	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	40
41	(2) Short-Term Energy Sales IJDA	-	-	-	-	41
42	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	42
43	Total WESTERN ROCKY MOUNTAIN REGION (WRMR)	-	-	-	-	43
44						44
45	**WAPA - WESTERN ADMINISTRATION**					45
46	(A) Short-Term Energy	-	-	-	-	46
47	(A) Short-Term Energy (True-up)	-	-	-	-	47
48	(A) Short-Term Energy IJDA	-	-	1,030	9,050	48
49	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	49
50	(2) Short-Term Energy Sales IJDA	-	-	(2,498)	(553,820)	50
51	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	51
52	(2) Short-Term Energy Sales Stand Alone	-	-	-	-	52
53	(2) Short-Term Energy Sales Stand Alone (True-up)	-	-	-	-	53
54	Total WESTERN ADMINISTRATION (WAPA)	-	-	(1,468)	(544,770)	54

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**WESTAR ENERGY, INC.**					2
3	(A) Short-Term Energy IJDA	-	-	-	-	3
4	(A) Short-Term Energy IJDA (True-up)	-	-	-	-	4
5	(2) Short-Term Energy Sales IJDA	-	-	-	-	5
6	(2) Short-Term Energy Sales IJDA (True-up)	-	-	-	-	6
7	Total WESTAR ENERGY, INC.	-	-	-	-	7
8						8
9	**WM Renewable Energy (Lockwood)**					9
10	(I) Short-Term Energy - QF	2,184	196,857	23,734	2,138,358	10
11	(I) Short-Term Energy - QF (True-up)	-	(4)	43	(138,762)	11
12	(I) Short-Term Energy - QF (True-up)	-	-	-	-	12
13	Total WM RENEWABLE ENERGY (Lockwood)	2,184	196,854	23,777	1,999,595	13
14						14
15	**RENEWABLE PORTFOLIO ENERGY CREDITS (PC's) - PURCHASES**					15
16	(H) Nellis I (Solar Star)	-	373,767	-	5,049,665	16
17	(H) SPPC PEC Purchases	-	165,268	-	661,073	17
18	(H) Steamboat 1 & 1A	-	-	-	-	18
19	(H) Stillwater	-	810,860	-	3,650,529	19
20	(H) SunPower (LVVWD)	-	23,778	-	819,752	20
21	Total RENEWABLE PORTFOLIO ENERGY CREDITS (PC'S) - PURCI	-	1,373,674	-	10,181,019	21
22						22
23	**RENEWABLE PORTFOLIO ENERGY CREDITS (PC's) - SALES**					23
24	(H) Switch Station 1	-	-	-	(907,774)	24
25	(H) Switch Station 2	-	-	-	-	25
26	(H) Switch PCA (Solar)	-	-	-	-	26
27	(H) Mcginess Hills 3	-	-	-	-	27
28	Total RENEWABLE PORTFOLIO ENERGY CREDITS (PC'S) - SALES	-	-	-	(907,774)	28
29						29
30	**SIERRA PACIFIC POWER COMPANY (Joint Dispatch)**					30
31	(A) Short-Term Energy IJDA SPPC Purchases for NPC	-	-	-	-	31
32	(A) Short-Term Energy IJDA SPPC Purchases for NPC (True-up)	-	-	-	-	32
33	(A) Short-Term Energy IJDA NPC Purchases for SPPC	(14,580)	(914,226)	(1,102,898)	(165,804,444)	33
34	(A) Short-Term Energy IJDA NPC Purchases for SPPC (True-up)	-	(1)	(4,480)	(2,703,304)	34
35	(A) Short-Term Energy IJDA NPC Purchases for SPPC (True-up) Prior Year			-	23,781	35
36	(A) Short-Term Energy Transfer Payment	-	-	59,819	9,216,700	36
37	(A) Short-Term Energy Transfer Payment (True-up)	-	-	(55,732)	(2,042,479)	37
38	Stranded Energy purchased from SPPC	-	-	-	-	38
39	Stranded Energy sold to SPPC	-	-	-	-	39
40	(2) Short-Term Energy Sales IJDA SPPC Sales for NPC	-	-	-	-	40
41	(2) Short-Term Energy Sales IJDA SPPC Sales for NPC (True-up)	-	-	-	-	41
42	(2) Short-Term Energy Sales IJDA NPC Sales for SPPC	2,377	76,673	94,035	3,747,022	42
43	(2) Short-Term Energy Sales IJDA NPC Sales for SPPC (True-up)	-	(548)	(654)	261,608	43
44	(2) Short-Term Energy Sales Transfer Payment	(92,946)	(7,545,157)	(727,604)	(31,731,309)	44
45	(2) Short-Term Energy Sales Transfer Payment (True-up)	-	(846,176)	(118,686)	(1,973,824)	45
46	Total SIERRA PACIFIC POWER COMPANY (Joint Dispatch)	(105,149)	(9,229,434)	(1,856,200)	(191,006,250)	46

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**(G) MISCELLANEOUS EXPENSES**					2
3	SPPC - Transfer Payments	-	-	-	-	3
4	WREGIS/GeoTrust	-	814	-	29,659	4
5	California ISO (CA ISO)	-	2,012,020	-	918,455	5
6	California ISO (CA ISO) (True-up)	-	-	-	-	6
7	Misc JDA Corrections	-	-	-	-	7
8	CRC - Hoover (MSCP & Admin Charges)	-	49,315	-	849,004	8
9	Market Information Fees (ICE)	-	4,626	-	65,609	9
10	Miscellaneous Charges	-	2,414	-	5,685	10
11	RFP Excess Bid Fees	-	-	-	-	11
12	WAPA (Mead Interconnection)	-	123,037	-	1,399,997	12
13	Total (G) MISCELLANEOUS EXPENSES	-	2,192,226	-	3,268,409	13
14						14
15	**ENERGY IMBALANCE MARKET (EIM)**					15
16	EIM Entity	-	1,219,667	-	17,067,605	16
17	True-up Entity Current Year	-	(543,331)	-	9,391,736	17
18	True-up Entity Prior Year	-	(285,386)	-	(448,655)	18
19	Estimated ETSR Shaping Adjustment	-	-	-	-	19
20	EIM Resource - Sales	(260,622)	(12,038,025)	(3,843,347)	(209,913,599)	20
21	EIM Resource - Purchases	161,632	6,935,254	2,195,414	123,215,914	21
22	True-up Resource Current Year - Sales	43,275	694,806	32,820	18,335,672	22
23	True-up Resource Current Year - Purchases	(28,925)	211,699	57,897	(4,604,729)	23
24	True-up Resource Prior Year - Sales	(935)	144,718	(33,743)	2,673,831	24
25	True-up Resource Prior Year - Purchases	3,474	141,478	87,962	(809,292)	25
26	SPPC - EIM Entity	-	(336,014)	-	(4,641,655)	26
27	SPPC - True-up Entity Current Year	-	185,011	-	(778,178)	27
28	SPPC - True-up Entity Prior Year	-	113,589	-	(949,322)	28
29	SPPC - Estimated ETSR Shaping Adjustment	-	-	-	-	29
30	SPPC - EIM Resource - Sales	76,554	3,431,664	1,213,319	59,219,587	30
31	SPPC - EIM Resource - Purchases	(59,435)	(2,512,384)	(700,822)	(38,614,320)	31
32	SPPC - True-up Resource Current Year - Sales	(9,986)	(30,622)	9,735	(3,738,973)	32
33	SPPC - True-up Resource Current Year - Purchases	10,279	(73,569)	6,175	3,582,905	33
34	SPPC - True-up Resource Prior Year - Sales	335	(58,359)	16,573	2,984,537	34
35	SPPC - True-up Resource Prior Year - Purchases	(1,384)	(58,088)	(53,046)	(3,313,081)	35
36	Total ENERGY IMBALANCE MARKET (EIM)	(65,740)	(2,857,891)	(1,011,063)	(31,340,016)	36
37						37
38	Rooftop Solar Energy Purchases	10,175	1,228,257	133,954	17,918,364	38
39	Rooftop Solar Energy Purchases T271-405	110	8,293	3,044	313,439	39
40	Rooftop Solar Energy Purchases (Account 555003)	10,285	1,236,550	136,999	18,231,803	40
41						41
42	**TRANSMISSION COMPONENT OF SALES**					42
43	(4) Transmission Component of Sales	-	8,474	-	556,070	43
44		-	8,474	-	556,070	44
45						45
46	**TRANSMISSION (565000)**					46
47	Transmission of Energy by Others	-	100,000	-	8,106,403	47
48	Transmission of Energy by Others (True-up)	-	(63,344)	-	(736,778)	48
49	Total 565000	-	36,656	-	7,369,625	49
50	**TRANSMISSION EIM (565005)**					50
51	EIM Grid Management Fees - SPPC Portion	-	(22,960)	-	(385,610)	51
52	EIM Grid Management Fees	-	73,792	-	1,202,741	52
53	Total 565005	-	50,832	-	817,131	53
54						54
55	**NET PURCHASED POWER**	176,746	14,567,190	6,529,434	813,599,999	55

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**PURCHASED POWER (555 ACCOUNTS)**					2
3	(A) Short-Term Energy	6,343	340,070	1,099,441	112,755,720	3
4	(A) Short-Term Energy (True-up)	-	-	50,167	4,331,628	4
5	(A) Short-Term Energy IJDA	40,970	2,576,751	3,446,936	653,824,903	5
6	(A) Short-Term Energy IJDA (True-up)	-	2	(667)	7,328,543	6
7	(A) Short-Term Energy IJDA SPPC Purchases for NPC	-	-	-	-	7
8	(A) Short-Term Energy IJDA SPPC Purchases for NPC (True-up)	-	-	-	-	8
9	(A) Short-Term Energy IJDA NPC Purchases for SPPC (FERC Corre	-	-	-	-	9
10	(A) Short-Term Energy IJDA NPC Purchases for SPPC	(14,580)	(914,226)	(1,102,898)	(165,804,444)	10
11	(A) Short-Term Energy IJDA NPC Purchases for SPPC (True-up)	-	(1)	(4,480)	(2,679,524)	11
12	(2) Short-Term Energy Purchases Stand Alone	-	-	-	-	12
13	(2) Short-Term Energy Purchases Stand Alone (True-up)	-	-	-	-	13
14	Stranded Energy purchased from SPPC	-	-	-	-	14
15	(A) Short-Term Energy Transfer Payment	-	-	59,819	9,216,700	15
16	(A) Short-Term Energy Transfer Payment (True-up)	-	-	(55,732)	(2,042,479)	16
17	(A) Short-Term Energy (NWRSG)	-	-	-	-	17
18	(A) Short-Term Energy (NWRSG) (True-up)	-	-	-	-	18
19	(B) Energy Imbalance Purchases	-	-	-	-	19
20	(C) Long-Term Energy	24,128	507,042	527,402	7,079,401	20
21	(C) Long-Term Energy (True-up)	-	(253,760)	-	(55,583,706)	21
22	(C) Long-Term Energy Hoover D	-	-	-	-	22
23	(C) Long-Term Energy Hoover D (True-up)	-	-	-	-	23
24	(D) Gas Tolling	-	-	-	-	24
25	(D) Gas Tolling (True-up)	-	-	-	-	25
26	(E) Capacity	-	392,457	-	4,386,195	26
27	(E) Capacity (True-up)	-	-	-	-	27
28	(F) Amortization of Option Premiums	-	-	-	-	28
29	(G) Misc. Expenses	-	2,192,226	-	3,268,409	29
30	(H) Qualifying Facilities	1,117	232,401	63,192	13,137,370	30
31	(I) Qualifying Facilities (True-up)	-	-	-	-	31
32	Renewable Energy Credit Purchases	-	1,373,674	-	10,181,019	32
33						33
34	**TOTAL ACCOUNT 555000**	57,978	6,446,637	4,083,180	599,399,736	34
35						35
36	(I) QF Variable Lease Payment	279,344	16,827,320	4,388,298	256,203,072	36
37	(I) QF Variable Lease Payment (True-up)	(299)	526,424	8,136	7,063,082	37
38	**TOTAL ACCOUNT 555002**	279,045	17,353,745	4,396,434	263,266,153	38
39						39
40	Rooftop Solar Energy Purchases (Account 555003)	10,285	1,236,550	136,999	18,231,803	40
41	EIM - 555005	(65,740)	(1,710,714)	(1,011,063)	(26,998,863)	41
42	Renewable Energy Credit Sales	-	-	-	(907,774)	42
43	**TOTAL PURCHASED POWER (555 ACCOUNTS)**	281,568	23,326,218	7,605,549	852,991,056	43
44						44
45	**POWER TRANSMISSION (565 ACCOUNTS)**					45
46	(J) Transmission of Energy by Others	-	87,488	-	8,186,756	46
47	**TOTAL POWER TRANSMISSION (565 ACCOUNTS)**	-	87,488	-	8,186,756	47
48						48
49	**TOTAL PURCHASED POWER**	281,568	23,413,707	7,605,549	861,177,812	49

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**POWER SALES**					2
3	**447020-25**					3
4	(3) Energy Imbalance Sales & Losses	(6,228)	(281,142)	(46,979)	(3,302,554)	4
5	**447040**					5
6	(2) Short-Term Energy Sales IJDA NPC Sales for SPPC (FERC C	-	-	-	-	6
7	(2) Short-Term Energy Sales (NWRSG)	-	-	-	-	7
8	**447041**					8
9	(5) Option Premiums - Revenue	-	-	-	-	9
10	**447042**					10
11	(2) Short-Term Energy Sales IJDA SPPC Sales for NPC	-	-	-	-	11
12	(2) Short-Term Energy Sales IJDA SPPC Sales for NPC (True-up)	-	-	-	-	12
13	(2) Short-Term Energy Sales IJDA NPC Sales for SPPC	2,377	76,673	94,035	3,747,022	13
14	(2) Short-Term Energy Sales IJDA NPC Sales for SPPC (True-up)	-	(548)	(654)	261,608	14
15	Stranded Energy sold to SPPC	-	-	-	-	15
16	(2) Short-Term Energy Sales IJDA	(8,025)	(258,642)	(270,144)	(15,071,342)	16
17	(2) Short-Term Energy Sales IJDA (True-up)	-	-	22	2,090	17
18	(2) Short-Term Energy Sales expenses (Carbon Credits for CAISO	-	-	-	-	18
19	* (2) Short-Term Energy Sales Stand Alone	-	-	(3,885)	(173,897)	19
20	(2) Short-Term Energy Sales Stand Alone (True-up)	-	-	(2,221)	108,323	20
21	(4) Transmission Component of Sales	-	8,474	-	556,070	21
22	**447043**					22
23	(2) Short-Term Energy Sales Transfer Payment	(92,946)	(7,545,157)	(727,604)	(31,731,309)	23
24	(2) Short-Term Energy Sales Transfer Payment (True-up)	-	(846,176)	(118,686)	(1,973,824)	24
25	**TOTAL POWER SALES**	(104,822)	(8,846,517)	(1,076,116)	(47,577,813)	25
26	* Interconnection agreement from 1991					26
27	**NET PURCHASED POWER**	176,746	14,567,190	6,529,434	813,599,999	27
28	Difference is Transmission Component of Sales	-	-	-	-	28

NEVADA POWER COMPANY
SUMMARY OF PURCHASED POWER
FOR THE 12 MONTHS ENDED DECEMBER 31, 2023

Line No.		DECEMBER 2023 mWh	DECEMBER 2023 Dollars	12 Month - Rolling mWh	12 Month - Rolling Dollars	Line No.
1						1
2	**PURCHASED POWER ANALYSIS**					2
3	Allegro	26,390.00	1,662,526.36	2,338,891.00	492,669,478.98	3
4	CRC-Hoover	15,018.08	752,060.51	342,353.11	10,247,539.57	4
5	QF Renewable	16,569.91	1,889,139.31	325,567.47	(25,068,995.94)	5
6	QF Renewable - Wind	-	-	-	-	6
7	QF Non-Renewable	-	-	1,072,281.40	111,958,087.41	7
8	QF Non-Renewable - Capacity	-	-	-	-	8
9	Other - Capacity	-	123,036.97	-	1,399,997.37	9
10	Tolling	-	-	-	-	10
11	JDA Transfer Payment	-	-	4,087.00	7,174,220.72	11
12	JDA Purchases	-	-	-	-	12
13	Amortization of Option Premiums	-	-	-	-	13
14	Miscellaneous	-	2,019,874.35	-	1,019,408.01	14
15	True-up	-	-	-	-	15
16	**TOTAL ACCOUNT 555000**	57,977.99	6,446,637.50	4,083,179.98	599,399,736.12	16
17						17
18	QF Renewable - Variable Lease Payment - 555002	259,374.66	14,658,925.66	4,105,420.39	226,241,325.27	18
19	QF Renewable - Variable Lease Payment - Wind - 555002	19,969.00	2,168,394.69	282,878.00	29,961,746.44	19
20	QF Non-Renewable - Variable Lease Payment - 555002	-	-	-	-	20
21	QF Renewable - Variable Lease Payment - 555002 (True-up)	1,441.00	461,604.90	(6,596.32)	5,366,046.07	21
22	QF Renewable - Variable Lease Payment - Wind - 555002 (True-up)	(1,740.00)	(188,940.34)	14,732.00	1,977,983.92	22
23	QF Non-Renewable - Variable Lease Payment - 555002 (True-up)	-	253,759.69	-	(280,948.37)	23
24	Total Account 555002	279,044.66	17,353,744.60	4,396,434.06	263,266,153.33	24
25	Rooftop Solar Energy Purchases - 555003	10,284.64	1,236,549.94	136,998.65	18,231,803.38	25
26	EIM - 555005	(65,739.51)	(1,710,713.55)	(1,011,063.27)	(26,998,862.58)	26
27	Renewable Energy Credit Sales - 555010	-	-	-	(907,774.19)	27
28	(J) Transmission of Energy by Others - 565000 & 565005	-	87,488.25	-	8,186,755.89	28
29	**TOTAL PURCHASED POWER EXPENSE**	281,567.78	23,413,706.74	7,605,549.42	861,177,811.94	29
30						30
31	IJDA Sales	(5,648.00)	(182,516.82)	(176,741.00)	(11,060,622.14)	31
32	Interconnection Sales	-	-	(6,106.00)	(65,573.63)	32
33	Energy Imbalance Sales	(6,227.90)	(281,142.18)	(46,978.52)	(3,302,553.57)	33
34	Option Sales	-	-	-	-	34
35	Transfer Payment	(92,946.00)	(8,391,332.68)	(846,290.17)	(33,705,133.02)	35
36	Transmission Component of Sales	-	8,474.45	-	556,069.85	36
37	447040 Other Sales (Short Term)	-	-	-	-	37
38	**TOTAL SALES**	(104,821.90)	(8,846,517.23)	(1,076,115.69)	(47,577,812.51)	38
39	**NET PURCHASED POWER**	176,745.88	14,567,189.51	6,529,433.73	813,599,999.43	39

EXHIBIT F

NEVADA POWER COMPANY
d/b/a NV ENERGY
EARNED RATE OF RETURN FOR NEVADA ELECTRIC JURISDICTION - 2023
USING END OF PERIOD RATE BASE
($000)

Ln No	(a) Development of Return	(b) March	(c) June	(d) September	(e) December	Ln No
		For the Period Ending				
1	Operating Revenues	$ 2,930,135	$ 3,065,764	$ 3,211,322	$ 3,146,912	1
2						2
3	Operating Expenses					3
4	O&M Expense	2,002,391	2,158,582	2,316,626	2,308,291	4
5	Depreciation & Amortization Expense	478,575	477,264	468,614	457,504	5
6	Taxes Other Than Income	58,654	59,896	60,950	61,446	6
7	Deferred Income Taxes	13,759	76,404	26,586	(62,355)	7
8	Amortization of ITC	(21,784)	(21,783)	(21,782)	(21,795)	8
9	Federal Income Tax	31,491	(34,497)	10,686	88,374	9
10	Total Operating Expenses	2,563,087	2,715,866	2,861,681	2,831,464	10
11						11
12	Operating Income	367,048	349,898	349,642	315,448	12
13						13
14	Adjustments to Operating Income	(2,938)	(1,946)	(954)	38	14
15						15
16	Adjusted Operating Income	$ 364,110	$ 347,952	$ 348,688	$ 315,485	16
17						17
18						18
19	Rate Base					19
20	Gross Plant in Service	$ 10,279,807	$ 10,519,416	$ 10,584,823	$ 10,706,757	20
21	Accum. Provision for Depr. & Amort.	(3,924,406)	(3,978,838)	(4,045,168)	(4,106,103)	21
22	Net Plant in Service	6,355,401	6,540,578	6,539,655	6,600,654	22
23						23
24	Additions (Deductions) to Net Plant	(1,228,839)	(1,233,904)	(1,209,890)	(1,232,021)	24
25						25
26	Rate Base	$ 5,126,562	$ 5,306,673	$ 5,329,765	$ 5,368,634	26
27						27
28	Earned Rate of Return	7.10%	6.56%	6.54%	5.88%	28
29						29
30	Authorized Rate of Return (Docket 20-06003)					30
31	with incentives	7.18%	7.18%	7.18%	7.18%	31
32	without incentives	7.14%	7.14%	7.14%	7.14%	32
33						33

NEVADA POWER COMPANY
d/b/a NV ENERGY
EARNED RATE OF RETURN FOR NEVADA ELECTRIC JURISDICTION - 2023
USING AVERAGE RATE BASE
($000)

Ln No	(a) Development of Return	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September	(k) October	(l) November	(m) December	Ln No
1	Operating Revenues	$ 2,812,709	$ 2,870,674	$ 2,930,135	$ 2,971,504	$ 3,035,042	$ 3,065,764	$ 3,150,950	$ 3,204,977	$ 3,211,322	$ 3,173,860	$ 3,174,349	$ 3,146,912	1
2														2
3	Operating Expenses													3
4	O&M Expense	1,888,765	1,943,024	2,002,390	2,044,123	2,108,675	2,158,578	2,237,816	2,294,567	2,316,622	2,317,162	2,316,109	2,308,285	4
5	Depreciation & Amortization Expense	475,221	476,189	478,575	479,879	481,957	477,264	473,963	467,582	468,614	460,808	465,816	457,504	5
6	Taxes Other Than Income	57,946	58,395	58,640	59,096	59,525	59,859	60,429	60,602	60,920	61,162	61,395	61,407	6
7	Deferred Income Taxes	148,676	145,823	13,759	124,038	101,594	76,404	57,894	43,030	26,586	7,777	(7,813)	(62,355)	7
8	Amortization of ITC	(21,784)	(21,784)	(21,784)	(21,784)	(21,783)	(21,783)	(21,783)	(21,782)	(21,782)	(21,781)	(21,781)	(21,795)	8
9	Federal Income Tax	(102,304)	(99,842)	32,501	(78,158)	(57,409)	(34,871)	(15,191)	(865)	13,258	25,451	39,636	92,419	9
10	Total Operating Expenses	2,446,519	2,501,805	2,564,082	2,607,193	2,672,558	2,715,452	2,793,128	2,843,133	2,864,218	2,850,579	2,853,362	2,835,465	10
11														11
12	Operating Income	366,190	368,869	366,052.92	364,311	362,484	350,312	357,822	361,844	347,104	323,281	320,694	311,447	12
13														13
14	Adjustments to Operating Income	(3,598)	(3,271)	(2,938)	(2,607)	(2,277)	(1,946)	(1,616)	(1,285)	(954)	(624)	(293)	38	14
15														15
16	Adjusted Operating Income	$ 362,592	$ 365,598	$ 363,115	$ 361,704	$ 360,207	$ 348,365	$ 356,207	$ 360,560	$ 346,150	$ 322,657	$ 320,694	$ 311,484	16
17														17
18														18
19	Rate Base													19
20	Gross Plant in Service	$ 9,963,740	$ 10,001,338	$ 10,040,096	$ 10,079,394	$ 10,132,433	$ 10,179,056	$ 10,227,756	$ 10,267,356	$ 10,307,696	$ 10,332,223	$ 10,452,713	$ 10,404,125	20
21	Accum. Provision for Depr. & Amort.	(3,787,650)	(3,806,124)	(3,823,062)	(3,840,622)	(3,858,603)	(3,874,753)	(3,893,929)	(3,906,352)	(3,926,991)	(3,945,941)	(3,980,914)	(3,982,031)	21
22	Net Plant in Service	6,176,090	6,195,215	6,217,034	6,238,772	6,273,830	6,304,303	6,333,827	6,361,003	6,380,705	6,386,282	6,471,800	6,422,095	22
23														23
24	Additions (Deductions) to Net Plant	(1,175,328)	(1,175,548)	(1,177,631)	(1,178,095)	(1,179,176)	(1,180,647)	(1,182,563)	(1,182,552)	(1,148,951)	(1,162,979)	(1,146,046)	(1,142,528)	24
25														25
26	Rate Base	$ 5,000,762	$ 5,019,666	$ 5,039,404	$ 5,060,677	$ 5,094,654	$ 5,123,656	$ 5,151,264	$ 5,178,451	$ 5,231,754	$ 5,223,303	$ 5,300,327	$ 5,253,920	26
27														27
28	Earned Rate of Return	7.25%	7.28%	7.21%	7.15%	7.07%	6.80%	6.91%	6.96%	6.62%	6.18%	6.05%	5.93%	28
29														29
30	Authorized Rate of Return (Docket 20-06003)													30
31	with incentives	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	31
32	without incentives	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	32
33														33
34														34
35	Note: Reflects average rate base in compliance with NAC 704.9523 (3) (c)													35

EXHIBIT G

TABLE 1
NEVADA POWER COMPANY
d/b/a NV Energy
ELECTRIC DEPARTMENT - NEVADA
ANNUAL SUMMARY - REPR EE NDPP TRED ESPC
PROPOSED CHANGE IN TOTAL REVENUE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) RATE SCHEDULE		(b) Recorded kWh Sales	(c) Lamp/ Customer Count	(d) Present Rate Revenues BTGR, BTER, DEAA & ESDR	(e) Present Rate Revenues REPR, EE, NDPP, TRED & ESPC	(f) Present Rate Revenues TOTAL	(g) Proposed Rate Revenues REPR, EE, NDPP, TRED & ESPC	(h) Proposed Rate Revenues TOTAL	(i) Dollar Change Total Revenues (h) - (f)	(j) Percent Change Total Revenues (i) / (f)	(k) PROPOSED MONTHLY INCR / (DECR) (i) / (c)	Ln No
1	Residential	RS	7,197,189,005	7,188,605	$ 1,194,350,477	$ 27,709,177	$ 1,222,059,654	$ 25,046,218	$ 1,219,396,695	$ (2,662,959)	(0.22)%	(0.37)	1
2	Residential Multi-Family	RM	2,209,724,927	3,450,455	345,604,087	7,689,842	353,293,929	6,805,952	352,410,039	(883,890)	(0.25)%	(0.26)	2
3	Residential Large	LRS	36,985,157	2,670	5,482,502	126,490	5,608,992	112,434	5,594,936	(14,056)	(0.25)%	(5.26)	3
4	Residential ESAP	RS ESAP	31,637,663	29,293	4,596,787	121,805	4,718,592	110,096	4,706,883	(11,709)	(0.25)%	(0.40)	4
5	Residential Multi-Family ESAP	RM ESAP	12,442,657	17,996	1,693,267	43,302	1,736,569	38,323	1,731,590	(4,979)	(0.29)%	(0.28)	5
6	Residential Large ESAP	LRS ESAP	195,200	11	24,860	667	25,527	593	25,453	(74)	(0.29)%	(6.73)	6
7	Total Residential - Non-TOU		9,488,174,609	10,689,030	1,551,751,980	35,691,283	1,587,443,263	32,113,616	1,583,865,596	(3,577,667)	(0.23)%	(0.33)	7
8													8
9	Optional Residential - TOU	ORS-TOU	118,333,958	98,335	19,704,269	455,590	20,159,859	411,805	20,116,074	(43,785)	(0.22)%	(0.45)	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	917,952	740	132,538	3,532	136,070	3,195	135,733	(337)	(0.25)%	(0.46)	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	142,393	49	25,404	549	25,953	493	25,897	(56)	(0.22)%	(1.14)	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	2,998,906	4,202	456,057	10,435	466,492	9,236	465,293	(1,199)	(0.26)%	(0.29)	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	94,640	152	12,687	328	13,015	291	12,978	(37)	(0.28)%	(0.24)	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	11,760	12	1,320	42	1,362	36	1,356	(6)	(0.44)%	(0.50)	14
15	Optional Residential Large - TOU	OLRS-TOU	325,142	24	44,632	1,112	45,744	988	45,620	(124)	(0.27)%	(5.17)	15
16	Total Residential - TOU		122,824,751	103,514	20,376,907	471,588	20,848,495	426,044	20,802,951	(45,544)	(0.22)%	(0.44)	16
17													17
18	Residential - Private Area Lighting	RS-PAL	556,212	6,996	73,339	1,706	75,045	1,396	74,735	(310)	(0.41)%	(0.04)	18
19													19
20	Unbilled - Residential	Unbilled - Residential	(27,641,812)	-	(2,506,836)	(30,960)	(2,537,796)	(16,033)	(2,522,869)	14,927	(0.59)%	-	20
21													21
22	**Total Residential**		**9,583,913,760**	**10,799,540**	**1,569,695,390**	**36,133,617**	**1,605,829,007**	**32,525,023**	**1,602,220,413**	**(3,608,594)**	**(0.22)%**	**(0.33)**	22
23													23
24	General Service	GS	602,937,545	935,879	85,925,275	1,790,727	87,716,002	1,851,016	87,776,291	60,289	0.07 %	0.06	24
25	General Service - TOU	OGS-TOU	27,173,257	31,911	3,570,285	80,704	3,650,989	83,422	3,653,707	2,718	0.07 %	0.09	25
26	General Service ESAP	GS ESAP	426,195	503	49,228	1,267	50,495	1,308	50,536	41	0.08 %	0.08	26
27	General Service - Private Area Lighting	GS-PAL	2,152,860	23,904	270,914	6,372	277,286	6,092	277,006	(280)	(0.10)%	(0.01)	27
28	Total General Service		632,689,857	992,197	89,815,702	1,879,070	91,694,772	1,941,838	91,757,540	62,768	0.07 %	0.06	28
29													29
30	Large General Service - 1	LGS-1	4,066,710,106	391,395	510,775,182	12,240,797	523,015,979	11,834,126	522,609,308	(406,671)	(0.08)%	(1.04)	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	869,655	239	112,065	2,617	114,682	2,531	114,596	(86)	(0.07)%	(0.36)	31
32	Large General Service - 1 TOU	OLGS-1 TOU	116,046,515	10,974	13,741,345	349,300	14,090,645	337,695	14,079,040	(11,605)	(0.08)%	(1.06)	32
33	Large General Service - 1 -SSR	LGS-1 SSR	1,118,761	48	135,356	3,366	138,722	3,255	138,611	(111)	(0.08)%	(2.31)	33
34	Total Large General Service - 1		4,184,745,037	402,656	524,763,948	12,596,080	537,360,028	12,177,607	536,941,555	(418,473)	(0.08)%	(1.04)	34
35													35
36	Large General Service - 2: Primary	LGS-2P	62,949,402	282	7,059,098	175,001	7,234,099	175,627	7,234,725	626	0.01 %	2.22	36
37	Large General Service - 2: Secondary	LGS-2S	2,400,733,847	14,930	282,311,469	7,058,159	289,369,628	6,626,026	288,937,495	(432,133)	(0.15)%	(28.94)	37
38	Large General Service - 2: Transmission	LGS-2T	2,582,022	14	283,784	7,022	290,806	7,205	290,989	183	0.06 %	13.07	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	9,566,898	60	992,833	26,021	1,018,854	26,692	1,019,525	671	0.07 %	11.18	39
40	Total Large General Service - 2		2,475,832,169	15,286	290,647,184	7,266,203	297,913,387	6,835,550	297,482,734	(430,653)	(0.14)%	(28.17)	40
41													41
42	Large General Service - 3: Primary	LGS-3P	1,488,286,268	1,304	169,483,395	4,717,868	174,201,263	4,807,165	174,290,560	89,297	0.05 %	68.48	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	25,816,204	36	2,939,466	81,837	3,021,303	83,387	3,022,853	1,550	0.05 %	43.06	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	250,956,760	106	27,017,361	795,532	27,812,893	810,591	27,827,952	15,059	0.05 %	142.07	44
45	Large General Service - 3: Secondary	LGS-3S	771,195,879	1,468	88,372,713	2,267,315	90,640,028	2,066,805	90,439,518	(200,510)	(0.22)%	(136.59)	45
46	Large General Service - 3: Transmission	LGS-3T	247,515,026	41	25,142,655	710,367	25,853,022	660,864	25,803,519	(49,503)	(0.19)%	(1,207.39)	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	100,760,229	84	10,873,866	289,181	11,163,047	269,031	11,142,897	(20,150)	(0.18)%	(239.88)	47
48	Total Large General Service - 3		2,884,530,366	3,039	323,829,456	8,862,100	332,691,556	8,697,843	332,527,299	(164,257)	(0.05)%	(54.05)	48
49													49
50	Total Large General Service - 1,2 & 3		9,545,107,572	420,981	1,139,240,588	28,724,383	1,167,964,971	27,711,000	1,166,951,588	(1,013,383)	(0.09)%	(2.41)	50
51													51
52	Market Price Energy	MPE	464,428,657	177	22,868,034	1,262,742	24,130,776	1,183,569	24,051,603	(79,173)	(0.33)%	(447.31)	52
53													53
54	Street Lighting	SL	128,267,272	7,224	12,058,344	386,086	12,444,430	342,477	12,400,821	(43,609)	(0.35)%	(6.04)	54
55													55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	11,971,116	104	1,274,034	31,243	1,305,277	25,379	1,299,413	(5,864)	(0.45)%	(56.38)	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	20,099,653	261	1,868,942	34,170	1,903,112	46,832	1,915,774	12,662	0.67 %	48.51	57
58	Total LGS - Water Pumping - 2		32,070,769	365	3,142,976	65,413	3,208,389	72,211	3,215,187	6,798	0.21 %	18.62	58
59													59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	17,033,372	61	1,648,709	45,139	1,693,848	39,005	1,687,714	(6,134)	(0.36)%	(100.56)	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	3,735,403	23	334,763	8,743	343,506	7,808	342,571	(935)	(0.27)%	(40.65)	61
62	Total LGS - Water Pumping - 3		20,768,775	84	1,983,472	53,882	2,037,354	46,813	2,030,285	(7,069)	(0.35)%	(84.15)	62
63													63
64	Total LGS - Water Pumping - 2 & 3		52,839,544	449	5,126,448	119,295	5,245,743	119,024	5,245,472	(271)	(0.01)%	(0.60)	64
65													65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	(10,177,950)	-	(861,766)	(10,483)	(872,249)	(7,227)	(868,993)	3,256	(0.37)%	-	66
67													67
68	**Total Non-Residential**		**10,813,154,952**	**1,421,028**	**1,268,247,350**	**32,361,093**	**1,300,608,443**	**31,290,681**	**1,299,538,031**	**(1,070,412)**	**(0.08)%**	**(0.75)**	68
69													69
70	**Total - all classes**		**20,397,068,712**	**12,220,568**	**2,837,942,740**	**68,494,710**	**2,906,437,450**	**63,815,704**	**2,901,758,444**	**(4,679,006)**	**(0.16)%**	**(0.38)**	70
71													71
72	Distribution Only Service	DOS	2,832,791,380	2,061	14,826,089	2,271,559	17,097,648	1,845,878	16,671,967	(425,681)	(2.49)%	(206.54)	72
73													73
74	Unbilled - Distribution Only	Unbilled - DOS	(1,759,676)	-	(70)	(1,108)	(1,178)	(1,091)	(1,161)	17	(1.44)%	-	74
75													75
76	**Total Distribution Only Service**		**2,831,031,704**	**2,061**	**14,826,019**	**2,270,451**	**17,096,470**	**1,844,787**	**16,670,806**	**(425,664)**	(2.49)%	(206.53)	76
77													77
78	**Total - All Classes With DOS**		**23,228,100,416**	**12,222,629**	**2,852,768,759**	**70,765,161**	**2,923,533,920**	**65,660,491**	**2,918,429,250**	**(5,104,670)**	**(0.17)%**	**(0.42)**	78
79													79

80 Notes:
81 1) Unbilled sales are not used to calculate BTGR, Base EEPR and Base EEIR revenues.
82 2) Effective 2022 EVRR and EVCCR schedules have been consolidated with their otherwise applicable rate schedules.
83 3) The following schedules are not shown, since there were no customers receiving service under them during the test period
84 ORS-TOU DDP, ORS-TOU CPP DDP, ORS-TOU DDP ESAP, ORS-TOU CPP ESAP, ORS-TOU CPP DDP ESAP, ORM-TOU DDP, ORM-TOU CPP, ORM-TOU CPP DDP, ORM-TOU OPT B ESAP, ORM-TOU CPP ESAP, ORM-TOU CPP DDP ESAP, OLRS-TOU OPT A, OLRS-TOU OPT B, OLRS-TOU DDP, OLRS-TOU CPP, OLRS-TOU CPP DDP
85 OLRS-TOU OPT A ESAP, OLRS-TOU OPT B ESAP, OLRS-TOU ESAP, OLRS-TOU DDP ESAP, OLRS-TOU CPP ESAP, OLRS-TOU CPP DDP ESAP, OGS-TOU ESAP, GS SSR, WCS, IAIWP, LGS-2P LSR, LGS-2S LSR, LGS-3S LSR, LGS-XP, LGS-XP LSR, LGS-XS, LGS-XS LSR, LGS-XT, LGS-XT LSR, LGS-2P-WP LSR, LGS-2S-WP LSR, LGS-2T-WP, LGS-2T-WP LSR, LGS-3P-
86 WP LSR, LGS-3S-WP LSR, LGS-3T-WP, LGS-3T-WP LSR

TABLE 2
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT RATE REVENUE: BASE TARIFF GENERAL RATE ("BTGR")
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) BTGR Revenue Present	(c) BTGR Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ 541,637,407	$ 541,637,407	$ -	- %	44.32 %	- %	1
2	Residential Multi-Family	RM	145,204,132	145,204,132	-	- %	41.10 %	- %	2
3	Residential Large	LRS	2,128,319	2,128,319	-	- %	37.94 %	- %	3
4	Residential ESAP	RS ESAP	2,338,806	2,338,806	-	- %	49.57 %	- %	4
5	Residential Multi-Family ESAP	RM ESAP	805,235	805,235	-	- %	46.37 %	- %	5
6	Residential Large ESAP	LRS ESAP	10,928	10,928	-	- %	42.81 %	- %	6
7	Total Residential - Non-TOU		692,124,827	692,124,827	-	- %	43.60 %	- %	7
8									8
9	Optional Residential - TOU	ORS-TOU	8,972,566	8,972,566	-	- %	44.51 %	- %	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	67,022	67,022	-	- %	49.26 %	- %	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	12,491	12,491	-	- %	48.13 %	- %	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	184,087	184,087	-	- %	39.46 %	- %	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	5,931	5,931	-	- %	45.57 %	- %	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	481	481	-	- %	35.32 %	- %	14
15	Optional Residential Large - TOU	OLRS-TOU	15,145	15,145	-	- %	33.11 %	- %	15
16	Total Residential - TOU		9,257,723	9,257,723	-	- %	44.40 %	- %	16
17									17
18	Residential - Private Area Lighting	RS-PAL	22,897	22,897	-	- %	30.51 %	- %	18
19									19
20	Unbilled - Residential	Unbilled - Residential	-	-	-	- %	- %	- %	20
21									21
22	**Total Residential**		**701,405,447**	**701,405,447**	**-**	**- %**	**43.68 %**	**- %**	22
23									23
24	General Service	GS	34,874,554	34,874,554	-	- %	39.76 %	- %	24
25	General Service - TOU	OGS-TOU	1,269,526	1,269,526	-	- %	34.77 %	- %	25
26	General Service ESAP	GS ESAP	20,609	20,609	-	- %	40.81 %	- %	26
27	General Service - Private Area Lighting	GS-PAL	88,632	88,632	-	- %	31.96 %	- %	27
28	Total General Service		36,253,321	36,253,321	-	- %	39.54 %	- %	28
29									29
30	Large General Service - 1	LGS-1	166,446,836	166,446,836	-	- %	31.82 %	- %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	53,667	53,667	-	- %	46.80 %	- %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	3,915,686	3,915,686	-	- %	27.79 %	- %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	40,630	40,630	-	- %	29.29 %	- %	33
34	Total Large General Service - 1		170,456,819	170,456,819	-	- %	31.72 %	- %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	1,729,171	1,729,171	-	- %	23.90 %	- %	36
37	Large General Service - 2: Secondary	LGS-2S	79,041,334	79,041,334	-	- %	27.32 %	- %	37
38	Large General Service - 2: Transmission	LGS-2T	65,165	65,165	-	- %	22.41 %	- %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	182,803	182,803	-	- %	17.94 %	- %	39
40	Total Large General Service - 2		81,018,473	81,018,473	-	- %	27.20 %	- %	40
41									41
42	Large General Service - 3: Primary	LGS-3P	43,470,197	43,470,197	-	- %	24.95 %	- %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	753,608	753,608	-	- %	24.94 %	- %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	5,768,853	5,768,853	-	- %	20.74 %	- %	44
45	Large General Service - 3: Secondary	LGS-3S	23,075,558	23,075,558	-	- %	25.46 %	- %	45
46	Large General Service - 3: Transmission	LGS-3T	4,185,558	4,185,558	-	- %	16.19 %	- %	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	2,342,498	2,342,498	-	- %	20.98 %	- %	47
48	Total Large General Service - 3		79,596,272	79,596,272	-	- %	23.92 %	- %	48
49									49
50	Total Large General Service - 1,2 & 3		331,071,564	331,071,564	-	- %	28.35 %	- %	50
51									51
52	Market Price Energy	MPE	1,067,614	1,067,614	-	- %	4.42 %	- %	52
53									53
54	Street Lighting	SL	1,197,953	1,197,953	-	- %	9.63 %	- %	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	260,439	260,439	-	- %	19.95 %	- %	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	167,104	167,104	-	- %	8.78 %	- %	57
58	Total LGS - Water Pumping - 2		427,543	427,543	-	- %	13.33 %	- %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	206,494	206,494	-	- %	12.19 %	- %	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	18,486	18,486	-	- %	5.38 %	- %	61
62	Total LGS - Water Pumping - 3		224,980	224,980	-	- %	11.04 %	- %	62
63									63
64	Total LGS - Water Pumping - 2 & 3		652,523	652,523	-	- %	12.44 %	- %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	-	-	-	- %	- %	- %	66
67									67
68	**Total Non-Residential**		**370,242,975**	**370,242,975**	**-**	**- %**	**28.47 %**	**- %**	68
69									69
70	**Total - all classes**		**1,071,648,422**	**1,071,648,422**	**-**	**- %**	**36.87 %**	**- %**	70
71									71
72	Distribution Only Service	DOS	14,713,716	14,713,716	-	- %	86.06 %	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		14,713,716	14,713,716	-	- %	86.06 %	- %	76
77									77
78	**Total - All Classes With DOS**		**1,086,362,138**	**1,086,362,138**	**-**	**- %**	**37.16 %**	**- %**	78

TABLE 3
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: BTER
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) BTER Revenue Present	(c) BTER Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ 657,751,102	$ 657,751,102	$ -	- %	53.82 %	- %	1
2	Residential Multi-Family	RM	201,946,761	201,946,761	-	- %	57.16 %	- %	2
3	Residential Large	LRS	3,380,073	3,380,073	-	- %	60.26 %	- %	3
4	Residential ESAP	RS ESAP	2,256,715	2,256,715	-	- %	47.83 %	- %	4
5	Residential Multi-Family ESAP	RM ESAP	887,534	887,534	-	- %	51.11 %	- %	5
6	Residential Large ESAP	LRS ESAP	13,924	13,924	-	- %	54.55 %	- %	6
7	Total Residential - Non-TOU		866,236,109	866,236,109	-	- %	54.57 %	- %	7
8									8
9	Optional Residential - TOU	ORS-TOU	10,814,543	10,814,543	-	- %	53.64 %	- %	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	65,479	65,479	-	- %	48.12 %	- %	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	13,013	13,013	-	- %	50.14 %	- %	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	274,069	274,069	-	- %	58.75 %	- %	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	6,752	6,752	-	- %	51.88 %	- %	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	839	839	-	- %	61.60 %	- %	14
15	Optional Residential Large - TOU	OLRS-TOU	29,715	29,715	-	- %	64.96 %	- %	15
16	Total Residential - TOU		11,204,410	11,204,410	-	- %	53.74 %	- %	16
17									17
18	Residential - Private Area Lighting	RS-PAL	50,832	50,832	-	- %	67.74 %	- %	18
19									19
20	Unbilled - Residential	Unbilled - Residential	(2,526,185)	(2,526,185)	-	- %	99.54 %	- %	20
21									21
22	**Total Residential**		**874,965,166**	**874,965,166**	**-**	**- %**	**54.49 %**	**- %**	22
23									23
24	General Service	GS	55,633,048	55,633,048	-	- %	63.42 %	- %	24
25	General Service - TOU	OGS-TOU	2,507,276	2,507,276	-	- %	68.67 %	- %	25
26	General Service ESAP	GS ESAP	28,602	28,602	-	- %	56.64 %	- %	26
27	General Service - Private Area Lighting	GS-PAL	198,644	198,644	-	- %	71.64 %	- %	27
28	Total General Service		58,367,570	58,367,570	-	- %	63.65 %	- %	28
29									29
30	Large General Service - 1	LGS-1	375,235,342	375,235,342	-	- %	71.74 %	- %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	58,363	58,363	-	- %	50.89 %	- %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	10,707,612	10,707,612	-	- %	75.99 %	- %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	103,228	103,228	-	- %	74.41 %	- %	33
34	Total Large General Service - 1		386,104,545	386,104,545	-	- %	71.85 %	- %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	5,808,342	5,808,342	-	- %	80.29 %	- %	36
37	Large General Service - 2: Secondary	LGS-2S	221,515,712	221,515,712	-	- %	76.55 %	- %	37
38	Large General Service - 2: Transmission	LGS-2T	238,243	238,243	-	- %	81.93 %	- %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	882,738	882,738	-	- %	86.64 %	- %	39
40	Total Large General Service - 2		228,445,035	228,445,035	-	- %	76.68 %	- %	40
41									41
42	Large General Service - 3: Primary	LGS-3P	137,324,174	137,324,174	-	- %	78.83 %	- %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	2,382,061	2,382,061	-	- %	78.84 %	- %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	23,155,780	23,155,780	-	- %	83.26 %	- %	44
45	Large General Service - 3: Secondary	LGS-3S	71,158,244	71,158,244	-	- %	78.51 %	- %	45
46	Large General Service - 3: Transmission	LGS-3T	22,838,211	22,838,211	-	- %	88.34 %	- %	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	9,297,146	9,297,146	-	- %	83.29 %	- %	47
48	Total Large General Service - 3		266,155,616	266,155,616	-	- %	80.00 %	- %	48
49									49
50	Total Large General Service - 1,2 & 3		880,705,196	880,705,196	-	- %	75.41 %	- %	50
51									51
52	Market Price Energy	MPE	21,781,843	21,781,843	-	- %	90.27 %	- %	52
53									53
54	Street Lighting	SL	11,835,222	11,835,222	-	- %	95.10 %	- %	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	1,104,575	1,104,575	-	- %	84.62 %	- %	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	1,854,595	1,854,595	-	- %	97.45 %	- %	57
58	Total LGS - Water Pumping - 2		2,959,170	2,959,170	-	- %	92.23 %	- %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	1,571,669	1,571,669	-	- %	92.79 %	- %	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	344,666	344,666	-	- %	100.34 %	- %	61
62	Total LGS - Water Pumping - 3		1,916,335	1,916,335	-	- %	94.06 %	- %	62
63									63
64	Total LGS - Water Pumping - 2 & 3		4,875,505	4,875,505	-	- %	92.94 %	- %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	(939,119)	(939,119)	-	- %	107.67 %	- %	66
67									67
68	**Total Non-Residential**		**976,626,217**	**976,626,217**	**-**	**- %**	**75.09 %**	**- %**	68
69									69
70	**Total - all classes**		**1,851,591,383**	**1,851,591,383**	**-**	**- %**	**63.71 %**	**- %**	70
71									71
72	Distribution Only Service	DOS	(937)	(937)	-	- %	(0.01)%	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		(937)	(937)	-	- %	(0.01)%	- %	76
77									77
78	**Total - All Classes With DOS**		**1,851,590,446**	**1,851,590,446**	**-**	**- %**	**63.33 %**	**- %**	78

TABLE 4
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: DEAA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) DEAA Revenue Present	(c) DEAA Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ (5,325,919)	$ (5,325,919)	$ -	- %	(0.44)%	- %	1
2	Residential Multi-Family	RM	(1,635,196)	(1,635,196)	-	- %	(0.46)%	- %	2
3	Residential Large	LRS	(27,370)	(27,370)	-	- %	(0.49)%	- %	3
4	Residential ESAP	RS ESAP	-	-	-	- %	- %	- %	4
5	Residential Multi-Family ESAP	RM ESAP	-	-	-	- %	- %	- %	5
6	Residential Large ESAP	LRS ESAP	-	-	-	- %	- %	- %	6
7	Total Residential - Non-TOU		(6,988,485)	(6,988,485)	-	- %	(0.44)%	- %	7
8									8
9	Optional Residential - TOU	ORS-TOU	(87,570)	(87,570)	-	- %	(0.43)%	- %	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	-	-	-	- %	- %	- %	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	(105)	(105)	-	- %	(0.40)%	- %	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	(2,219)	(2,219)	-	- %	(0.48)%	- %	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	-	-	-	- %	- %	- %	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	-	-	-	- %	- %	- %	14
15	Optional Residential Large - TOU	OLRS-TOU	(241)	(241)	-	- %	(0.53)%	- %	15
16	Total Residential - TOU		(90,135)	(90,135)	-	- %	(0.43)%	- %	16
17									17
18	Residential - Private Area Lighting	RS-PAL	(412)	(412)	-	- %	(0.55)%	- %	18
19									19
20	Unbilled - Residential	Unbilled - Residential	20,455	20,455	-	- %	(0.81)%	- %	20
21									21
22	**Total Residential**		**(7,058,577)**	**(7,058,577)**	**-**	**- %**	**(0.44)%**	**- %**	22
23									23
24	General Service	GS	(4,606,444)	(4,606,444)	-	- %	(5.25)%	- %	24
25	General Service - TOU	OGS-TOU	(207,604)	(207,604)	-	- %	(5.69)%	- %	25
26	General Service ESAP	GS ESAP	-	-	-	- %	- %	- %	26
27	General Service - Private Area Lighting	GS-PAL	(16,448)	(16,448)	-	- %	(5.93)%	- %	27
28	Total General Service		(4,830,496)	(4,830,496)	-	- %	(5.27)%	- %	28
29									29
30	Large General Service - 1	LGS-1	(31,069,665)	(31,069,665)	-	- %	(5.94)%	- %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	-	-	-	- %	- %	- %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	(886,595)	(886,595)	-	- %	(6.29)%	- %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	(8,547)	(8,547)	-	- %	(6.16)%	- %	33
34	Total Large General Service - 1		(31,964,807)	(31,964,807)	-	- %	(5.95)%	- %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	(480,933)	(480,933)	-	- %	(6.65)%	- %	36
37	Large General Service - 2: Secondary	LGS-2S	(18,341,606)	(18,341,606)	-	- %	(6.34)%	- %	37
38	Large General Service - 2: Transmission	LGS-2T	(19,727)	(19,727)	-	- %	(6.78)%	- %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	(73,091)	(73,091)	-	- %	(7.17)%	- %	39
40	Total Large General Service - 2		(18,915,357)	(18,915,357)	-	- %	(6.35)%	- %	40
41									41
42	Large General Service - 3: Primary	LGS-3P	(11,370,507)	(11,370,507)	-	- %	(6.53)%	- %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	(197,236)	(197,236)	-	- %	(6.53)%	- %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	(1,917,310)	(1,917,310)	-	- %	(6.89)%	- %	44
45	Large General Service - 3: Secondary	LGS-3S	(5,891,937)	(5,891,937)	-	- %	(6.50)%	- %	45
46	Large General Service - 3: Transmission	LGS-3T	(1,891,015)	(1,891,015)	-	- %	(7.31)%	- %	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	(769,808)	(769,808)	-	- %	(6.90)%	- %	47
48	Total Large General Service - 3		(22,037,813)	(22,037,813)	-	- %	(6.62)%	- %	48
49									49
50	Total Large General Service - 1,2 & 3		(72,917,977)	(72,917,977)	-	- %	(6.24)%	- %	50
51									51
52	Market Price Energy	MPE	-	-	-	- %	- %	- %	52
53									53
54	Street Lighting	SL	(979,962)	(979,962)	-	- %	(7.87)%	- %	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	(91,459)	(91,459)	-	- %	(7.01)%	- %	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	(153,561)	(153,561)	-	- %	(8.07)%	- %	57
58	Total LGS - Water Pumping - 2		(245,020)	(245,020)	-	- %	(7.64)%	- %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	(130,135)	(130,135)	-	- %	(7.68)%	- %	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	(28,538)	(28,538)	-	- %	(8.31)%	- %	61
62	Total LGS - Water Pumping - 3		(158,673)	(158,673)	-	- %	(7.79)%	- %	62
63									63
64	Total LGS - Water Pumping - 2 & 3		(403,693)	(403,693)	-	- %	(7.70)%	- %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	77,760	77,760	-	- %	(8.91)%	- %	66
67									67
68	**Total Non-Residential**		**(79,054,368)**	**(79,054,368)**	**-**	**- %**	**(6.08)%**	**- %**	68
69									69
70	**Total - all classes**		**(86,112,945)**	**(86,112,945)**	**-**	**- %**	**(2.96)%**	**- %**	70
71									71
72	Distribution Only Service	DOS	-	-	-	- %	- %	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		-	-	-	- %	- %	- %	76
77									77
78	**Total - All Classes With DOS**		**(86,112,945)**	**(86,112,945)**	**-**	**- %**	**(2.95)%**	**- %**	78

TABLE 5
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: REPR
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) REPR Revenue Present	(c) REPR Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ 2,806,905	$ (1,439,436)	$ (4,246,341)	(151.28)%	0.23 %	(0.35)%	1
2	Residential Multi-Family	RM	861,792	(441,945)	(1,303,737)	(151.28)%	0.24 %	(0.37)%	2
3	Residential Large	LRS	14,426	(7,397)	(21,823)	(151.28)%	0.26 %	(0.39)%	3
4	Residential ESAP	RS ESAP	12,340	(6,328)	(18,668)	(151.28)%	0.26 %	(0.40)%	4
5	Residential Multi-Family ESAP	RM ESAP	4,853	(2,489)	(7,342)	(151.29)%	0.28 %	(0.42)%	5
6	Residential Large ESAP	LRS ESAP	76	(39)	(115)	(151.32)%	0.30 %	(0.45)%	6
7	Total Residential - Non-TOU		3,700,392	(1,897,634)	(5,598,026)	(151.28)%	0.23 %	(0.35)%	7
8									8
9	Optional Residential - TOU	ORS-TOU	46,151	(23,667)	(69,818)	(151.28)%	0.23 %	(0.35)%	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	357	(184)	(541)	(151.54)%	0.26 %	(0.40)%	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	56	(29)	(85)	(151.79)%	0.22 %	(0.33)%	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	1,170	(600)	(1,770)	(151.28)%	0.25 %	(0.38)%	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	37	(19)	(56)	(151.35)%	0.28 %	(0.43)%	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	5	(2)	(7)	(140.00)%	0.37 %	(0.51)%	14
15	Optional Residential Large - TOU	OLRS-TOU	127	(65)	(192)	(151.18)%	0.28 %	(0.42)%	15
16	Total Residential - TOU		47,903	(24,566)	(72,469)	(151.28)%	0.23 %	(0.35)%	16
17									17
18	Residential - Private Area Lighting	RS-PAL	217	(111)	(328)	(151.15)%	0.29 %	(0.44)%	18
19									19
20	Unbilled - Residential	Unbilled - Residential	(10,780)	5,528	16,308	(151.28)%	0.42 %	(0.64)%	20
21									21
22	**Total Residential**		**3,737,732**	**(1,916,783)**	**(5,654,515)**	**(151.28)%**	**0.23 %**	**(0.35)%**	22
23									23
24	General Service	GS	235,146	(120,586)	(355,732)	(151.28)%	0.27 %	(0.41)%	24
25	General Service - TOU	OGS-TOU	10,598	(5,435)	(16,033)	(151.28)%	0.29 %	(0.44)%	25
26	General Service ESAP	GS ESAP	166	(85)	(251)	(151.20)%	0.33 %	(0.50)%	26
27	General Service - Private Area Lighting	GS-PAL	840	(431)	(1,271)	(151.31)%	0.30 %	(0.46)%	27
28	Total General Service		246,750	(126,537)	(373,287)	(151.28)%	0.27 %	(0.41)%	28
29									29
30	Large General Service - 1	LGS-1	1,586,016	(813,342)	(2,399,358)	(151.28)%	0.30 %	(0.46)%	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	339	(174)	(513)	(151.33)%	0.30 %	(0.45)%	31
32	Large General Service - 1 TOU	OLGS-1 TOU	45,258	(23,209)	(68,467)	(151.28)%	0.32 %	(0.49)%	32
33	Large General Service - 1 -SSR	LGS-1 SSR	436	(224)	(660)	(151.38)%	0.31 %	(0.48)%	33
34	Total Large General Service - 1		1,632,049	(836,949)	(2,468,998)	(151.28)%	0.30 %	(0.46)%	34
35									35
36	Large General Service - 2: Primary	LGS-2P	24,550	(12,590)	(37,140)	(151.28)%	0.34 %	(0.51)%	36
37	Large General Service - 2: Secondary	LGS-2S	936,286	(480,147)	(1,416,433)	(151.28)%	0.32 %	(0.49)%	37
38	Large General Service - 2: Transmission	LGS-2T	1,007	(516)	(1,523)	(151.24)%	0.35 %	(0.52)%	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	3,731	(1,913)	(5,644)	(151.27)%	0.37 %	(0.55)%	39
40	Total Large General Service - 2		965,574	(495,166)	(1,460,740)	(151.28)%	0.32 %	(0.49)%	40
41									41
42	Large General Service - 3: Primary	LGS-3P	580,432	(297,657)	(878,089)	(151.28)%	0.33 %	(0.50)%	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	10,068	(5,163)	(15,231)	(151.28)%	0.33 %	(0.50)%	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	97,873	(50,191)	(148,064)	(151.28)%	0.35 %	(0.53)%	44
45	Large General Service - 3: Secondary	LGS-3S	300,766	(154,239)	(455,005)	(151.28)%	0.33 %	(0.50)%	45
46	Large General Service - 3: Transmission	LGS-3T	96,531	(49,503)	(146,034)	(151.28)%	0.37 %	(0.56)%	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	39,296	(20,152)	(59,448)	(151.28)%	0.35 %	(0.53)%	47
48	Total Large General Service - 3		1,124,966	(576,905)	(1,701,871)	(151.28)%	0.34 %	(0.51)%	48
49									49
50	Total Large General Service - 1,2 & 3		3,722,589	(1,909,020)	(5,631,609)	(151.28)%	0.32 %	(0.48)%	50
51									51
52	Market Price Energy	MPE	167,428	(85,862)	(253,290)	(151.28)%	0.69 %	(1.05)%	52
53									53
54	Street Lighting	SL	50,025	(25,652)	(75,677)	(151.28)%	0.40 %	(0.61)%	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	4,669	(2,394)	(7,063)	(151.27)%	0.36 %	(0.54)%	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	7,839	(4,020)	(11,859)	(151.28)%	0.41 %	(0.62)%	57
58	Total LGS - Water Pumping - 2		12,508	(6,414)	(18,922)	(151.28)%	0.39 %	(0.59)%	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	6,643	(3,407)	(10,050)	(151.29)%	0.39 %	(0.59)%	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	1,457	(747)	(2,204)	(151.27)%	0.42 %	(0.64)%	61
62	Total LGS - Water Pumping - 3		8,100	(4,154)	(12,254)	(151.28)%	0.40 %	(0.60)%	62
63									63
64	Total LGS - Water Pumping - 2 & 3		20,608	(10,568)	(31,176)	(151.28)%	0.39 %	(0.59)%	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	(3,969)	2,036	6,005	(151.30)%	0.46 %	(0.69)%	66
67									67
68	**Total Non-Residential**		**4,203,431**	**(2,155,603)**	**(6,359,034)**	**(151.28)%**	**0.32 %**	**(0.49)%**	68
69									69
70	**Total - all classes**		**7,941,163**	**(4,072,386)**	**(12,013,549)**	**(151.28)%**	**0.27 %**	**(0.41)%**	70
71									71
72	Distribution Only Service	DOS	218,266	(111,931)	(330,197)	(151.28)%	1.28 %	(1.93)%	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		218,266	(111,931)	(330,197)	(151.28)%	1.28 %	(1.93)%	76
77									77
78	**Total - All Classes With DOS**		**8,159,429**	**(4,184,317)**	**(12,343,746)**	**(151.28)%**	**0.28 %**	**(0.42)%**	78

TABLE 6
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: BASE ENERGY EFFICIENCY PROGRAM RATE (EEPR)
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) Base EEPR Revenue Present	(c) Base EEPR Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ 19,576,353	$ 19,216,493	$ (359,860)	(1.84)%	1.60 %	(0.03)%	1
2	Residential Multi-Family	RM	5,192,853	5,082,367	(110,486)	(2.13)%	1.47 %	(0.03)%	2
3	Residential Large	LRS	83,957	83,586	(371)	(0.44)%	1.50 %	(0.01)%	3
4	Residential ESAP	RS ESAP	86,055	84,473	(1,582)	(1.84)%	1.82 %	(0.03)%	4
5	Residential Multi-Family ESAP	RM ESAP	29,241	28,618	(623)	(2.13)%	1.68 %	(0.04)%	5
6	Residential Large ESAP	LRS ESAP	443	441	(2)	(0.45)%	1.74 %	(0.01)%	6
7	Total Residential - Non-TOU		24,968,902	24,495,978	(472,924)	(1.89)%	1.57 %	(0.03)%	7
8									8
9	Optional Residential - TOU	ORS-TOU	321,869	315,954	(5,915)	(1.84)%	1.60 %	(0.03)%	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	2,497	2,450	(47)	(1.88)%	1.84 %	(0.03)%	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	387	380	(7)	(1.81)%	1.49 %	(0.03)%	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	7,047	6,897	(150)	(2.13)%	1.51 %	(0.03)%	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	223	218	(5)	(2.24)%	1.71 %	(0.04)%	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	28	27	(1)	(3.57)%	2.06 %	(0.07)%	14
15	Optional Residential Large - TOU	OLRS-TOU	738	735	(3)	(0.41)%	1.61 %	(0.01)%	15
16	Total Residential - TOU		332,789	326,661	(6,128)	(1.84)%	1.60 %	(0.03)%	16
17									17
18	Residential - Private Area Lighting	RS-PAL	1,062	984	(78)	(7.34)%	1.42 %	(0.10)%	18
19									19
20	Unbilled - Residential	Unbilled - Residential	-	-	-	- %	- %	- %	20
21									21
22	**Total Residential**		**25,302,753**	**24,823,623**	**(479,130)**	**(1.89)%**	**1.58 %**	**(0.03)%**	22
23									23
24	General Service	GS	1,163,671	1,308,373	144,702	12.43 %	1.33 %	0.16 %	24
25	General Service - TOU	OGS-TOU	52,444	58,966	6,522	12.44 %	1.44 %	0.18 %	25
26	General Service ESAP	GS ESAP	823	925	102	12.39 %	1.63 %	0.20 %	26
27	General Service - Private Area Lighting	GS-PAL	4,069	4,198	129	3.17 %	1.47 %	0.05 %	27
28	Total General Service		1,221,007	1,372,462	151,455	12.40 %	1.33 %	0.17 %	28
29									29
30	Large General Service - 1	LGS-1	7,970,752	8,214,755	244,003	3.06 %	1.52 %	0.05 %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	1,705	1,757	52	3.05 %	1.49 %	0.05 %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	227,451	234,414	6,963	3.06 %	1.61 %	0.05 %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	2,193	2,260	67	3.06 %	1.58 %	0.05 %	33
34	Total Large General Service - 1		8,202,101	8,453,186	251,085	3.06 %	1.53 %	0.05 %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	108,903	120,233	11,330	10.40 %	1.51 %	0.16 %	36
37	Large General Service - 2: Secondary	LGS-2S	4,537,387	4,513,380	(24,007)	(0.53)%	1.57 %	(0.01)%	37
38	Large General Service - 2: Transmission	LGS-2T	4,467	4,932	465	10.41 %	1.54 %	0.16 %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	16,551	18,273	1,722	10.40 %	1.62 %	0.17 %	39
40	Total Large General Service - 2		4,667,308	4,656,818	(10,490)	(0.22)%	1.57 %	(0.00)%	40
41									41
42	Large General Service - 3: Primary	LGS-3P	3,155,167	3,452,824	297,657	9.43 %	1.81 %	0.17 %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	54,730	59,894	5,164	9.44 %	1.81 %	0.17 %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	532,028	582,220	50,192	9.43 %	1.91 %	0.18 %	44
45	Large General Service - 3: Secondary	LGS-3S	1,457,560	1,395,865	(61,695)	(4.23)%	1.61 %	(0.07)%	45
46	Large General Service - 3: Transmission	LGS-3T	467,803	445,527	(22,276)	(4.76)%	1.81 %	(0.09)%	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	190,437	181,368	(9,069)	(4.76)%	1.71 %	(0.08)%	47
48	Total Large General Service - 3		5,857,725	6,117,698	259,973	4.44 %	1.76 %	0.08 %	48
49									49
50	Total Large General Service - 1,2 & 3		18,727,134	19,227,702	500,568	2.67 %	1.60 %	0.04 %	50
51									51
52	Market Price Energy	MPE	817,457	787,160	(30,297)	(3.71)%	3.39 %	(0.13)%	52
53									53
54	Street Lighting	SL	248,838	230,881	(17,957)	(7.22)%	2.00 %	(0.14)%	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	18,675	15,562	(3,113)	(16.67)%	1.43 %	(0.24)%	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	15,879	29,948	14,069	88.60 %	0.83 %	0.74 %	57
58	Total LGS - Water Pumping - 2		34,554	45,510	10,956	31.71 %	1.08 %	0.34 %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	27,253	24,698	(2,555)	(9.38)%	1.61 %	(0.15)%	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	4,744	4,744	-	- %	1.38 %	- %	61
62	Total LGS - Water Pumping - 3		31,997	29,442	(2,555)	(7.99)%	1.57 %	(0.13)%	62
63									63
64	Total LGS - Water Pumping - 2 & 3		66,551	74,952	8,401	12.62 %	1.27 %	0.16 %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	-	-	-	- %	- %	- %	66
67									67
68	**Total Non-Residential**		**21,080,987**	**21,693,157**	**612,170**	**2.90 %**	**1.62 %**	**0.05 %**	68
69									69
70	**Total - all classes**		**46,383,740**	**46,516,780**	**133,040**	**0.29 %**	**1.60 %**	**0.00 %**	70
71									71
72	Distribution Only Service	DOS	-	-	-	- %	- %	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		-	-	-	- %	- %	- %	76
77									77
78	**Total - All Classes With DOS**		**46,383,740**	**46,516,780**	**133,040**	**0.29 %**	**1.59 %**	**0.00 %**	78

TABLE 7
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: AMORTIZATION ENERGY EFFICIENCY PROGRAM RATE (EEPR)
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) Amort EEPR Revenue Present	(c) Amort EEPR Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ (3,310,707)	$ (503,803)	$ 2,806,904	(84.78)%	(0.27)%	0.23 %	1
2	Residential Multi-Family	RM	(1,016,472)	(154,682)	861,790	(84.78)%	(0.29)%	0.24 %	2
3	Residential Large	LRS	(17,014)	(2,588)	14,426	(84.79)%	(0.30)%	0.26 %	3
4	Residential ESAP	RS ESAP	(14,554)	(2,215)	12,339	(84.78)%	(0.31)%	0.26 %	4
5	Residential Multi-Family ESAP	RM ESAP	(5,724)	(872)	4,852	(84.77)%	(0.33)%	0.28 %	5
6	Residential Large ESAP	LRS ESAP	(90)	(14)	76	(84.44)%	(0.35)%	0.30 %	6
7	Total Residential - Non-TOU		(4,364,561)	(664,174)	3,700,387	(84.78)%	(0.27)%	0.23 %	7
8									8
9	Optional Residential - TOU	ORS-TOU	(54,437)	(8,283)	46,154	(84.78)%	(0.27)%	0.23 %	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	(423)	(65)	358	(84.63)%	(0.31)%	0.26 %	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	(66)	(10)	56	(84.85)%	(0.25)%	0.22 %	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	(1,379)	(208)	1,171	(84.92)%	(0.30)%	0.25 %	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	(45)	(6)	39	(86.67)%	(0.35)%	0.30 %	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	(5)	(1)	4	(80.00)%	(0.37)%	0.29 %	14
15	Optional Residential Large - TOU	OLRS-TOU	(150)	(23)	127	(84.67)%	(0.33)%	0.28 %	15
16	Total Residential - TOU		(56,505)	(8,596)	47,909	(84.79)%	(0.27)%	0.23 %	16
17									17
18	Residential - Private Area Lighting	RS-PAL	(256)	(39)	217	(84.77)%	(0.34)%	0.29 %	18
19									19
20	Unbilled - Residential	Unbilled - Residential	12,715	1,935	(10,780)	(84.78)%	(0.50)%	0.42 %	20
21									21
22	**Total Residential**		**(4,408,607)**	**(670,874)**	**3,737,733**	**(84.78)%**	**(0.27)%**	**0.23 %**	22
23									23
24	General Service	GS	(277,352)	(42,206)	235,146	(84.78)%	(0.32)%	0.27 %	24
25	General Service - TOU	OGS-TOU	(12,500)	(1,902)	10,598	(84.78)%	(0.34)%	0.29 %	25
26	General Service ESAP	GS ESAP	(196)	(30)	166	(84.69)%	(0.39)%	0.33 %	26
27	General Service - Private Area Lighting	GS-PAL	(990)	(151)	839	(84.75)%	(0.36)%	0.30 %	27
28	Total General Service		(291,038)	(44,289)	246,749	(84.78)%	(0.32)%	0.27 %	28
29									29
30	Large General Service - 1	LGS-1	(1,870,687)	(284,670)	1,586,017	(84.78)%	(0.36)%	0.30 %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	(400)	(61)	339	(84.75)%	(0.35)%	0.30 %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	(53,381)	(8,123)	45,258	(84.78)%	(0.38)%	0.32 %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	(515)	(78)	437	(84.85)%	(0.37)%	0.32 %	33
34	Total Large General Service - 1		(1,924,983)	(292,932)	1,632,051	(84.78)%	(0.36)%	0.30 %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	(28,957)	(4,406)	24,551	(84.78)%	(0.40)%	0.34 %	36
37	Large General Service - 2: Secondary	LGS-2S	(1,104,337)	(168,051)	936,286	(84.78)%	(0.38)%	0.32 %	37
38	Large General Service - 2: Transmission	LGS-2T	(1,188)	(181)	1,007	(84.76)%	(0.41)%	0.35 %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	(4,401)	(670)	3,731	(84.78)%	(0.43)%	0.37 %	39
40	Total Large General Service - 2		(1,138,883)	(173,308)	965,575	(84.78)%	(0.38)%	0.32 %	40
41									41
42	Large General Service - 3: Primary	LGS-3P	(684,612)	(104,180)	580,432	(84.78)%	(0.39)%	0.33 %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	(11,875)	(1,807)	10,068	(84.78)%	(0.39)%	0.33 %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	(115,440)	(17,567)	97,873	(84.78)%	(0.42)%	0.35 %	44
45	Large General Service - 3: Secondary	LGS-3S	(354,750)	(53,984)	300,766	(84.78)%	(0.39)%	0.33 %	45
46	Large General Service - 3: Transmission	LGS-3T	(113,857)	(17,326)	96,531	(84.78)%	(0.44)%	0.37 %	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	(46,350)	(7,053)	39,297	(84.78)%	(0.42)%	0.35 %	47
48	Total Large General Service - 3		(1,326,884)	(201,917)	1,124,967	(84.78)%	(0.40)%	0.34 %	48
49									49
50	Total Large General Service - 1,2 & 3		(4,390,750)	(668,157)	3,722,593	(84.78)%	(0.38)%	0.32 %	50
51									51
52	Market Price Energy	MPE	(197,481)	(30,052)	167,429	(84.78)%	(0.82)%	0.69 %	52
53									53
54	Street Lighting	SL	(59,003)	(8,979)	50,024	(84.78)%	(0.47)%	0.40 %	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	(5,507)	(838)	4,669	(84.78)%	(0.42)%	0.36 %	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	(9,246)	(1,407)	7,839	(84.78)%	(0.49)%	0.41 %	57
58	Total LGS - Water Pumping - 2		(14,753)	(2,245)	12,508	(84.78)%	(0.46)%	0.39 %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	(7,835)	(1,192)	6,643	(84.79)%	(0.46)%	0.39 %	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	(1,718)	(261)	1,457	(84.81)%	(0.50)%	0.42 %	61
62	Total LGS - Water Pumping - 3		(9,553)	(1,453)	8,100	(84.79)%	(0.47)%	0.40 %	62
63									63
64	Total LGS - Water Pumping - 2 & 3		(24,306)	(3,698)	20,608	(84.79)%	(0.46)%	0.39 %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	4,682	712	(3,970)	(84.79)%	(0.54)%	0.46 %	66
67									67
68	**Total Non-Residential**		**(4,957,896)**	**(754,463)**	**4,203,433**	**(84.78)%**	**(0.38)%**	**0.32 %**	68
69									69
70	**Total - all classes**		**(9,366,503)**	**(1,425,337)**	**7,941,166**	**(84.78)%**	**(0.32)%**	**0.27 %**	70
71									71
72	Distribution Only Service	DOS	-	-	-	- %	- %	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		-	-	-	- %	- %	- %	76
77									77
78	**Total - All Classes With DOS**		**(9,366,503)**	**(1,425,337)**	**7,941,166**	**(84.78)%**	**(0.32)%**	**0.27 %**	78

TABLE 8
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: BASE ENERGY EFFICIENCY IMPLEMENTATION PROGRAM RATE (EEIR)
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) Base EEIR Revenue Present	(c) Base EEIR Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ 1,655,353	$ 1,655,353	$ -	- %	0.14 %	- %	1
2	Residential Multi-Family	RM	441,945	441,945	-	- %	0.13 %	- %	2
3	Residential Large	LRS	7,027	7,397	370	5.27 %	0.13 %	0.01 %	3
4	Residential ESAP	RS ESAP	7,276	7,276	-	- %	0.15 %	- %	4
5	Residential Multi-Family ESAP	RM ESAP	2,489	2,489	-	- %	0.14 %	- %	5
6	Residential Large ESAP	LRS ESAP	37	39	2	5.41 %	0.14 %	0.01 %	6
7	Total Residential - Non-TOU		2,114,127	2,114,499	372	0.02 %	0.13 %	0.00 %	7
8									8
9	Optional Residential - TOU	ORS-TOU	27,215	27,215	-	- %	0.13 %	- %	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	211	211	-	- %	0.16 %	- %	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	32	32	-	- %	0.12 %	- %	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	600	600	-	- %	0.13 %	- %	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	19	19	-	- %	0.15 %	- %	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	2	2	-	- %	0.15 %	- %	14
15	Optional Residential Large - TOU	OLRS-TOU	62	65	3	4.84 %	0.14 %	0.01 %	15
16	Total Residential - TOU		28,141	28,144	3	0.01 %	0.13 %	0.00 %	16
17									17
18	Residential - Private Area Lighting	RS-PAL	89	89	-	- %	0.12 %	- %	18
19									19
20	Unbilled - Residential	Unbilled - Residential	-	-	-	- %	- %	- %	20
21									21
22	**Total Residential**		**2,142,357**	**2,142,732**	**375**	**0.02 %**	**0.13 %**	**0.00 %**	22
23									23
24	General Service	GS	96,470	114,558	18,088	18.75 %	0.11 %	0.02 %	24
25	General Service - TOU	OGS-TOU	4,348	5,163	815	18.74 %	0.12 %	0.02 %	25
26	General Service ESAP	GS ESAP	68	81	13	19.12 %	0.13 %	0.03 %	26
27	General Service - Private Area Lighting	GS-PAL	344	366	22	6.40 %	0.12 %	0.01 %	27
28	Total General Service		101,230	120,168	18,938	18.71 %	0.11 %	0.02 %	28
29									29
30	Large General Service - 1	LGS-1	691,340	732,008	40,668	5.88 %	0.13 %	0.01 %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	148	157	9	6.08 %	0.13 %	0.01 %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	19,728	20,888	1,160	5.88 %	0.14 %	0.01 %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	190	201	11	5.79 %	0.14 %	0.01 %	33
34	Total Large General Service - 1		711,406	753,254	41,848	5.88 %	0.13 %	0.01 %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	9,443	10,701	1,258	13.32 %	0.13 %	0.02 %	36
37	Large General Service - 2: Secondary	LGS-2S	384,118	408,125	24,007	6.25 %	0.13 %	0.01 %	37
38	Large General Service - 2: Transmission	LGS-2T	387	439	52	13.44 %	0.13 %	0.02 %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	1,435	1,626	191	13.31 %	0.14 %	0.02 %	39
40	Total Large General Service - 2		395,383	420,891	25,508	6.45 %	0.13 %	0.01 %	40
41									41
42	Large General Service - 3: Primary	LGS-3P	267,892	297,657	29,765	11.11 %	0.15 %	0.02 %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	4,647	5,163	516	11.10 %	0.15 %	0.02 %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	45,172	50,191	5,019	11.11 %	0.16 %	0.02 %	44
45	Large General Service - 3: Secondary	LGS-3S	123,391	123,391	-	- %	0.14 %	- %	45
46	Large General Service - 3: Transmission	LGS-3T	39,602	39,602	-	- %	0.15 %	- %	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	16,122	16,122	-	- %	0.14 %	- %	47
48	Total Large General Service - 3		496,826	532,126	35,300	7.11 %	0.15 %	0.01 %	48
49									49
50	Total Large General Service - 1,2 & 3		1,603,615	1,706,271	102,656	6.40 %	0.14 %	0.01 %	50
51									51
52	Market Price Energy	MPE	69,220	69,829	609	0.88 %	0.29 %	0.00 %	52
53									53
54	Street Lighting	SL	20,523	20,523	-	- %	0.16 %	- %	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	1,556	1,317	(239)	(15.36)%	0.12 %	(0.02)%	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	1,407	2,613	1,206	85.71 %	0.07 %	0.06 %	57
58	Total LGS - Water Pumping - 2		2,963	3,930	967	32.64 %	0.09 %	0.03 %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	2,385	2,214	(171)	(7.17)%	0.14 %	(0.01)%	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	411	411	-	- %	0.12 %	- %	61
62	Total LGS - Water Pumping - 3		2,796	2,625	(171)	(6.12)%	0.14 %	(0.01)%	62
63									63
64	Total LGS - Water Pumping - 2 & 3		5,759	6,555	796	13.82 %	0.11 %	0.02 %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	-	-	-	- %	- %	- %	66
67									67
68	**Total Non-Residential**		**1,800,347**	**1,923,346**	**122,999**	**6.83 %**	**0.14 %**	**0.01 %**	68
69									69
70	**Total - all classes**		**3,942,704**	**4,066,078**	**123,374**	**3.13 %**	**0.14 %**	**0.00 %**	70
71									71
72	Distribution Only Service	DOS	-	-	-	- %	- %	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		-	-	-	- %	- %	- %	76
77									77
78	**Total - All Classes With DOS**		**3,942,704**	**4,066,078**	**123,374**	**3.13 %**	**0.13 %**	**0.00 %**	78

TABLE 9
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: AMORTIZATION ENERGY EFFICIENCY IMPLEMENTATION PROGRAM RATE (EEIR)
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) Amort EEIR Revenue Present	(c) Amort EEIR Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ (71,972)	$ -	$ 71,972	(100.00)%	(0.01)%	0.01 %	1
2	Residential Multi-Family	RM	(22,097)	-	22,097	(100.00)%	(0.01)%	0.01 %	2
3	Residential Large	LRS	(370)	-	370	(100.00)%	(0.01)%	0.01 %	3
4	Residential ESAP	RS ESAP	(316)	-	316	(100.00)%	(0.01)%	0.01 %	4
5	Residential Multi-Family ESAP	RM ESAP	(125)	-	125	(100.00)%	(0.01)%	0.01 %	5
6	Residential Large ESAP	LRS ESAP	(2)	-	2	(100.00)%	(0.01)%	0.01 %	6
7	Total Residential - Non-TOU		(94,882)	-	94,882	(100.00)%	(0.01)%	0.01 %	7
8									8
9	Optional Residential - TOU	ORS-TOU	(1,182)	-	1,182	(100.00)%	(0.01)%	0.01 %	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	(10)	-	10	(100.00)%	(0.01)%	0.01 %	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	(1)	-	1	(100.00)%	(0.00)%	0.00 %	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	(29)	-	29	(100.00)%	(0.01)%	0.01 %	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	-	-	-	- %	- %	- %	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	-	-	-	- %	- %	- %	14
15	Optional Residential Large - TOU	OLRS-TOU	(3)	-	3	(100.00)%	(0.01)%	0.01 %	15
16	Total Residential - TOU		(1,225)	-	1,225	(100.00)%	(0.01)%	0.01 %	16
17									17
18	Residential - Private Area Lighting	RS-PAL	(6)	-	6	(100.00)%	(0.01)%	0.01 %	18
19									19
20	Unbilled - Residential	Unbilled - Residential	276	-	(276)	(100.00)%	(0.01)%	0.01 %	20
21									21
22	**Total Residential**		**(95,837)**	**-**	**95,837**	**(100.00)%**	**(0.01)%**	**0.01 %**	22
23									23
24	General Service	GS	(6,029)	-	6,029	(100.00)%	(0.01)%	0.01 %	24
25	General Service - TOU	OGS-TOU	(272)	-	272	(100.00)%	(0.01)%	0.01 %	25
26	General Service ESAP	GS ESAP	(4)	-	4	(100.00)%	(0.01)%	0.01 %	26
27	General Service - Private Area Lighting	GS-PAL	(22)	-	22	(100.00)%	(0.01)%	0.01 %	27
28	Total General Service		(6,327)	-	6,327	(100.00)%	(0.01)%	0.01 %	28
29									29
30	Large General Service - 1	LGS-1	(40,667)	-	40,667	(100.00)%	(0.01)%	0.01 %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	(9)	-	9	(100.00)%	(0.01)%	0.01 %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	(1,160)	-	1,160	(100.00)%	(0.01)%	0.01 %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	(11)	-	11	(100.00)%	(0.01)%	0.01 %	33
34	Total Large General Service - 1		(41,847)	-	41,847	(100.00)%	(0.01)%	0.01 %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	(629)	-	629	(100.00)%	(0.01)%	0.01 %	36
37	Large General Service - 2: Secondary	LGS-2S	(24,007)	-	24,007	(100.00)%	(0.01)%	0.01 %	37
38	Large General Service - 2: Transmission	LGS-2T	(26)	-	26	(100.00)%	(0.01)%	0.01 %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	(96)	-	96	(100.00)%	(0.01)%	0.01 %	39
40	Total Large General Service - 2		(24,758)	-	24,758	(100.00)%	(0.01)%	0.01 %	40
41									41
42	Large General Service - 3: Primary	LGS-3P	(14,883)	-	14,883	(100.00)%	(0.01)%	0.01 %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	(258)	-	258	(100.00)%	(0.01)%	0.01 %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	(2,510)	-	2,510	(100.00)%	(0.01)%	0.01 %	44
45	Large General Service - 3: Secondary	LGS-3S	(7,712)	-	7,712	(100.00)%	(0.01)%	0.01 %	45
46	Large General Service - 3: Transmission	LGS-3T	(2,475)	-	2,475	(100.00)%	(0.01)%	0.01 %	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	(1,008)	-	1,008	(100.00)%	(0.01)%	0.01 %	47
48	Total Large General Service - 3		(28,846)	-	28,846	(100.00)%	(0.01)%	0.01 %	48
49									49
50	Total Large General Service - 1,2 & 3		(95,451)	-	95,451	(100.00)%	(0.01)%	0.01 %	50
51									51
52	Market Price Energy	MPE	(4,293)	-	4,293	(100.00)%	(0.02)%	0.02 %	52
53									53
54	Street Lighting	SL	(1,283)	-	1,283	(100.00)%	(0.01)%	0.01 %	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	(120)	-	120	(100.00)%	(0.01)%	0.01 %	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	(201)	-	201	(100.00)%	(0.01)%	0.01 %	57
58	Total LGS - Water Pumping - 2		(321)	-	321	(100.00)%	(0.01)%	0.01 %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	(170)	-	170	(100.00)%	(0.01)%	0.01 %	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	(37)	-	37	(100.00)%	(0.01)%	0.01 %	61
62	Total LGS - Water Pumping - 3		(207)	-	207	(100.00)%	(0.01)%	0.01 %	62
63									63
64	Total LGS - Water Pumping - 2 & 3		(528)	-	528	(100.00)%	(0.01)%	0.01 %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	102	-	(102)	(100.00)%	(0.01)%	0.01 %	66
67									67
68	**Total Non-Residential**		**(107,780)**	**-**	**107,780**	**(100.00)%**	**(0.01)%**	**0.01 %**	68
69									69
70	**Total - all classes**		**(203,617)**	**-**	**203,617**	**(100.00)%**	**(0.01)%**	**0.01 %**	70
71									71
72	Distribution Only Service	DOS	-	-	-	- %	- %	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		-	-	-	- %	- %	- %	76
77									77
78	**Total - All Classes With DOS**		**(203,617)**	**-**	**203,617**	**(100.00)%**	**(0.01)%**	**0.01 %**	78

TABLE 10
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: EEIR ADJUSTMENT REVENUE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) EEIR Adjustment Revenue Present	(c) EEIR Adjustment Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ (1,583,381)	$ -	$ 1,583,381	(100.00)%	(0.13)%	0.13 %	1
2	Residential Multi-Family	RM	(419,849)	-	419,849	(100.00)%	(0.12)%	0.12 %	2
3	Residential Large	LRS	(5,917)	-	5,917	(100.00)%	(0.11)%	0.11 %	3
4	Residential ESAP	RS ESAP	(6,960)	-	6,960	(100.00)%	(0.15)%	0.15 %	4
5	Residential Multi-Family ESAP	RM ESAP	(2,365)	-	2,365	(100.00)%	(0.14)%	0.14 %	5
6	Residential Large ESAP	LRS ESAP	(31)	-	31	(100.00)%	(0.12)%	0.12 %	6
7	Total Residential - Non-TOU		(2,018,503)	-	2,018,503	(100.00)%	(0.13)%	0.13 %	7
8									8
9	Optional Residential - TOU	ORS-TOU	(26,037)	-	26,037	(100.00)%	(0.13)%	0.13 %	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	(203)	-	203	(100.00)%	(0.15)%	0.15 %	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	(31)	-	31	(100.00)%	(0.12)%	0.12 %	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	(569)	-	569	(100.00)%	(0.12)%	0.12 %	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	(19)	-	19	(100.00)%	(0.15)%	0.15 %	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	(2)	-	2	(100.00)%	(0.15)%	0.15 %	14
15	Optional Residential Large - TOU	OLRS-TOU	(52)	-	52	(100.00)%	(0.11)%	0.11 %	15
16	Total Residential - TOU		(26,913)	-	26,913	(100.00)%	(0.13)%	0.13 %	16
17									17
18	Residential - Private Area Lighting	RS-PAL	(67)	-	67	(100.00)%	(0.09)%	0.09 %	18
19									19
20	Unbilled - Residential	Unbilled - Residential	-	-	-	- %	- %	- %	20
21									21
22	**Total Residential**		**(2,045,483)**	**-**	**2,045,483**	**(100.00)%**	**(0.13)%**	**0.13 %**	22
23									23
24	General Service	GS	(90,440)	-	90,440	(100.00)%	(0.10)%	0.10 %	24
25	General Service - TOU	OGS-TOU	(4,076)	-	4,076	(100.00)%	(0.11)%	0.11 %	25
26	General Service ESAP	GS ESAP	(64)	-	64	(100.00)%	(0.13)%	0.13 %	26
27	General Service - Private Area Lighting	GS-PAL	(258)	-	258	(100.00)%	(0.09)%	0.09 %	27
28	Total General Service		(94,838)	-	94,838	(100.00)%	(0.10)%	0.10 %	28
29									29
30	Large General Service - 1	LGS-1	(610,006)	-	610,006	(100.00)%	(0.12)%	0.12 %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	(130)	-	130	(100.00)%	(0.11)%	0.11 %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	(17,407)	-	17,407	(100.00)%	(0.12)%	0.12 %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	(168)	-	168	(100.00)%	(0.12)%	0.12 %	33
34	Total Large General Service - 1		(627,711)	-	627,711	(100.00)%	(0.12)%	0.12 %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	(8,183)	-	8,183	(100.00)%	(0.11)%	0.11 %	36
37	Large General Service - 2: Secondary	LGS-2S	(336,103)	-	336,103	(100.00)%	(0.12)%	0.12 %	37
38	Large General Service - 2: Transmission	LGS-2T	(491)	-	491	(100.00)%	(0.17)%	0.17 %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	(1,818)	-	1,818	(100.00)%	(0.18)%	0.18 %	39
40	Total Large General Service - 2		(346,595)	-	346,595	(100.00)%	(0.12)%	0.12 %	40
41									41
42	Large General Service - 3: Primary	LGS-3P	(238,126)	-	238,126	(100.00)%	(0.14)%	0.14 %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	(4,131)	-	4,131	(100.00)%	(0.14)%	0.14 %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	(40,153)	-	40,153	(100.00)%	(0.14)%	0.14 %	44
45	Large General Service - 3: Secondary	LGS-3S	(107,967)	-	107,967	(100.00)%	(0.12)%	0.12 %	45
46	Large General Service - 3: Transmission	LGS-3T	(51,978)	-	51,978	(100.00)%	(0.20)%	0.20 %	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	(21,160)	-	21,160	(100.00)%	(0.19)%	0.19 %	47
48	Total Large General Service - 3		(463,515)	-	463,515	(100.00)%	(0.14)%	0.14 %	48
49									49
50	Total Large General Service - 1,2 & 3		(1,437,821)	-	1,437,821	(100.00)%	(0.12)%	0.12 %	50
51									51
52	Market Price Energy	MPE	(88,246)	-	88,246	(100.00)%	(0.37)%	0.37 %	52
53									53
54	Street Lighting	SL	(15,392)	-	15,392	(100.00)%	(0.12)%	0.12 %	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	(1,317)	-	1,317	(100.00)%	(0.10)%	0.10 %	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	(3,819)	-	3,819	(100.00)%	(0.20)%	0.20 %	57
58	Total LGS - Water Pumping - 2		(5,136)	-	5,136	(100.00)%	(0.16)%	0.16 %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	(2,044)	-	2,044	(100.00)%	(0.12)%	0.12 %	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	(261)	-	261	(100.00)%	(0.08)%	0.08 %	61
62	Total LGS - Water Pumping - 3		(2,305)	-	2,305	(100.00)%	(0.11)%	0.11 %	62
63									63
64	Total LGS - Water Pumping - 2 & 3		(7,441)	-	7,441	(100.00)%	(0.14)%	0.14 %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	-	-	-	- %	- %	- %	66
67									67
68	**Total Non-Residential**		**(1,643,738)**	**-**	**1,643,738**	**(100.00)%**	**(0.13)%**	**0.13 %**	68
69									69
70	**Total - all classes**		**(3,689,221)**	**-**	**3,689,221**	**(100.00)%**	**(0.13)%**	**0.13 %**	70
71									71
72	Distribution Only Service	DOS	-	-	-	- %	- %	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		-	-	-	- %	- %	- %	76
77									77
78	**Total - All Classes With DOS**		**(3,689,221)**	**-**	**3,689,221**	**(100.00)%**	**(0.13)%**	**0.13 %**	78

TABLE 11
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: NDPP REVENUE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) NDPP Revenue Present	(c) NDPP Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ 4,390,286	$ 4,390,286	$ -	- %	0.36 %	- %	1
2	Residential Multi-Family	RM	1,347,933	1,347,933	-	- %	0.38 %	- %	2
3	Residential Large	LRS	22,560	22,560	-	- %	0.40 %	- %	3
4	Residential ESAP	RS ESAP	19,298	19,298	-	- %	0.41 %	- %	4
5	Residential Multi-Family ESAP	RM ESAP	7,591	7,591	-	- %	0.44 %	- %	5
6	Residential Large ESAP	LRS ESAP	119	119	-	- %	0.47 %	- %	6
7	Total Residential - Non-TOU		5,787,787	5,787,787	-	- %	0.36 %	- %	7
8									8
9	Optional Residential - TOU	ORS-TOU	72,189	72,189	-	- %	0.36 %	- %	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	562	562	-	- %	0.41 %	- %	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	87	87	-	- %	0.34 %	- %	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	1,828	1,828	-	- %	0.39 %	- %	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	58	58	-	- %	0.45 %	- %	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	7	7	-	- %	0.51 %	- %	14
15	Optional Residential Large - TOU	OLRS-TOU	198	198	-	- %	0.43 %	- %	15
16	Total Residential - TOU		74,929	74,929	-	- %	0.36 %	- %	16
17									17
18	Residential - Private Area Lighting	RS-PAL	339	339	-	- %	0.45 %	- %	18
19									19
20	Unbilled - Residential	Unbilled - Residential	(16,862)	(16,862)	-	- %	0.66 %	- %	20
21									21
22	**Total Residential**		**5,846,193**	**5,846,193**	**-**	**- %**	**0.36 %**	**- %**	22
23									23
24	General Service	GS	367,792	367,792	-	- %	0.42 %	- %	24
25	General Service - TOU	OGS-TOU	16,576	16,576	-	- %	0.45 %	- %	25
26	General Service ESAP	GS ESAP	260	260	-	- %	0.51 %	- %	26
27	General Service - Private Area Lighting	GS-PAL	1,313	1,313	-	- %	0.47 %	- %	27
28	Total General Service		385,941	385,941	-	- %	0.42 %	- %	28
29									29
30	Large General Service - 1	LGS-1	2,480,693	2,480,693	-	- %	0.47 %	- %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	530	530	-	- %	0.46 %	- %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	70,788	70,788	-	- %	0.50 %	- %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	682	682	-	- %	0.49 %	- %	33
34	Total Large General Service - 1		2,552,693	2,552,693	-	- %	0.48 %	- %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	38,399	38,399	-	- %	0.53 %	- %	36
37	Large General Service - 2: Secondary	LGS-2S	1,464,448	1,464,448	-	- %	0.51 %	- %	37
38	Large General Service - 2: Transmission	LGS-2T	1,575	1,575	-	- %	0.54 %	- %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	5,836	5,836	-	- %	0.57 %	- %	39
40	Total Large General Service - 2		1,510,258	1,510,258	-	- %	0.51 %	- %	40
41									41
42	Large General Service - 3: Primary	LGS-3P	907,855	907,855	-	- %	0.52 %	- %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	15,748	15,748	-	- %	0.52 %	- %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	153,084	153,084	-	- %	0.55 %	- %	44
45	Large General Service - 3: Secondary	LGS-3S	470,429	470,429	-	- %	0.52 %	- %	45
46	Large General Service - 3: Transmission	LGS-3T	150,984	150,984	-	- %	0.58 %	- %	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	61,464	61,464	-	- %	0.55 %	- %	47
48	Total Large General Service - 3		1,759,564	1,759,564	-	- %	0.53 %	- %	48
49									49
50	Total Large General Service - 1,2 & 3		5,822,515	5,822,515	-	- %	0.50 %	- %	50
51									51
52	Market Price Energy	MPE	283,301	283,301	-	- %	1.17 %	- %	52
53									53
54	Street Lighting	SL	78,244	78,244	-	- %	0.63 %	- %	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	7,302	7,302	-	- %	0.56 %	- %	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	12,261	12,261	-	- %	0.64 %	- %	57
58	Total LGS - Water Pumping - 2		19,563	19,563	-	- %	0.61 %	- %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	10,390	10,390	-	- %	0.61 %	- %	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	2,279	2,279	-	- %	0.66 %	- %	61
62	Total LGS - Water Pumping - 3		12,669	12,669	-	- %	0.62 %	- %	62
63									63
64	Total LGS - Water Pumping - 2 & 3		32,232	32,232	-	- %	0.61 %	- %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	(6,209)	(6,209)	-	- %	0.71 %	- %	66
67									67
68	**Total Non-Residential**		**6,596,024**	**6,596,024**	**-**	**- %**	**0.51 %**	**- %**	68
69									69
70	**Total - all classes**		**12,442,217**	**12,442,217**	**-**	**- %**	**0.43 %**	**- %**	70
71									71
72	Distribution Only Service	DOS	1,728,003	1,728,003	-	- %	10.11 %	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	(1,073)	(1,073)	-	- %	91.09 %	- %	74
75									75
76	**Total Distribution Only Service**		1,726,930	1,726,930	-	- %	10.10 %	- %	76
77									77
78	**Total - All Classes With DOS**		**14,169,147**	**14,169,147**	**-**	**- %**	**0.48 %**	**- %**	78

TABLE 12
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: ESPC
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) ESPC Revenue Present	(c) ESPC Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ 143,943	$ 71,972	$ (71,971)	(50.00)%	0.01 %	(0.01)%	1
2	Residential Multi-Family	RM	44,194	22,097	(22,097)	(50.00)%	0.01 %	(0.01)%	2
3	Residential Large	LRS	739	370	(369)	(49.93)%	0.01 %	(0.01)%	3
4	Residential ESAP	RS ESAP	633	316	(317)	(50.08)%	0.01 %	(0.01)%	4
5	Residential Multi-Family ESAP	RM ESAP	249	125	(124)	(49.80)%	0.01 %	(0.01)%	5
6	Residential Large ESAP	LRS ESAP	4	2	(2)	(50.00)%	0.02 %	(0.01)%	6
7	Total Residential - Non-TOU		189,762	94,882	(94,880)	(50.00)%	0.01 %	(0.01)%	7
8									8
9	Optional Residential - TOU	ORS-TOU	2,371	1,182	(1,189)	(50.15)%	0.01 %	(0.01)%	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	17	10	(7)	(41.18)%	0.01 %	(0.01)%	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	3	1	(2)	(66.67)%	0.01 %	(0.01)%	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	59	29	(30)	(50.85)%	0.01 %	(0.01)%	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	1	-	(1)	(100.00)%	0.01 %	(0.01)%	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	-	-	-	- %	- %	- %	14
15	Optional Residential Large - TOU	OLRS-TOU	7	3	(4)	(57.14)%	0.02 %	(0.01)%	15
16	Total Residential - TOU		2,458	1,225	(1,233)	(50.16)%	0.01 %	(0.01)%	16
17									17
18	Residential - Private Area Lighting	RS-PAL	11	6	(5)	(45.45)%	0.01 %	(0.01)%	18
19									19
20	Unbilled - Residential	Unbilled - Residential	(553)	(276)	277	(50.09)%	0.02 %	(0.01)%	20
21									21
22	**Total Residential**		**191,678**	**95,837**	**(95,841)**	**(50.00)%**	**0.01 %**	**(0.01)%**	22
23									23
24	General Service	GS	12,059	6,029	(6,030)	(50.00)%	0.01 %	(0.01)%	24
25	General Service - TOU	OGS-TOU	543	272	(271)	(49.91)%	0.01 %	(0.01)%	25
26	General Service ESAP	GS ESAP	9	4	(5)	(55.56)%	0.02 %	(0.01)%	26
27	General Service - Private Area Lighting	GS-PAL	43	22	(21)	(48.84)%	0.02 %	(0.01)%	27
28	Total General Service		12,654	6,327	(6,327)	(50.00)%	0.01 %	(0.01)%	28
29									29
30	Large General Service - 1	LGS-1	81,334	40,667	(40,667)	(50.00)%	0.02 %	(0.01)%	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	17	9	(8)	(47.06)%	0.01 %	(0.01)%	31
32	Large General Service - 1 TOU	OLGS-1 TOU	2,321	1,160	(1,161)	(50.02)%	0.02 %	(0.01)%	32
33	Large General Service - 1 -SSR	LGS-1 SSR	22	11	(11)	(50.00)%	0.02 %	(0.01)%	33
34	Total Large General Service - 1		83,694	41,847	(41,847)	(50.00)%	0.02 %	(0.01)%	34
35									35
36	Large General Service - 2: Primary	LGS-2P	1,259	629	(630)	(50.04)%	0.02 %	(0.01)%	36
37	Large General Service - 2: Secondary	LGS-2S	48,015	24,007	(24,008)	(50.00)%	0.02 %	(0.01)%	37
38	Large General Service - 2: Transmission	LGS-2T	52	26	(26)	(50.00)%	0.02 %	(0.01)%	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	191	96	(95)	(49.74)%	0.02 %	(0.01)%	39
40	Total Large General Service - 2		49,517	24,758	(24,759)	(50.00)%	0.02 %	(0.01)%	40
41									41
42	Large General Service - 3: Primary	LGS-3P	29,766	14,883	(14,883)	(50.00)%	0.02 %	(0.01)%	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	516	258	(258)	(50.00)%	0.02 %	(0.01)%	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	5,019	2,510	(2,509)	(49.99)%	0.02 %	(0.01)%	44
45	Large General Service - 3: Secondary	LGS-3S	15,424	7,712	(7,712)	(50.00)%	0.02 %	(0.01)%	45
46	Large General Service - 3: Transmission	LGS-3T	4,950	2,475	(2,475)	(50.00)%	0.02 %	(0.01)%	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	2,015	1,008	(1,007)	(49.98)%	0.02 %	(0.01)%	47
48	Total Large General Service - 3		57,690	28,846	(28,844)	(50.00)%	0.02 %	(0.01)%	48
49									49
50	Total Large General Service - 1,2 & 3		190,901	95,451	(95,450)	(50.00)%	0.02 %	(0.01)%	50
51									51
52	Market Price Energy	MPE	9,290	4,644	(4,646)	(50.01)%	0.04 %	(0.02)%	52
53									53
54	Street Lighting	SL	2,565	1,283	(1,282)	(49.98)%	0.02 %	(0.01)%	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	239	120	(119)	(49.79)%	0.02 %	(0.01)%	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	402	201	(201)	(50.00)%	0.02 %	(0.01)%	57
58	Total LGS - Water Pumping - 2		641	321	(320)	(49.92)%	0.02 %	(0.01)%	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	341	170	(171)	(50.15)%	0.02 %	(0.01)%	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	75	37	(38)	(50.67)%	0.02 %	(0.01)%	61
62	Total LGS - Water Pumping - 3		416	207	(209)	(50.24)%	0.02 %	(0.01)%	62
63									63
64	Total LGS - Water Pumping - 2 & 3		1,057	528	(529)	(50.05)%	0.02 %	(0.01)%	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	(204)	(102)	102	(50.00)%	0.02 %	(0.01)%	66
67									67
68	**Total Non-Residential**		**216,263**	**108,131**	**(108,132)**	**(50.00)%**	**0.02 %**	**(0.01)%**	68
69									69
70	**Total - all classes**		**407,941**	**203,968**	**(203,973)**	**(50.00)%**	**0.01 %**	**(0.01)%**	70
71									71
72	Distribution Only Service	DOS	56,654	28,329	(28,325)	(50.00)%	0.33 %	(0.17)%	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	(35)	(18)	17	(48.57)%	2.97 %	(1.44)%	74
75									75
76	**Total Distribution Only Service**		56,619	28,311	(28,308)	(50.00)%	0.33 %	(0.17)%	76
77									77
78	**Total - All Classes With DOS**		**464,560**	**232,279**	**(232,281)**	**(50.00)%**	**0.02 %**	**(0.01)%**	78

TABLE 13
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: ESDR
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) ESDR Revenue Present	(c) ESDR Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ 287,887	$ 287,887	$ -	- %	0.02 %	- %	1
2	Residential Multi-Family	RM	88,390	88,390	-	- %	0.03 %	- %	2
3	Residential Large	LRS	1,480	1,480	-	- %	0.03 %	- %	3
4	Residential ESAP	RS ESAP	1,266	1,266	-	- %	0.03 %	- %	4
5	Residential Multi-Family ESAP	RM ESAP	498	498	-	- %	0.03 %	- %	5
6	Residential Large ESAP	LRS ESAP	8	8	-	- %	0.03 %	- %	6
7	Total Residential - Non-TOU		379,529	379,529	-	- %	0.02 %	- %	7
8									8
9	Optional Residential - TOU	ORS-TOU	4,730	4,730	-	- %	0.02 %	- %	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	37	37	-	- %	0.03 %	- %	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	5	5	-	- %	0.02 %	- %	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	120	120	-	- %	0.03 %	- %	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	4	4	-	- %	0.03 %	- %	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	-	-	-	- %	- %	- %	14
15	Optional Residential Large - TOU	OLRS-TOU	13	13	-	- %	0.03 %	- %	15
16	Total Residential - TOU		4,909	4,909	-	- %	0.02 %	- %	16
17									17
18	Residential - Private Area Lighting	RS-PAL	22	22	-	- %	0.03 %	- %	18
19									19
20	Unbilled - Residential	Unbilled - Residential	(1,106)	(1,106)	-	- %	0.04 %	- %	20
21									21
22	**Total Residential**		**383,354**	**383,354**	**-**	**- %**	**0.02 %**	**- %**	22
23									23
24	General Service	GS	24,117	24,117	-	- %	0.03 %	- %	24
25	General Service - TOU	OGS-TOU	1,087	1,087	-	- %	0.03 %	- %	25
26	General Service ESAP	GS ESAP	17	17	-	- %	0.03 %	- %	26
27	General Service - Private Area Lighting	GS-PAL	86	86	-	- %	0.03 %	- %	27
28	Total General Service		25,307	25,307	-	- %	0.03 %	- %	28
29									29
30	Large General Service - 1	LGS-1	162,669	162,669	-	- %	0.03 %	- %	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	35	35	-	- %	0.03 %	- %	31
32	Large General Service - 1 TOU	OLGS-1 TOU	4,642	4,642	-	- %	0.03 %	- %	32
33	Large General Service - 1 -SSR	LGS-1 SSR	45	45	-	- %	0.03 %	- %	33
34	Total Large General Service - 1		167,391	167,391	-	- %	0.03 %	- %	34
35									35
36	Large General Service - 2: Primary	LGS-2P	2,518	2,518	-	- %	0.03 %	- %	36
37	Large General Service - 2: Secondary	LGS-2S	96,029	96,029	-	- %	0.03 %	- %	37
38	Large General Service - 2: Transmission	LGS-2T	103	103	-	- %	0.04 %	- %	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	383	383	-	- %	0.04 %	- %	39
40	Total Large General Service - 2		99,033	99,033	-	- %	0.03 %	- %	40
41									41
42	Large General Service - 3: Primary	LGS-3P	59,531	59,531	-	- %	0.03 %	- %	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	1,033	1,033	-	- %	0.03 %	- %	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	10,038	10,038	-	- %	0.04 %	- %	44
45	Large General Service - 3: Secondary	LGS-3S	30,848	30,848	-	- %	0.03 %	- %	45
46	Large General Service - 3: Transmission	LGS-3T	9,901	9,901	-	- %	0.04 %	- %	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	4,030	4,030	-	- %	0.04 %	- %	47
48	Total Large General Service - 3		115,381	115,381	-	- %	0.03 %	- %	48
49									49
50	Total Large General Service - 1,2 & 3		381,805	381,805	-	- %	0.03 %	- %	50
51									51
52	Market Price Energy	MPE	18,577	18,577	-	- %	0.08 %	- %	52
53									53
54	Street Lighting	SL	5,131	5,131	-	- %	0.04 %	- %	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	479	479	-	- %	0.04 %	- %	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	804	804	-	- %	0.04 %	- %	57
58	Total LGS - Water Pumping - 2		1,283	1,283	-	- %	0.04 %	- %	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	681	681	-	- %	0.04 %	- %	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	149	149	-	- %	0.04 %	- %	61
62	Total LGS - Water Pumping - 3		830	830	-	- %	0.04 %	- %	62
63									63
64	Total LGS - Water Pumping - 2 & 3		2,113	2,113	-	- %	0.04 %	- %	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	(407)	(407)	-	- %	0.05 %	- %	66
67									67
68	**Total Non-Residential**		**432,526**	**432,526**	**-**	**- %**	**0.03 %**	**- %**	68
69									69
70	**Total - all classes**		**815,880**	**815,880**	**-**	**- %**	**0.03 %**	**- %**	70
71									71
72	Distribution Only Service	DOS	113,310	113,310	-	- %	0.66 %	- %	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	(70)	(70)	-	- %	5.94 %	- %	74
75									75
76	**Total Distribution Only Service**		113,240	113,240	-	- %	0.66 %	- %	76
77									77
78	**Total - All Classes With DOS**		**929,120**	**929,120**	**-**	**- %**	**0.03 %**	**- %**	78

TABLE 14
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: TRED
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Rate Schedule Description		(b) TRED Revenue Present	(c) TRED Revenue Proposed	(d) Difference [(c)-(b)]	(e) Percent Change in Component [(d)/(b)]	(f) Percent Component Rev to Total Present Rev	(g) Percentage Change to Total Revenue [(e)*(f)]	Ln No
1	Residential	RS	$ 4,102,397	$ 1,655,353	$ (2,447,044)	(59.65)%	0.34 %	(0.20)%	1
2	Residential Multi-Family	RM	1,259,543	508,237	(751,306)	(59.65)%	0.36 %	(0.21)%	2
3	Residential Large	LRS	21,082	8,506	(12,576)	(59.65)%	0.38 %	(0.22)%	3
4	Residential ESAP	RS ESAP	18,033	7,276	(10,757)	(59.65)%	0.38 %	(0.23)%	4
5	Residential Multi-Family ESAP	RM ESAP	7,093	2,861	(4,232)	(59.66)%	0.41 %	(0.24)%	5
6	Residential Large ESAP	LRS ESAP	111	45	(66)	(59.46)%	0.43 %	(0.26)%	6
7	Total Residential - Non-TOU		5,408,259	2,182,278	(3,225,981)	(59.65)%	0.34 %	(0.20)%	7
8									8
9	Optional Residential - TOU	ORS-TOU	67,451	27,215	(40,236)	(59.65)%	0.33 %	(0.20)%	9
10	Optional Residential - TOU ESAP	ORS-TOU ESAP	524	211	(313)	(59.73)%	0.39 %	(0.23)%	10
11	Optional Residential - TOU Critical Peak	ORS-TOU CPP	82	32	(50)	(60.98)%	0.32 %	(0.19)%	11
12	Optional Residential Multi-Family - TOU	ORM-TOU	1,708	690	(1,018)	(59.60)%	0.37 %	(0.22)%	12
13	Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	54	21	(33)	(61.11)%	0.41 %	(0.25)%	13
14	Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	7	3	(4)	(57.14)%	0.51 %	(0.29)%	14
15	Optional Residential Large - TOU	OLRS-TOU	185	75	(110)	(59.46)%	0.40 %	(0.24)%	15
16	Total Residential - TOU		70,011	28,247	(41,764)	(59.65)%	0.34 %	(0.20)%	16
17									17
18	Residential - Private Area Lighting	RS-PAL	317	128	(189)	(59.62)%	0.42 %	(0.25)%	18
19									19
20	Unbilled - Residential	Unbilled - Residential	(15,756)	(6,358)	9,398	(59.65)%	0.62 %	(0.37)%	20
21									21
22	**Total Residential**		**5,462,831**	**2,204,295**	**(3,258,536)**	**(59.65)%**	**0.34 %**	**(0.20)%**	22
23									23
24	General Service	GS	289,410	217,056	(72,354)	(25.00)%	0.33 %	(0.08)%	24
25	General Service - TOU	OGS-TOU	13,043	9,782	(3,261)	(25.00)%	0.36 %	(0.09)%	25
26	General Service ESAP	GS ESAP	205	153	(52)	(25.37)%	0.41 %	(0.10)%	26
27	General Service - Private Area Lighting	GS-PAL	1,033	775	(258)	(24.98)%	0.37 %	(0.09)%	27
28	Total General Service		303,691	227,766	(75,925)	(25.00)%	0.33 %	(0.08)%	28
29									29
30	Large General Service - 1	LGS-1	1,952,022	1,464,015	(488,007)	(25.00)%	0.37 %	(0.09)%	30
31	Large General Service - 1 ESAP	LGS-1 ESAP	417	313	(104)	(24.94)%	0.36 %	(0.09)%	31
32	Large General Service - 1 TOU	OLGS-1 TOU	55,702	41,777	(13,925)	(25.00)%	0.40 %	(0.10)%	32
33	Large General Service - 1 -SSR	LGS-1 SSR	537	403	(134)	(24.95)%	0.39 %	(0.10)%	33
34	Total Large General Service - 1		2,008,678	1,506,508	(502,170)	(25.00)%	0.37 %	(0.09)%	34
35									35
36	Large General Service - 2: Primary	LGS-2P	30,216	22,661	(7,555)	(25.00)%	0.42 %	(0.10)%	36
37	Large General Service - 2: Secondary	LGS-2S	1,152,352	864,264	(288,088)	(25.00)%	0.40 %	(0.10)%	37
38	Large General Service - 2: Transmission	LGS-2T	1,239	930	(309)	(24.94)%	0.43 %	(0.11)%	38
39	Large General Service - 2: Transmission LSR	LGS-2T LSR	4,592	3,444	(1,148)	(25.00)%	0.45 %	(0.11)%	39
40	Total Large General Service - 2		1,188,399	891,299	(297,100)	(25.00)%	0.40 %	(0.10)%	40
41									41
42	Large General Service - 3: Primary	LGS-3P	714,377	535,783	(178,594)	(25.00)%	0.41 %	(0.10)%	42
43	Large General Service - 3: Primary LSR	LGS-3P LSR	12,392	9,294	(3,098)	(25.00)%	0.41 %	(0.10)%	43
44	Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	120,459	90,344	(30,115)	(25.00)%	0.43 %	(0.11)%	44
45	Large General Service - 3: Secondary	LGS-3S	370,174	277,631	(92,543)	(25.00)%	0.41 %	(0.10)%	45
46	Large General Service - 3: Transmission	LGS-3T	118,807	89,105	(29,702)	(25.00)%	0.46 %	(0.11)%	46
47	Large General Service - 3: Transmission LSR	LGS-3T LSR	48,365	36,274	(12,091)	(25.00)%	0.43 %	(0.11)%	47
48	Total Large General Service - 3		1,384,574	1,038,431	(346,143)	(25.00)%	0.42 %	(0.10)%	48
49									49
50	Total Large General Service - 1,2 & 3		4,581,651	3,436,238	(1,145,413)	(25.00)%	0.39 %	(0.10)%	50
51									51
52	Market Price Energy	MPE	206,066	154,549	(51,517)	(25.00)%	0.85 %	(0.21)%	52
53									53
54	Street Lighting	SL	61,569	46,177	(15,392)	(25.00)%	0.49 %	(0.12)%	54
55									55
56	LGS - Water Pumping - 2: Primary	LGS-2P-WP	5,746	4,310	(1,436)	(24.99)%	0.44 %	(0.11)%	56
57	LGS - Water Pumping - 2: Secondary	LGS-2S-WP	9,648	7,236	(2,412)	(25.00)%	0.51 %	(0.13)%	57
58	Total LGS - Water Pumping - 2		15,394	11,546	(3,848)	(25.00)%	0.48 %	(0.12)%	58
59									59
60	LGS - Water Pumping - 3: Primary	LGS-3P-WP	8,176	6,132	(2,044)	(25.00)%	0.48 %	(0.12)%	60
61	LGS - Water Pumping - 3: Secondary	LGS-3S-WP	1,793	1,345	(448)	(24.99)%	0.52 %	(0.13)%	61
62	Total LGS - Water Pumping - 3		9,969	7,477	(2,492)	(25.00)%	0.49 %	(0.12)%	62
63									63
64	Total LGS - Water Pumping - 2 & 3		25,363	19,023	(6,340)	(25.00)%	0.48 %	(0.12)%	64
65									65
66	Unbilled - Non-Residential	Unbilled - Non-Residential	(4,885)	(3,664)	1,221	(24.99)%	0.56 %	(0.14)%	66
67									67
68	**Total Non-Residential**		**5,173,455**	**3,880,089**	**(1,293,366)**	**(25.00)%**	**0.40 %**	**(0.10)%**	68
69									69
70	**Total - all classes**		**10,636,286**	**6,084,384**	**(4,551,902)**	**(42.80)%**	**0.37 %**	**(0.16)%**	70
71									71
72	Distribution Only Service	DOS	268,636	201,477	(67,159)	(25.00)%	1.57 %	(0.39)%	72
73									73
74	Unbilled - Distribution Only	Unbilled - DOS	-	-	-	- %	- %	- %	74
75									75
76	**Total Distribution Only Service**		268,636	201,477	(67,159)	(25.00)%	1.57 %	(0.39)%	76
77									77
78	**Total - All Classes With DOS**		**10,904,922**	**6,285,861**	**(4,619,061)**	**(42.36)%**	**0.37 %**	**(0.16)%**	78

TABLE 15
NEVADA POWER COMPANY
d/b/a NV Energy
PRESENT & PROPOSED RATE REVENUE: TYPICAL BILL CALCULATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln No	(a) Description	kwh	(b) Present Rates	(c) Monthly Bill at Present Rates	(d) Proposed Rates	(e) Monthly Bill at Proposed Rates	(f) Difference [(e)-(c)]	(g) Percent Change	Ln No
1	**SCHEDULE RS**								1
2	**Single-Family**								2
3	Average Monthly Usage (note 3)=	1,001							3
4									4
5	Customer Charge		$18.50	$18.50	$18.50	$ 18.50	$ -	- %	5
6	BTGR		0.05674	56.80	0.05674	56.80	-	- %	6
7	BTER		0.09139	91.48	0.09139	91.48	-	- %	7
8	DEAA\REPR		(0.00035)	(0.35)	(0.00094)	(0.94)	(0.59)	(0.35)%	8
9	EE		0.00226	2.26	0.00283	2.83	0.57	0.33 %	9
10	NDPP		0.00061	0.61	0.00061	0.61	-	- %	10
11	ESPC \ ESDR		0.00006	0.06	0.00005	0.05	(0.01)	(0.01)%	11
12	UEC \ TRED		0.00096	0.96	0.00062	0.62	(0.34)	(0.20)%	12
13									13
14	TOTAL			**$170.32**		**$ 169.95**	**$ (0.37)**	**(0.22)%**	14
15									15
16									16
17									17
18									18
19	**SCHEDULE RM**								19
20	**Multi-Family**								20
21	Average Monthly Usage (note 3)=	640							21
22									22
23	Customer Charge		$8.20	$ 8.20	$8.20	$ 8.20	$ -	- %	23
24	BTGR		0.05276	33.77	0.05276	33.77	-	- %	24
25	BTER		0.09139	58.49	0.09139	58.49	-	- %	25
26	DEAA\REPR		(0.00035)	(0.22)	(0.00094)	(0.60)	(0.38)	(0.37)%	26
27	EE		0.00189	1.21	0.00243	1.56	0.35	0.34 %	27
28	NDPP		0.00061	0.39	0.00061	0.39	-	- %	28
29	ESPC \ ESDR		0.00006	0.04	0.00005	0.03	(0.01)	(0.01)%	29
30	UEC \ TRED		0.00096	0.61	0.00062	0.40	(0.21)	(0.20)%	30
31									31
32	TOTAL			**$ 102.49**		**$ 102.24**	**$ (0.25)**	**(0.24)%**	32
33									33
34									34
35	Notes:								35
36	1) Present and Proposed monthly bill amounts shown above do not include any franchise or business license taxes or assessments.								36
37	2) Total percentage change may not match Table 1 as the average monthly usage has been rounded.								37
38	3) Average monthly usage was calculated based on the most recent 12 months sales and customer counts data (as of December 31, 2023).								38

EXHIBIT H

Nevada Power Company
Calculation of TRED Rate
For the Twelve Months Ended September 30, 2024
(In Thousands)

	(a)	(b)	(c)	(d)	(e)	
		Highest Forecasted Expense		TRED Expense Based on forecasted TRED expense		
Ln	Description	Month	Amount	Residential	Non-Residential	Ln
1						1
2	**2024**					2
3	October			$ 352	$ 550	3
4	November			176	288	4
5	December			149	193	5
6	**2025**					6
7	January			179	235	7
8	February			238	354	8
9	March			353	612	9
10	April			557	936	10
11	May			862	1,035	11
12	June			1,114	975	12
13	July			1,183	926	13
14	August			961	806	14
15	September			684	686	15
16	**Total Forecasted TRED Expenses** [(1)]			6,810	7,597	16
17						17
18	Add: Required Reserve Balance [(2)]					18
19	Residential	July 2024	$ 1,183	3,550		19
20	Non-Residential	May 2024	$ 1,035		3,105	20
21						21
22	Less: TRED Trust Balance at Rate Effective Date (Page 2 of 2)			(8,171)	(6,578)	22
23						23
24	TRED Revenue Requirement			$ 2,189	$ 4,124	24
25						25
26	Historical Sales (MWh, Exhibit H-1)			9,583,914	11,357,646	26
27						27
28	**TRED Rate per kWh**			**$ 0.00023**	**$ 0.00036**	28
29						29
30	[(1)] Forecasted expenses based on NPC Projection Dec23 actual Jan24 risk.					30
31	[(2)] Required reserve balance is three times the highest projected monthly expense					31

Nevada Power Company
TRED Trust Balance at Rate Effective Date
(In Thousands)

Ln	(a) Month	(b) Residential Beginning Balance	(c) Funding [1]	(d) Disbursements [2]	(e) Interest [3]	(f) Ending Balance	(g) Non-Residential Beginning Balance	(h) Funding [1]	(i) Disbursements [2]	(j) Interest [3]	(k) Ending Balance	Ln
1												1
2	Balance at December 31, 2023	$ 9,431				$ 9,431	$ 8,596				$ 8,596	2
3												3
4	2024 (Forecasted)											4
5	January *(actuals)*		$ 422	$ (179)	42	9,716		$ 491	$ (230)	39	8,896	5
6	February		357	(248)	43	9,868		404	(359)	39	8,980	6
7	March		297	(354)	43	9,854		366	(602)	38	8,783	7
8	April		277	(559)	42	9,615		389	(920)	36	8,288	8
9	May		302	(862)	40	9,095		384	(1,017)	34	7,689	9
10	June		439	(1,112)	37	8,458		440	(956)	31	7,204	10
11	July		676	(1,178)	35	7,992		510	(910)	30	6,833	11
12	August		901	(957)	35	7,971		579	(793)	29	6,648	12
13	September		846	(682)	36	8,171		576	(675)	29	6,578	13
14												14
15	Balance at September 30, 2024	$ 9,431	$ 4,519	$ (6,131)	352	$ 8,171	$ 8,596	$ 4,138	$ (6,461)	305	$ 6,578	15
16												16
17	[1] Funding reflects actuals through January 2024 and forecasted transactions through September 2024.											17
18												18
19	[2] Forecasted disbursements based on NPC Electric Projection Dec23 Actual Jan24 Risk.											19
20												20
21	[3] Interest calculated utilizing 0.4383% based on actual percentage as of December 2023.											21

EXHIBIT H-1

Nevada Power Company
d/b/a NV Energy
kWh Sales Billed and Unbilled
For the Twelve Months Ended December 31, 2023

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
					Subject to TRED			
Ln	Month	Grand Total	Off System Sales	Total Nevada	Residential	Non-Residential	NRS 704B sales	Ln
1		(c)+(d)		(e)+(f)+(g)				1
2	January	1,548,997,374	112,987,710	1,436,009,664	613,888,119	782,147,611	39,973,934	2
3	February	1,379,253,870	98,827,861	1,280,426,009	520,877,343	719,699,040	39,849,626	3
4	March	1,451,389,525	133,272,815	1,318,116,710	501,620,070	779,794,547	36,702,093	4
5	April	1,488,548,842	121,454,401	1,367,094,441	527,641,693	798,238,024	41,214,724	5
6	May	1,792,453,496	34,511,408	1,757,942,088	796,872,114	917,978,359	43,091,615	6
7	June	2,114,569,561	90,382,642	2,024,186,919	943,596,866	1,034,408,246	46,181,807	7
8	July	2,923,404,212	8,578,146	2,914,826,066	1,721,636,616	1,142,469,596	50,719,854	8
9	August	2,687,625,603	141,046,423	2,546,579,180	1,345,549,460	1,144,941,325	56,088,395	9
10	September	2,081,187,495	127,793,910	1,953,393,585	925,085,533	973,402,932	54,905,120	10
11	October	1,573,137,041	23,847,485	1,549,289,556	620,495,310	879,378,115	49,416,131	11
12	November	1,452,921,773	78,590,988	1,374,330,785	502,019,880	827,750,063	44,560,842	12
13	December	1,524,187,128	104,821,900	1,419,365,228	564,630,756	812,947,094	41,787,378	13
14								14
15	Total	22,017,675,920	1,076,115,689	20,941,560,231	9,583,913,760	10,813,154,952	544,491,519	15

EXHIBIT I

Nevada Power Company d/b/a NV Energy
Calculation of Renewable Energy Program Rate
Cumulative Balances At December 31, 2023
Program Year Ending June 30, 2025

Ln	(a) Description	(b) Reference	(c) Part (a) Annual Plan Costs	(d) Part (b) Cumulative Balance	(e) Program Rate	Ln
1	Renewable Energy Program Rate:					1
2						2
3	Solar Energy Systems Incentive Program					3
4						4
5	Cost Basis for Solar Program Rate Components	(1) / (2)	$ 101,143	$ (7,051,073)		5
6						6
7	kWh Sales (Billed & Unbilled)	Exhibit I, pg 3 / I-1	21,818,353,691	20,941,560,231		7
8						8
9	Solar Program Rate		$ -	$ (0.00034)	$ (0.00034)	9
10						10
11						11
12						12
13	Small Energy Storage Program					13
14						14
15	Cost Basis for Small Energy Storage Program Rate Components	(1) / (2)	$ 165,001	$ (537,281)		15
16						16
17	kWh Sales (Billed & Unbilled)	Exhibit I, pg 3 / I-1	21,818,353,691	20,941,560,231		17
18						18
19	Small Energy Storage Program Rate		$ 0.00001	$ (0.00003)	$ (0.00002)	19
20						20
21						21
22						22
23	Large Energy Storage Program					23
24						24
25	Cost Basis for Large Energy Storage Program Rate Components	(1) / (3)	$ 819,440	$ (1,108,739)		25
26						26
27	kWh Sales (Billed & Unbilled)	Exhibit I, pg 3 / I-1	21,818,353,691	20,941,560,231		27
28						28
29	Large Energy Storage Program Rate		$ 0.00004	$ (0.00005)	$ (0.00001)	29
30						30
31						31
32						32
33	Electric Vehicle Infrastructure Demonstration					33
34						34
35	Cost Basis for Electric Vehicle Infrastructure Demonstration Rate Components	(1) / (4)	$ 1,811,266	$ 1,846,782		35
36						36
37	kWh Sales (Billed & Unbilled)	Exhibit I, pg 3 / I-1	21,818,353,691	20,941,560,231		37
38						38
39	Electric Vehicle Infrastructure Demonstration Rate		$ 0.00008	$ 0.00009	$ 0.00017	39
40						40
41						41
42	Total Renewable Energy Program Rate		$ 0.00013	$ (0.00033)	$ (0.00020)	42
43						43
44	(1) Exhibit Sheikh Direct - 5					44
45	(2) Exhibit Sheikh Direct - 2D					45
46	(3) Exhibit Sheikh Direct - 2E					46
47	(4) Exhibit Sheikh Direct - 2F					47

Nevada Power Company d/b/a NV Energy
Forecasted kWh Energy Sales
Program Year Ending June 30, 2025

Ln	(a) Year	(b) Month	(c) (d)+(e) Total	(d) FERC	(e) (f)+(g)+(h) Nevada Total	(f) Residential	(g) Non-Residential	(h) DOS NRS 704B	Ln
1									1
2	2024	July	2,883,963,416	-	2,883,963,416	1,648,187,400	1,230,797,170	4,978,846	2
3		August	2,674,607,316	-	2,674,607,316	1,470,568,667	1,198,855,343	5,183,306	3
4		September	2,169,681,717	-	2,169,681,717	1,094,541,031	1,070,488,887	4,651,799	4
5		October	1,577,858,524	-	1,577,858,524	630,682,122	942,661,949	4,514,453	5
6		November	1,386,453,205	-	1,386,453,205	548,600,769	833,781,327	4,071,109	6
7		December	1,490,274,418	-	1,490,274,418	647,248,991	838,963,135	4,062,292	7
8	2025	January	1,479,923,484	-	1,479,923,484	624,802,453	850,916,447	4,204,584	8
9		February	1,279,777,950	-	1,279,777,950	517,827,947	757,979,048	3,970,955	9
10		March	1,335,041,219	-	1,335,041,219	493,894,240	836,665,722	4,481,257	10
11		April	1,365,324,299	-	1,365,324,299	550,428,280	810,384,718	4,511,301	11
12		May	1,785,977,435	-	1,785,977,435	827,369,134	953,808,722	4,799,579	12
13		June	2,389,470,709	-	2,389,470,709	1,279,759,999	1,104,809,652	4,901,058	13
14									14
15		Total	21,818,353,691	-	21,818,353,691	10,333,911,033	11,430,112,120	54,330,538	15

To Exh I, pg 1-2, Col (c)

EXHIBIT I-1

Nevada Power Company d/b/a NV Energy
kWh Sales Billed and Unbilled
For the Twelve Months Ended December 31, 2023

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
					Nevada			
					Subject to REPR			
Ln	Month	Grand Total	Off System Sales	Subtotal Nevada	Residential	Non-Residential	DOS NRS 704B	Ln
1		(c)+(d)		(e)+(f)+(g)				1
2	January	1,548,997,374	112,987,710	1,436,009,664	613,888,119	782,147,611	39,973,934	2
3	February	1,379,253,870	98,827,861	1,280,426,009	520,877,343	719,699,040	39,849,626	3
4	March	1,451,389,525	133,272,815	1,318,116,710	501,620,070	779,794,547	36,702,093	4
5	April	1,488,548,842	121,454,401	1,367,094,441	527,641,693	798,238,024	41,214,724	5
6	May	1,792,453,496	34,511,408	1,757,942,088	796,872,114	917,978,359	43,091,615	6
7	June	2,114,569,561	90,382,642	2,024,186,919	943,596,866	1,034,408,246	46,181,807	7
8	July	2,923,404,212	8,578,146	2,914,826,066	1,721,636,616	1,142,469,596	50,719,854	8
9	August	2,687,625,603	141,046,423	2,546,579,180	1,345,549,460	1,144,941,325	56,088,395	9
10	September	2,081,187,495	127,793,910	1,953,393,585	925,085,533	973,402,932	54,905,120	10
11	October	1,573,137,041	23,847,485	1,549,289,556	620,495,310	879,378,115	49,416,131	11
12	November	1,452,921,773	78,590,988	1,374,330,785	502,019,880	827,750,063	44,560,842	12
13	December	1,524,187,128	104,821,900	1,419,365,228	564,630,756	812,947,094	41,787,378	13
14								14
15	Total	22,017,675,920	1,076,115,689	20,941,560,231	9,583,913,760	10,813,154,952	544,491,519	15

To Exh I, pg 1-2, Col (d)

EXHIBIT J

Line No.	(a) Class	(b) 2024 Forecast Program Costs[1]	(c) Gen & Energy Allocator	(d) Program Costs - Allocated	(e) 2024 Forecast Sales	(f) Initial Base Rate	(g) 2024 Forecast Sales (Classes set on OAC)	(h) Revenue Credit	(i) Revenue Req. Including Credit	(j) % of Total	(k) Spread of Rev. Credit	(l) Resulting Revenue Req.	(m) 2024 Forecast Sales (w/ Rev. Credit Classes)	(n) Base EEPR Rate	Line No.
1		(Exhibit J-2)	(Combined MCS of G&E)	(Total Rev Req) x (c)	(Exhibit J-1)	(d) / (e)	(Exhibit J-1)	OAC Base Rate (f) x (g)	(d) + OAC (h)	(i) / (Total)		(i) + (k)	(e) + OAC (g)	(l) / (m)	1
2	RM		11.27%	$ 5,588,515	2,373,487,334	$ 0.00235			$ 5,594,637	10.98%	$ (150,282)	$ 5,458,063	2,378,116,317	**$ 0.00230**	2
3	RS		36.99%	18,341,700	7,359,198,662	0.00249			18,536,936	36.38%	(497,936)	20,930,088	7,850,112,175	**0.00267**	3
4	LRS		0.18%	87,739	37,960,152	0.00231			87,739	0.17%	(2,357)	86,950	38,425,262	**0.00226**	4
5	GS		2.84%	1,406,487	632,839,226	0.00222			1,472,991	2.89%	(39,567)	1,442,387	665,487,718	**0.00217**	5
6	LGS-1		17.60%	8,729,441	4,298,400,478	0.00203			8,992,804	17.65%	(241,563)	8,961,443	4,429,215,795	**0.00202**	6
7	LGS-2S		10.33%	5,120,203	2,648,844,241	0.00193			5,120,203	10.05%	(137,538)	4,982,665	2,648,844,241	**0.00188**	7
8	LGS-2P		0.31%	153,455	78,012,968	0.00197			153,455	0.30%	(4,122)	149,333	78,012,968	**0.00191**	8
9	LGS-2T		0.00%	-	-	-			-	0.00%	-	-	7,461,658	**0.00191**	9
10	LGS-3S		3.30%	1,634,687	879,449,234	0.00186			1,634,687	3.21%	(43,911)	1,590,776	879,449,234	**0.00181**	10
11	LGS-3P		7.46%	3,699,535	1,551,218,846	0.00238			4,403,365	8.64%	(118,282)	4,285,082	1,846,335,478	**0.00232**	11
12	LGS-3T		2.78%	1,376,540	742,375,531	0.00185			1,397,928	2.74%	(37,551)	1,360,377.56	753,910,598	**0.00180**	12
13	LGS-XS		0.00%	-	-	-			-	0.00%	-	-	-	**0.00181**	13
14	LGS-XP		0.00%	-	-	-			-	0.00%	-	-	-	**0.00232**	14
15	LGS-XT		0.00%	-	-	-			-	0.00%	-	-	-	**0.00180**	15
16	LGS-2S-WP		0.06%	28,079	18,351,057	0.00153			28,079	0.06%	(754)	27,325	18,351,057	**0.00149**	16
17	LGS-2P-WP		0.04%	18,286	13,691,636	0.00134			18,286	0.04%	(491)	17,794	13,691,636	**0.00130**	17
18	LGS-2T-WP		0.00%	-	-	-			-	0.00%	-	-	-	**0.00130**	18
19	LGS-3S-WP		0.02%	8,048	6,190,030	0.00130			8,048	0.02%	(216)	7,831	6,190,030	**0.00127**	19
20	LGS-3P-WP		0.05%	26,823	17,963,170	0.00149			26,823	0.05%	(721)	26,102	17,963,170	**0.00145**	20
21	LGS-3T-WP		0.00%	-	-	-			-	0.00%	-	-	-	**0.00145**	21
22	SL		0.53%	262,801	141,819,807	0.00185			262,801	0.52%	(7,059)	255,742	141,819,807	**0.00180**	22
23	RS-Pal		0.00%	1,140	627,942	0.00182			1,140	0.00%	(31)	1,110	627,942	**0.00177**	23
24	GS-Pal		0.01%	4,521	2,258,032	0.00200			4,521	0.01%	(121)	4,400	2,258,032	**0.00195**	24
25	RM-NEM[1]		0.03%	13,859	1,995,992	0.00694			14,086.44	0.03%	(378)				25
26	RS-NEM[1]		5.77%	2,858,785	397,010,860	0.00720			2,970,892	5.83%	(79,804)				26
27	LRS-NEM[1]		0.00%	1,611	465,111	0.00346			1,611	0.00%	(43)				27
28	GS-NEM[1]		0.02%	9,211	2,725,408	0.00338			9,211	0.02%	(247)				28
29	LGS-1-NEM[1]		0.44%	216,005	1,134,772	0.19035			216,005	0.42%	(5,802)				29
30															30
31	ORS-NEM-TOU						15,568,701	$ 112,107							31
32	ORS-TOU						78,333,952	195,236							32
33	ORM-TOU						2,600,192	6,122							33
34	ORM-NEM-TOU						32,798	228							34
35	OGS-TOU						29,923,085	66,504							35
36	OLGS1-TOU						128,488,244	260,941							36
37	OLGS-3P-HLF						291,168,980	694,415							37
38	SSR-3-LGS1						1,192,301	2,421							38
39	LSR-1-2T						7,461,658	-							39
40	LSR-2-3P						3,947,652	9,415							40
41	LSR-2-3T						11,535,067	21,389							41
42															42
43	Total	**$ 49,587,469**	100.00%	$ 49,587,469	21,206,020,486	$ 0.00234	570,252,631	$ 1,368,778	$ 50,956,247	100.00%	$ (1,368,778)	$ 49,587,469	21,776,273,117	**$ 0.00228**	43
44															44
45	[1]NEM customers are required to pay the same rates as their OAC. Therefore the NEM sales and revenue allocation has been combined with the full requirements rate schedule														45
46															46
47															47

Exhibit J-2 Budget	$ 49,841,501
DSM Recapture	
Docket 16-11034	(239,501)
Docket 18-12019	(14,532)
Total EEPR Amount	$ 49,587,469

Line No.	(a) Class	(b) 2024 Forecast Program Cost Adder (Adder based on Exhibit J-2)	(c) Gen & Energy Allocator (Combined MCS of G&E)	(d) Program Cost Adder - Allocated (Total Rev Req) x (c)	(e) 2024 Forecast Sales (Exhibit J-1)	(f) Initial Base Rate (d) / (e)	(g) 2024 Forecast Sales (Classes set on OAC) (Exhibit J-1)	(h) Revenue Credit OAC Base Rate (f) x (g)	(i) Revenue Req. Including Credit (d) + OAC (h)	(j) % of Total (i) / (Total)	(k) Spread of Rev. Credit	(l) Resulting Revenue Req. (i) + (k)	(m) 2024 Forecast Sales (w/ Rev. Credit Classes) (e) + OAC (g)	(n) Base EEIR Rate (l) / (m)	Line No.
1															1
2	RM		11.27%	$ 492,062	2,373,487,334	$ 0.00021			$ 492,601	10.98%	$ (13,232.16)	$ 480,576	2,378,116,317	**$ 0.00020**	2
3	RS		36.99%	1,614,964	7,359,198,662	0.00022			1,632,154	36.38%	(43,843)	1,842,868	7,850,112,175	**0.00023**	3
4	LRS		0.18%	7,725	37,960,152	0.00020			7,725	0.17%	(208)	7,656	38,425,262	**0.00020**	4
5	GS		2.84%	123,839	632,839,226	0.00020			129,695	2.89%	(3,484)	127,000	665,487,718	**0.00019**	5
6	LGS-1		17.60%	768,617	4,298,400,478	0.00018			791,805	17.65%	(21,269)	789,044	4,428,081,023	**0.00018**	6
7	LGS-2S		10.33%	450,828	2,648,844,241	0.00017			450,828	10.05%	(12,110)	438,718	2,648,844,241	**0.00017**	7
8	LGS-2P		0.31%	13,512	78,012,968	0.00017			13,512	0.30%	(363)	13,149	78,012,968	**0.00017**	8
9	LGS-2T		0.00%	-	-	-			-	0.00%	-	-	7,461,658	**0.00017**	9
10	LGS-3S		3.30%	143,932	879,449,234	0.00016			143,932	3.21%	(3,866)	140,066	879,449,234	**0.00016**	10
11	LGS-3P		7.46%	325,739	1,551,218,846	0.00021			387,711	8.64%	(10,415)	377,296	1,846,335,478	**0.00020**	11
12	LGS-3T		2.78%	121,203	742,375,531	0.00016			123,086	2.74%	(3,306)	119,780	753,910,598	**0.00016**	12
13	LGS-XS		0.00%	-	-	-			-	0.00%	-	-	-	**0.00016**	13
14	LGS-XP		0.00%	-	-	-			-	0.00%	-	-	-	**0.00020**	14
15	LGS-XT		0.00%	-	-	-			-	0.00%	-	-	-	**0.00016**	15
16	LGS-2S-WP		0.06%	2,472	18,351,057	0.00013			2,472	0.06%	(66)	2,406	18,351,057	**0.00013**	16
17	LGS-2P-WP		0.04%	1,610	13,691,636	0.00012			1,610	0.04%	(43)	1,567	13,691,636	**0.00011**	17
18	LGS-2T-WP		0.00%	-	-	-			-	0.00%	-	-	-	**0.00011**	18
19	LGS-3S-WP		0.02%	709	6,190,030	0.00011			709	0.02%	(19)	690	6,190,030	**0.00011**	19
20	LGS-3P-WP		0.05%	2,362	17,963,170	0.00013			2,362	0.05%	(63)	2,298	17,963,170	**0.00013**	20
21	LGS-3T-WP		0.00%	-	-	-			-	0.00%	-	-	-	**0.00013**	21
22	SL		0.53%	23,139	141,819,807	0.00016			23,139	0.52%	(622)	22,518	141,819,807	**0.00016**	22
23	RS-Pal		0.00%	100	627,942	0.00016			100	0.00%	(3)	98	627,942	**0.00016**	23
24	GS-Pal		0.01%	398	2,258,032	0.00018			398	0.01%	(11)	387	2,258,032	**0.00017**	24
25	RM-NEM[1]		0.03%	1,220	1,995,992	0.00061			1,240	0.03%	(33)				25
26	RS-NEM[1]		5.77%	251,713	397,010,860	0.00063			261,583	5.83%	(7,027)				26
27	LRS-NEM[1]		0.00%	142	465,111	0.00030			142	0.00%	(4)				27
28	GS-NEM[1]		0.02%	811	2,725,408	0.00030			811	0.02%	(22)				28
29	LGS-1-NEM[1]		0.44%	19,019	1,134,772	0.01676			19,019	0.42%	(511)				29
30															30
31	ORS-NEM-TOU						15,568,701	$ 9,871							31
32	ORS-TOU						78,333,952	17,190							32
33	ORM-TOU						2,600,192	539							33
34	ORM-NEM-TOU						32,798	20							34
35	OGS-TOU						29,923,085	5,856							35
36	OLGS1-TOU						128,488,244	22,976							36
37	OLGS-3P-HLF						291,168,980	61,142							37
38	SSR-3-LGS1						1,192,301	213							38
39	LSR-1-2T						7,461,658	-							39
40	LSR-2-3P						3,947,652	829							40
41	LSR-2-3T						11,535,067	1,883							41
42															42
43	Total	**$ 4,366,115**	100.00%	$ 4,366,115	21,206,020,486	$ 0.00021	570,252,631	$ 120,519	$ 4,486,635	100.00%	$ (120,519)	$ 4,366,115	21,775,138,345	**$ 0.00020**	43
44															44
45	[1]NEM customers are required to pay the same rates as their OAC. Therefore the NEM sales and revenue allocation has been combined with the full requirements rate schedule														45
46															46
47															47

Updated Forecast:	$ 49,841,501
Rate of Return	8.76%
EEIRAR	$ 4,366,115
Total w/ EEIR	$ 54,207,616

EXHIBIT J-1

Exhibit J-1
2024 NVPWR Energy Efficiency Filing
2024 Sales Forecast

Line No.	(a) Customer Class	(b) Jan-24	(c) Feb-24	(d) Mar-24	(e) Apr-24	(f) May-24	(g) Jun-24	(h) Jul-24	(i) Aug-24	(j) Sep-24	(k) Oct-24	(l) Nov-24	(m) Dec-24	(n) 2024 Total	Line No.
1	RM	156,897,868	131,695,410	125,725,365	144,490,703	197,112,529	280,315,425	336,836,672	308,367,552	240,967,386	147,434,769	141,489,874	162,153,780	2,373,487,334	1
2	RM-NEM	165,085	84,490	53,092	44,754	86,774	253,904	384,702	314,130	236,232	77,288	99,238	196,303	1,995,992	2
3	RS	422,202,367	358,152,308	344,622,348	382,691,242	593,484,294	915,047,998	1,203,388,567	1,070,722,831	787,318,381	457,019,566	381,953,598	442,595,161	7,359,198,662	3
4	RS-NEM	26,015,403	11,520,272	7,375,512	6,872,951	13,745,699	50,256,760	88,876,861	74,133,909	52,894,534	16,565,623	16,458,562	32,294,775	397,010,860	4
5	LRS	2,710,974	2,253,359	2,193,302	2,215,446	3,121,463	4,088,557	5,332,411	4,730,260	3,557,423	2,653,701	2,356,044	2,747,213	37,960,152	5
6	LRS-NEM	46,211	30,716	28,332	23,926	30,324	41,695	60,008	55,835	40,648	31,224	31,398	44,792	465,111	6
7	GS	48,258,759	42,006,119	45,330,836	44,736,541	52,480,107	65,132,845	67,311,030	63,812,548	56,461,632	46,281,374	46,802,690	54,224,743	632,839,226	7
8	GS-NEM	228,651	131,362	123,569	122,135	180,514	318,891	433,962	394,663	244,815	184,154	165,237	197,454	2,725,408	8
9	LGS-1	292,195,149	256,848,171	288,826,741	300,959,913	364,526,621	434,480,868	508,332,562	486,848,052	410,791,496	347,950,330	301,011,853	305,628,721	4,298,400,478	9
10	LGS-1-NEM	95,154	76,696	60,898	62,516	81,511	122,194	145,320	133,501	113,819	84,393	83,613	75,157	1,134,772	10
11	LGS-2S	195,224,417	181,002,098	201,390,282	184,356,978	221,312,650	251,900,952	278,793,808	278,897,504	251,892,855	215,342,644	192,419,495	196,310,557	2,648,844,241	11
12	LGS-2P	6,115,034	6,368,321	5,814,533	5,553,638	7,515,488	6,495,772	8,209,642	7,947,434	7,879,536	6,229,986	4,738,695	5,144,890	78,012,968	12
13	LGS-2T	-	-	-	-	-	-	-	-	-	-	-	-	-	13
14	LGS-3S	66,295,798	59,887,041	68,986,101	62,403,396	70,624,406	81,582,644	86,790,710	92,873,290	85,016,378	74,534,733	64,474,958	65,979,779	879,449,234	14
15	LGS-3P	127,691,817	104,475,450	115,083,815	105,071,241	122,210,987	139,498,100	164,234,647	154,939,137	147,716,453	129,932,539	120,454,563	119,910,096	1,551,218,846	15
16	LGS-3T	63,280,032	55,841,372	59,870,527	56,299,757	58,293,208	64,079,822	69,364,943	67,143,999	65,898,129	78,019,630	59,298,138	44,985,973	742,375,531	16
17	LGS-XS	-	-	-	-	-	-	-	-	-	-	-	-	-	17
18	LGS-XP	-	-	-	-	-	-	-	-	-	-	-	-	-	18
19	LGS-XT	-	-	-	-	-	-	-	-	-	-	-	-	-	19
20	LGS-2S-WP	266,542	212,262	454,427	851,627	1,920,245	2,538,206	2,531,223	2,445,740	2,161,743	2,123,310	2,036,022	809,710	18,351,057	20
21	LGS-2P-WP	839,556	832,988	932,088	1,053,414	1,248,025	1,311,009	1,525,767	1,547,303	1,397,365	1,187,642	987,232	829,248	13,691,636	21
22	LGS-2T-WP	-	-	-	-	-	-	-	-	-	-	-	-	-	22
23	LGS-3S-WP	382,185	338,278	478,613	326,013	714,240	770,990	768,453	710,857	590,706	361,365	438,710	309,620	6,190,030	23
24	LGS-3P-WP	809,127	814,296	944,091	1,273,804	1,795,642	2,021,855	2,330,160	2,289,629	2,034,244	1,694,668	1,126,033	829,620	17,963,170	24
25	LGS-3T-WP	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26	SL	14,894,814	12,164,134	12,257,744	10,899,872	10,292,426	9,712,109	9,851,556	10,410,135	11,171,341	12,178,637	13,468,039	14,519,002	141,819,807	26
27	RS-Pal	53,835	50,413	55,364	51,946	54,180	52,552	52,223	53,950	50,051	54,605	48,459	50,365	627,942	27
28	GS-Pal	191,399	176,756	200,694	186,635	190,708	190,556	186,114	199,940	180,138	196,439	173,997	184,656	2,258,032	28
29		1,424,860,179	1,224,962,310	1,280,808,273	1,310,548,447	1,721,022,041	2,310,213,704	2,835,741,342	2,628,972,200	2,128,615,306	1,540,138,622	1,350,116,449	1,450,021,613	21,206,020,486	29
30															30
31	ORS-NEM-TOU	1,209,108	897,219	756,302	672,273	801,816	1,431,821	2,481,174	2,274,468	1,710,697	1,093,913	932,370	1,307,540	15,568,701	31
32	ORS-TOU	5,601,584	4,933,066	5,264,991	4,664,244	5,881,325	8,117,975	10,419,384	9,586,338	7,514,097	5,600,077	5,072,070	5,678,802	78,333,952	32
33	ORM-TOU	204,174	173,014	154,656	158,885	211,348	293,128	349,568	323,870	246,694	149,514	157,125	178,216	2,600,192	33
34	ORM-NEM-TOU	1,065	2,777	1,441	1,164	1,467	2,723	5,829	5,524	4,887	1,843	2,032	2,046	32,798	34
35	OGS-TOU	2,720,046	2,419,331	2,382,998	2,413,550	2,487,716	2,330,910	2,558,063	2,515,458	2,392,982	2,633,282	2,552,083	2,516,666	29,923,085	35
36	OLGS1-TOU	9,202,112	9,417,166	9,889,881	9,740,559	10,939,307	11,112,581	12,347,839	12,221,992	11,266,707	11,263,292	10,318,202	10,768,606	128,488,244	36
37	OLGS-3P-HLF	21,899,108	23,293,222	23,998,015	22,679,619	23,378,725	24,811,089	26,952,008	25,450,923	24,789,176	24,116,001	24,837,443	24,963,650	291,168,980	37
38	SSR-3-LGS1	120,970	120,777	97,311	93,554	84,245	80,544	85,041	91,151	96,461	103,206	107,792	111,249	1,192,301	38
39	LSR-1-2T	556,973	577,487	467,748	471,533	412,984	383,964	377,687	544,460	808,011	887,235	951,262	1,022,313	7,461,658	39
40	LSR-2-3P	300,283	284,428	204,601	263,691	272,844	320,203	339,912	398,029	388,274	356,579	475,388	343,418	3,947,652	40
41	LSR-2-3T	1,023,189	860,446	538,321	777,610	774,849	1,001,731	1,379,032	1,091,906	1,248,934	1,052,817	912,189	874,041	11,535,067	41
42		42,838,613	42,978,935	43,756,266	41,936,681	45,246,627	49,886,670	57,295,537	54,504,119	50,466,921	47,257,758	46,317,956	47,766,548	570,252,631	42
43															43
44															44
45													Total	21,776,273,117	45

EXHIBIT J-2

Nevada Power Company
d/b/a NV Energy
2024 Demand Side Management Program Costs

	(a)	(b)	
Line No.	**Nevada Power DSM Programs**	**2024 ($) Budget [1]**	**Line No.**
1	Energy Education	$450,000	1
2	Energy Reports	$898,040	2
3	Online Energy Assessments	$602,293	3
4	Program Development	$700,000	4
5	In-Home Energy Assessments	$1,344,667	5
6	Residential Equipment and Plug Loads	$6,200,000	6
7	Residential Codes and New Construction	$1,860,000	7
8	Low Income	$3,495,000	8
9	Direct Install and Deep Retrofits	$800,000	9
10	Residential Demand Response - Manage	$8,600,000	10
11	Residential Demand Response - Build	$7,797,800	11
12	Energy Smart Schools	$1,350,000	12
13	Business Energy Services	$14,000,000	13
14	Commercial Demand Response - Manage	$1,000,000	14
15	Commercial Demand Response - Build	$743,701	15
16	**Total Program Costs [2]**	**$ 49,841,501**	16

[1] The Budget was approved by the Commission's Order issued on November 2, 2023, in Docket No. 23-06044.

[2] The total program costs do not reflect DSM recapture amounts from the 704B applications in Docket Nos. 16-11034 or 18-12019. The resulting reductions to the approved DSM program budgets shown in this exhibit are included in the Base EEPR rate calcuation shown for all classes in Exhibit J.

EXHIBIT K

Nevada Power Company
d/b/a NV Energy
Calculation Of Energy Efficiency
Program And Implementation Amortization Rates
At December 31, 2023

Ln	(a) Description	(b) Ref	(c) Total	Ln
1	Energy Efficiency Program			1
2	Beginning Balance	K-1, p 1	$ -	2
3	Program Costs	K-1, p 1	46,758,435	3
4	EEPR Base Revenue	K-1, p 1	(45,954,126)	4
5	Deferral	K-1, p 1	804,309	5
6	Adjustments	K-1, p 1	(881,939)	6
7	Subtotal		(77,630)	7
8				8
9	Carrying Charges	K-1, p 1	(1,273,031)	9
10	Subtotal		(1,350,661)	10
11				11
12	Energy Efficiency Program Cumulative Balance		$ (1,350,661)	12
13				13
14	kWh Sales (Billed and Unbilled)	D-2	20,397,068,712	14
15				15
16	Energy Efficiency Program Amortization Rate per kWh		($0.00007)	16
17				17
18	Energy Efficiency Implementation			18
19	Estimated Savings	K-2, p 1	$ 3,890,834	19
20	EEIR Base Revenue	K-2, p 1	(3,876,230)	20
21	Deferral Estimate	K-2, p 1	14,604	21
22	Deferral True Up	K-2, p 1	76,647	22
23	Adjustments	K-2, p 1	274,630	23
24	Subtotal		365,881	24
25	Carrying Charges	K-2, p 1	(349,620)	25
26	Subtotal		16,261	26
27				27
28	Energy Efficiency Implementation Balance	K-2, p 2	$ 16,261	28
29				29
30	kWh Sales (Billed and Unbilled)	D-2	20,397,068,712	30
31				31
32	Energy Efficiency Implementation Amortization Rate per kWh		$0.00000	32

EXHIBIT K-1

Nevada Power Company
d/b/a NVEnergy
Energy Efficiency Program Cost Deferral Summary

Ln	(a)	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September	(k) October	(l) November	(m) December	(n) Summary of Annual Activity	Ln
1	Period 12							2021							1
2	Account No. 182-360														2
3	Beginning Balance	$ (7,241,965)	$ (6,603,088)	$ (6,031,107)	$ (5,438,286)	$ (4,824,913)	$ (4,031,592)	$ (3,117,749)	$ (1,808,702)	$ (669,154)	$ 200,772	$ -	$ -	$ (7,241,965)	3
4	Energy Efficiency Program Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	4
5	EEPR Amortization Revenue	638,877	571,981	592,821	613,373	793,321	913,843	1,309,047	1,139,548	869,926	-	-	-	7,442,737	5
6	Period 12 Over/(Under) Collection	-	-	-	-	-	-	-	-	-	(200,772)	-	-	(200,772)	6
7	Subtotal	(6,603,088)	(6,031,107)	(5,438,286)	(4,824,913)	(4,031,592)	(3,117,749)	(1,808,702)	(669,154)	200,772	-	-	-	(0)	7
8															8
9	Ending Balance	$ (6,603,088)	$ (6,031,107)	$ (5,438,286)	$ (4,824,913)	$ (4,031,592)	$ (3,117,749)	$ (1,808,702)	$ (669,154)	$ 200,772	$ -	$ -	$ -	$ (0)	9
10															10
11	Period 13							2022							11
12	Account No. 182-360														12
13	Beginning Balance	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (8,900,261)	$ (8,272,623)	$ (9,608,368)	13
14	Energy Efficiency Program Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	14
15	EEPR Base Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	15
16	EEPR Amortization Revenue	-	-	-	-	-	-	-	-	-	708,107	627,638	651,236	1,986,981	16
17	Subtotal	(9,608,368)	(9,608,368)	(9,608,368)	(9,608,368)	(9,608,368)	(9,608,368)	(9,608,368)	(9,608,368)	(9,608,368)	(8,900,261)	(8,272,623)	(7,621,387)	(7,621,387)	17
18															18
19	Ending Balance	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (9,608,368)	$ (8,900,261)	$ (8,272,623)	$ (7,621,387)	$ (7,621,387)	19
20															20
21	Period 14							2023							21
22	Account No. 182-360														22
23	Beginning Balance	$ -	$ (1,587,121)	$ (2,429,750)	$ (2,979,524)	$ (3,316,608)	$ (3,837,077)	$ (5,868,530)	$ (9,395,683)	$ (10,734,335)	$ (11,570,248)	$ (9,941,902)	$ (8,622,636)	$ -	23
24	Energy Efficiency Program Costs [1]	2,667,033	1,991,556	2,363,238	2,676,041	3,424,349	2,516,215	3,179,253	4,415,107	3,518,326	5,000,642	4,481,025	10,525,650	46,758,435	24
25	EEPR Base Revenue	(3,066,168)	(2,727,309)	(2,806,389)	(2,908,138)	(3,841,444)	(4,437,684)	(6,583,302)	(5,629,478)	(4,230,159)	(3,461,620)	(3,061,827)	(3,200,608)	(45,954,126)	25
26	Deferral	(399,135)	(2,322,874)	(2,872,902)	(3,211,621)	(3,733,703)	(5,758,546)	(9,272,579)	(10,610,054)	(11,446,168)	(10,031,226)	(8,522,704)	(1,297,593)	804,309	26
27	Adjustments [2]	(1,130,100)	-	-	-	-	-	-	-	-		-	-	(1,130,100)	27
28	Adjustments [3]										200,772			200,772	28
29	Adjustments [4]	47,388						-	-	-	-	-		47,388	29
30	Subtotal	(1,481,846)	(2,322,874)	(2,872,902)	(3,211,621)	(3,733,703)	(5,758,546)	(9,272,579)	(10,610,054)	(11,446,168)	(9,830,454)	(8,522,704)	(1,297,593)	(77,630)	30
31															31
32	Carrying Charge Period 12	(39,288)	(35,885)	(32,358)	(28,708)	(23,988)	(18,551)	(10,762)	(3,981)	1,195	-	-	-	(192,326)	32
33	Carrying Charge Period 13	(57,170)	(57,170)	(57,170)	(57,170)	(57,170)	(57,170)	(57,170)	(57,170)	(57,170)	(52,957)	(49,222)	(45,347)	(662,056)	33
34	Carrying Charge Period 14	(8,817)	(13,821)	(17,094)	(19,109)	(22,216)	(34,263)	(55,172)	(63,130)	(68,105)	(58,491)	(50,710)	(7,721)	(418,649)	34
35	Subtotal - Carrying Charges	(105,275)	(106,876)	(106,622)	(104,987)	(103,374)	(109,984)	(123,104)	(124,281)	(124,080)	(111,448)	(99,932)	(53,068)	(1,273,031)	35
36														-	36
37	Ending Balance	$ (1,587,121)	$ (2,429,750)	$ (2,979,524)	$ (3,316,608)	$ (3,837,077)	$ (5,868,530)	$ (9,395,683)	$ (10,734,335)	$ (11,570,248)	$ (9,941,902)	$ (8,622,636)	$ (1,350,661)	$ (1,350,661)	37
38															38
39	Totals Account 182-360 Balance	$ (17,798,577)	$ (18,069,225)	$ (18,026,178)	$ (17,749,888)	$ (17,477,037)	$ (18,594,647)	$ (20,812,753)	$ (21,011,857)	$ (20,977,844)	$ (18,842,163)	$ (16,895,259)	$ (8,972,048)	$ (8,972,048)	39
40															40
41	Carrying Charge Rate	7.14%													41
42															42
43	(1) Includes reclass corrections for applicable periods to calculate correct carry														43
44	(2) 2022 amount recovered in 2022, recorded in 2023														44
45	(3) (Over)/Undercollection from Period 12														45
46	(4) 2023 amounts booked in 2022														46

EXHIBIT K-2

Nevada Power Company
d/b/a NVEnergy
Energy Efficiency Implementation Balancing Accounts

Ln	(a)	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September	(k) October	(l) November	(m) December	(n) Total	Ln
1	Period 12							2021							1
2															2
3	Account No. 182-362														3
4	Beginning Balance	$ (169,142)	$ (154,347)	$ (140,800)	$ (127,326)	$ (114,839)	$ (100,888)	$ (82,515)	$ (59,649)	$ (30,710)	$ (7,272)	$ -	$ -	$ (169,142)	4
5															5
6	Amortization	14,796	13,547	13,474	12,486	13,952	18,373	22,866	28,938	23,438	-	-	-	161,870	6
7	Adjustments	-	-	-	-	-	-	-	-	-	7,272 (1)	-	-	7,272	7
8	Ending Balance	(154,347)	(140,800)	(127,326)	(114,839)	(100,888)	(82,515)	(59,649)	(30,710)	(7,272)	-	-	-	-	8
9															9
10	Period 13							2022							10
11															11
12	Account No. 182-364														12
13	Beginning Balance	$ (107,586)	$ (107,586)	$ (107,586)	$ (107,586)	$ (107,586)	$ (107,586)	$ (107,586)	$ (107,586)	$ (107,586)	$ (107,586)	$ (88,651)	$ (74,255)	$ (107,586)	13
14															14
15	Amortization	-	-	-	-	-	-	-	-	-	18,935	14,396	13,740	47,072	15
16	Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	16
17	Ending Balance	(107,586)	(107,586)	(107,586)	(107,586)	(107,586)	(107,586)	(107,586)	(107,586)	(107,586)	(88,651)	(74,255)	(60,514)	(60,514)	17
18															18
19	EEIR Adjustment Period 12							2021							19
20															20
21	Account No. 254-133														21
22	Beginning Balance	$ (3,038,755)	$ (2,742,112)	$ (2,471,503)	$ (2,204,959)	$ (1,960,552)	$ (1,684,799)	$ (1,308,287)	$ (828,493)	$ (208,664)	$ 281,902	$ -	$ -	$ (3,038,755)	22
23															23
24	Amortization	296,643	270,609	266,544	244,407	275,754	376,511	479,794	619,829	490,567	-	-	-	3,320,657	24
25	Adjustments	-	-	-	-	-	-	-	-	-	(281,902) (2)	-	-	(281,902)	25
26	Ending Balance	$ (2,742,112)	$ (2,471,503)	$ (2,204,959)	$ (1,960,552)	$ (1,684,799)	$ (1,308,287)	$ (828,493)	$ (208,664)	$ 281,902	$ -	$ -	$ -	$ -	26
27															27
28	EEIR Adjustment Period 13							2022							28
29															29
30	Account No. 254-135														30
31	Beginning Balance	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,421,959)	$ (3,164,764)	$ (3,796,885)	31
32															32
33	Amortization	-	-	-	-	-	-	-	-	-	374,926	257,195	243,593	875,714	33
34	Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	34
35	Ending Balance	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,796,885)	$ (3,421,959)	$ (3,164,764)	$ (2,921,171)	$ (2,921,171)	35
36															36
37	Period 14							2023							37
38	Account No. 182-365														38
39	Beginning Balance	$ -	$ 425,699	$ 342,576	$ 218,284	$ 192,006	$ 159,375	$ 31,180	$ (177,208)	$ (463,928)	$ (549,089)	$ (331,631)	$ (156,143)	$ -	39
40															40
41	Estimated Savings	291,251	265,546	251,976	284,326	310,157	263,989	302,789	323,462	334,555	355,044	420,362	487,377	3,890,834	41
42	EEIR Base Revenue	(269,433)	(245,577)	(242,908)	(223,171)	(251,080)	(339,221)	(429,578)	(551,728)	(439,394)	(351,178)	(272,611)	(260,352)	(3,876,230)	42
43	Deferral Estimate	21,818	19,969	9,068	61,155	59,077	(75,232)	(126,789)	(228,266)	(104,839)	3,866	147,752	227,026	14,604	43
44															44
45	Deferral True Up	441,589	(66,574)	(97,762)	(53,200)	(58,995)	(21,827)	(52,203)	(31,200)	44,394	(38,312)	47,819	(37,082)	76,647	45
46	Adjustments	-	-	-	-	-	-	-	-	-	274,630 (3)	-	-	274,630	46
47	Subtotal Carrying Charges	463,407	379,094	253,882	226,239	192,088	62,315	(147,812)	(436,674)	(524,372)	(308,905)	(136,061)	33,801	365,881	47
48															48
49	Carrying Charge P12 182-362	(918)	(838)	(758)	(683)	(600)	(491)	(355)	(183)	(43)	-	-	-	(4,869)	49
50	Carrying Charge P13 182-364	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(527)	(442)	(360)	(7,089)	50
51	Carrying Charge Current P14 182-365	2,757	2,256	1,511	1,346	1,143	371	(880)	(2,598)	(3,120)	(1,838)	(810)	200	339	51
52	Carrying Charge Account 254-133	(16,316)	(14,705)	(13,120)	(11,665)	(10,025)	(7,784)	(4,930)	(1,242)	1,677	-	-	-	(78,110)	52
53	Carrying Charge Account 254-135	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(20,361)	(18,830)	(17,381)	(259,891)	53
54	Carrying Charge-Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	54
55	Subtotal - Carrying Charges	(37,708)	(36,518)	(35,598)	(34,233)	(32,713)	(31,135)	(29,396)	(27,254)	(24,717)	(22,726)	(20,082)	(17,541)	(349,620)	55
56															56
57	Ending Balance	$ 425,699	$ 342,576	$ 218,284	$ 192,006	$ 159,375	$ 31,180	$ (177,208)	$ (463,928)	$ (549,089)	$ (331,631)	$ (156,143)	$ 16,260	$ 16,261	57
58															58
59	Total Balancing Account													$ (2,965,425)	59
60															60
61	(1) Reclass 182-362 P12 balance to 182-365 P14 balance		$ (7,272)												61
62	(2) Reclass 254-133 P12 balance to 182-365 P14 balance		281,902												62
63	(3) Total Period 12 Adjustment		$ 274,630												63

Nevada Power Company
d/b/a NVEnergy
ENERGY EFFICIENCY IMPLEMENTATION BALANCING ACCOUNTS

Ln	(a)	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September	(k) October	(l) November	(m) December	(n) Total	Ln
1	Adjustments per NAC 704.9523.4(a) & (b):							2023							1
2															2
3															3
4	(1) Carry Charge Adjustments														4
5	Period 14 Account No.182-365 Revised Carrying Charges														5
6	Beginning Balance	$ -	$ (40,706)	$ (79,953)	$ (117,759)	$ (154,250)	$ (189,225)	$ (222,044)	$ (252,051)	$ (278,353)	$ (301,735)	$ (48,279)	$ (67,953)	$ -	6
7	Adjustments	-	-	-	-	-	-	-	-	-	274,630 [1]	-	-	274,630	7
8	Carrying Charge P12 182-362	(918)	(838)	(758)	(683)	(600)	(491)	(355)	(183)	(43)	-	-	-	(4,869)	8
9	Carrying Charge P13 182-364	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(527)	(442)	(360)	(7,089)	9
10	Carrying Charge Account 254-133	(16,316)	(14,705)	(13,120)	(11,665)	(10,025)	(7,784)	(4,930)	(1,242)	1,677	-	-	-	(78,110)	10
11	Carrying Charge Account 254-135	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(22,591)	(20,361)	(18,830)	(17,381)	(259,891)	11
12	Subtotal	(40,465)	(79,480)	(117,062)	(153,338)	(188,106)	(220,731)	(250,560)	(276,707)	(299,950)	(47,993)	(67,551)	(85,694)	(75,329)	12
13															13
14	Carrying Charge P14 Recalculated	(241)	(473)	(697)	(912)	(1,119)	(1,313)	(1,491)	(1,646)	(1,785)	(286)	(402)	(510)	(10,875)	14
15															15
16	Ending Balance Adjusted	$ (40,706)	$ (79,953)	$ (117,759)	$ (154,250)	$ (189,225)	$ (222,044)	$ (252,051)	$ (278,353)	$ (301,735)	$ (48,279)	$ (67,953)	$ (86,204)	$ (86,204)	16
17															17
18	Revised Carry Charge Adjustment to Account 229-000														18
19															19
20	As Revised	$ (241)	$ (473)	$ (697)	$ (912)	$ (1,119)	$ (1,313)	$ (1,491)	$ (1,646)	$ (1,785)	$ (286)	$ (402)	$ (510)	$ (10,875)	20
21	Recorded	2,757	2,256	1,511	1,346	1,143	371	(880)	(2,598)	(3,120)	(1,838)	(810)	200	339	21
22	Net Adjustment to Account 229-000	$ (2,998)	$ (2,729)	$ (2,208)	$ (2,258)	$ (2,262)	$ (1,684)	$ (611)	$ 952	$ 1,335	$ 1,552	$ 408	$ (710)	$ (11,214)	22
23															23
24	(2) Reclass Revenue														24
25	Period 14 Account No.182-365 to Period 14 Account No.254-136														25
26	EEIR Base Revenue	$ (269,433)	$ (245,577)	$ (242,908)	$ (223,171)	$ (251,080)	$ (339,221)	$ (429,578)	$ (551,728)	$ (439,394)	$ (351,178)	$ (272,611)	$ (260,352)	$ (3,876,230)	26
27															27
28	(3) Reclass Savings														28
29	Period 14 Account No.182-365 to Account No.229-000														29
30	Beginning Balance													$ (3,967,820)	30
31	Estimated Savings	$ 291,251	$ 265,546	$ 251,976	$ 284,326	$ 310,157	$ 263,989	$ 302,789	$ 323,462	$ 334,555	$ 355,044	$ 420,362	$ 487,377	3,890,834	31
32	Deferral True Up	441,589	(66,574)	(97,762)	(53,200)	(58,995)	(21,827)	(52,203)	(31,200)	44,394	(38,312)	47,819	(37,082)	76,647	32
33	Subtotal	$ 732,840	$ 198,972	$ 154,214	$ 231,126	$ 251,162	$ 242,162	$ 250,586	$ 292,262	$ 378,950	$ 316,732	$ 468,181	$ 450,295	$ (339)	33
34	Reverse Carrying Charges													339	34
35	Total													$ (0)	35
36															36
37	Total Estimated Savings and Deferral True Up [2]													$ 3,967,481	37
38															38
39	(4) Carry Charge Calculation On Base Revenue														39
40	Period 14 Account No. 254-136														40
41	Beginning Balance	$ -	$ (271,036)	$ (519,687)	$ (767,132)	$ (996,194)	$ (1,254,696)	$ (1,603,401)	$ (2,045,075)	$ (2,612,254)	$ (3,069,805)	$ (3,441,338)	$ (3,736,047)		41
42	EEIR Base Revenue	(269,433)	(245,577)	(242,908)	(223,171)	(251,080)	(339,221)	(429,578)	(551,728)	(439,394)	(351,178)	(272,611)	(260,352)	$ (3,876,230)	42
43	Subtotal	(269,433)	(516,613)	(762,595)	(990,302)	(1,247,275)	(1,593,917)	(2,032,979)	(2,596,803)	(3,051,648)	(3,420,983)	(3,713,949)	(3,996,398)	(3,876,230)	43
44															44
45	Carrying Charge-Base Revenue Balance	(1,603)	(3,074)	(4,537)	(5,892)	(7,421)	(9,484)	(12,096)	(15,451)	(18,157)	(20,355)	(22,098)	(23,779)	(143,947)	45
46															46
47	Ending Balance	$ (271,036)	$ (519,687)	$ (767,132)	$ (996,194)	$ (1,254,696)	$ (1,603,401)	$ (2,045,075)	$ (2,612,254)	$ (3,069,805)	$ (3,441,338)	$ (3,736,047)	$ (4,020,177)	$ (4,020,177)	47
48															48
49	Carrying Charge Rate	7.14%													49
50															50
51	(1) Total Period 12 Adjustment														51
52	(2) NPC did not over earn, amount will not be refunded and is reversed in February														52

EXHIBIT L

NOT APPLICABLE

EXHIBIT M

Nevada Power Company
Regulatory Return on Equity
As of December 2023
(in thousands)

Ln No	Section	Item No	(a) Descripton	(b) Total Reported	(c) Non Rate-Base	(d) FERC Jurisdiction	(e) Nevada Jurisdiction	Ln No
1	I		**Rate Base**					1
2		1	Utility Plant					2
3		1a	Utility Plant in Service	10,834,659	13,671	307,449	10,513,539	3
4		1b	Electric Plant Held for Future Use	41,248	41,248	—	—	4
5		1c	Capital Leases	310,529	310,529	—	—	5
6		1d	Asset Retirement Obligation	11,523	11,523	—	—	6
7		2	Construction Work in Progress	850,235	850,235	—	—	7
8		3	(Less) Accum Prov Depreciation					8
9		3a	Utility Plant in Service	(4,074,773)	(265)	(101,614)	(3,972,893)	9
10		3b	Electric Plant Held for Future Use	(3)	—	(3)	—	10
11		3c	Asset Retirement Obligation	(19,943)	(19,943)	—	—	11
12		4	Other Property and Investments	87,785	87,785	—	—	12
13		5	Working Capital					13
14		5a	Fuel Stock	0	—	—	0	14
15		5b	Materials and Supplies	114,944	—	3,322	111,622	15
16		5c	Prepayments	45,415	—	847	44,568	16
17		5d	Cash Working Capital - Assets	499,487	533,640	(581)	(33,572)	17
18		5e	Cash Working Capital - Liabilities	(622,376)	(622,376)	—	—	18
19		6	(Less) Accumulated Uncollectibles	(19,842)	—	—	(19,842)	19
20		7	Regulatory Assets					20
21		7a	Included in Nevada retail rate base	276,260	—	—	276,260	21
22		7b	Excluded in Nevada retail rate base	149,134	149,134	—	—	22
23		7c	Other recovery method - balancing accounts	761,029	761,029	—	—	23
24		7d	GAAP	97,833	97,833	—	—	24
25		7e	Tax	66,992	—	—	66,992	25
26		8	Miscellaneous Deferred Debits					26
27		8a	Included in Nevada retail rate base	18,408	—	343	18,065	27
28		8b	Excluded in Nevada retail rate base	5,629	5,629	—	—	28
29		8c	Asset Retirement Obligations	68,953	68,953	—	—	29
30		8d	Other recovery method	—	—	—	—	30
31		8e	Pension - AOCI Adjustment	—	33,521	—	(33,521)	31
32		9	Other Deferred Debits	51,530	51,530	—	—	32
33		10	(Less) Accum Deferred Taxes					33
34		10a	Asset	764,023	—	—	764,023	34
35		10b	Liability	(1,661,475)	(135,789)	(39,379)	(1,486,307)	35
36		10c	Investment Tax Credit	(31,471)	(11,354)	—	(20,117)	36
37		11	Obligations Under Capital Leases	(314,602)	(314,602)	—	—	37
38		12	(Less) Reserves	(23,651)	—	(455)	(23,196)	38
39		13	Accumulated Provision for Rate Refunds	(2,293)	(2,293)	—	—	39
40		14	Derivative Instrument Liabilities	(89,151)	(89,151)	—	—	40
41		15	Asset Retirement Obligations	(60,542)	(60,542)	—	—	41
42		16	(Less) Customer Advances - Constr	(121,431)	—	—	(121,431)	42
43		17	Regulatory Liabilities					43
44		17a	Included in Nevada retail rate base	(42,061)	—	—	(42,061)	44
45		17b	Other recovery method - balancing accounts	(45,222)	(45,222)	—	—	45
46		17c	GAAP	(30,984)	(30,984)	—	—	46
47		17d	Tax	(602,041)	—	—	(602,041)	47
48		17e	Current year earnings sharing accrual	(117,558)	(117,558)	—	—	48
49		18	Other deferred credits	(108,097)	—	—	(108,097)	49
50		19	Unamortized Gain on Reacquired Debt	(117)	(117)	—	—	50
51		20	Long-Term Debt	(3,304,585)	(3,304,585)	—	—	51
52		21	Total Net Utility Rate Base	**3,763,401**	**(1,738,521)**	**169,929**	**5,331,993**	52
53								53
54	II		**Income Statement**					54
55		25	Operating Revenues	3,185,133	—	38,167	3,146,967	55
56		26	Operating Expenses:					56
57		26a	Operations & Maintenance	2,327,129	772	10,813	2,315,544	57
58		26b	Depreciation & Amortization	446,239	—	6,034	440,214	58
59		26c	Taxes Other than Income Taxes	63,110	—	1,653	61,457	59
60		26d	Income Taxes	(91,260)	(102)	4,130	(95,288)	60
61		26e	Investment Tax Credit - Net	100,169	(429)	—	100,598	61
62		26f	Gains/Losses from Disposition of Allowances	(0)	—	—	(0)	62
63		27	Total Operating Expenses	**2,845,386**	**241**	**22,631**	**2,822,524**	63
64								64
65		28	Operating Income Before Adjustments	**339,747**	**(241)**	**15,536**	**324,443**	65
66		29	Carry on regulatory assets/liabilities				(3,761)	66
67		30	Lenzie incentive				(2,778)	67
68		31	Tax on Line 30				583	68
69		32	Net Operating Income				**318,488**	69
70								70
71		33	Other Income	103,929				71
72		34	Other Deductions	(23,492)				72
73		35	Taxes on Other Income and Deductions	(12,800)				73
74		36	Interest Charges	(145,649)				74
75		37	Net Income	**261,735**				75
76								76
77		38	Return on Rate Base (net operating income/adjusted net utility rate base)				**5.97 %**	77

Nevada Power Company
Regulatory Return on Equity
As of December 2023
(in thousands)

Ln No	Section	Item No	Descripton	Amount (a)	Ratio (b)	Cost % (c)	Weighted Average Cost (d)	Ln No
1	**III**		**Cost of Capital (5-quarter average)**					1
2		39	Short-Term Debt	6,600	0.09 %	34.42 %	0.03 %	2
3		40	Customer Deposits	54,217	0.76 %	1.60 %	0.01 %	3
4		41	Long Term Debt	3,313,800	46.27 %	4.95 %	2.29 %	4
5		42	Common Equity	3,788,020	52.89 %	9.70 %	5.13 %	5
6		43	Total	**7,162,637**			**7.46 %**	6
7								7
8	**IV**		**Summary**		**Actual**	**Adjustment**	**Allowed**	8
9		44	Operating Income		318,488		397,855	9
10		45	Rate Base		5,331,993	—	5,331,993	10
11		46	Rate of Return (WACC)		5.97 %		7.46 %	11
12		47	Cost of Debt & Preferred		2.33 %		2.33 %	12
13		48	Available for Common		3.64 %		5.13 %	13
14		49	Common Equity Percentage		52.89 %		52.89 %	14
15		50	Imputed Return on Common		**6.89 %**		**9.70 %**	15
16		51	SEC Return on Equity (5-point)	6.95 %				16
17								17
18	**V**		**Earnings Sharing**					18
19			**Sharing Over 9.7% ROE**					19
20		52	Operating Income				318,488	20
21		53	Plus/(less) manual adjustments				—	21
22		54	Plus Long-term incentive plan				1,753	22
23		55	Tax on Lines 2-3				(368)	23
24		56	Adjusted Operating Income				319,872	24
25		57	Operating Income @ 9.7%				397,855	25
26		58	Difference				(77,983)	26
27		59	50% Sharing				—	27
28		60	Tax Gross Up Factor (21%)				21 %	28
29		61	Tax Gross UP Dollars				—	29
30		62	Sharing Over 9.7% ROE				—	30

EXHIBIT N

NEVADA POWER COMPANY
d/b/a NV Energy
EXPANDED SOLAR PROGRAM COSTS SUMMARY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln	(a)	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September	(k) October	(l) November	(m) December	(n) Summary of Annual Activity	Ln
1															1
2	**PERIOD 1 (2021 Cost Recovery)**														2
3	**Account No. 182-377**														3
4	**Program Costs**														4
5	Beginning Balance	$ 98,519	$ 84,597	$ 70,237	$ 54,860	$ 39,064	$ 19,043	$ (3,385)	$ (35,550)	$ (63,826)	$ (86,243)	$ -	$ -	$ 98,519	5
6	Revenue	(13,922)	(14,359)	(15,378)	(15,796)	(20,021)	(22,428)	(32,165)	(28,276)	(22,417)	-	-	-	(184,762)	6
7	Adjustments	-	-	-	-	-	-	-	-	-	86,243 (1)	-	-	86,243	7
8	Subtotal Costs	84,597	70,237	54,860	39,064	19,043	(3,385)	(35,550)	(63,826)	(86,243)	-	-	-	-	8
9															9
10	**PERIOD 1 (2021 Cost Recovery) Ending Balance**	84,597	70,237	54,860	39,064	19,043	-3,385	-35,550	-63,826	-86,243	-	-	-	-	10
11															11
12	**PERIOD 2 (2022 Cost Recovery)**														12
13	**Account No. 182-377**														13
14	**Capital Costs**														14
15	Beginning Balance	$ 171,250	$ 171,250	$ 171,250	$ 171,250	$ 171,250	$ 171,250	$ 171,250	$ 171,250	$ 171,250	$ 171,250	$ 156,039	$ 141,613	$ 171,250	15
16	Revenue	-	-	-	-	-	-	-	-	-	(15,211)	(14,427)	(14,718)	(44,355)	16
17	Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	17
18	Capital Balance for Recovery	171,250	171,250	171,250	171,250	171,250	171,250	171,250	171,250	171,250	156,039	141,613	126,895	126,895	18
19															19
20	**Program Costs**														20
21	Beginning Balance	$ 212,791	$ 212,791	$ 212,791	$ 212,791	$ 212,791	$ 212,791	$ 212,791	$ 212,791	$ 212,791	$ 212,791	$ 194,104	$ 176,380	$ 212,791	21
22	Revenue	-	-	-	-	-	-	-	-	-	(18,687)	(17,724)	(18,081)	(54,493)	22
23	Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	23
24	Subtotal Costs	212,791	212,791	212,791	212,791	212,791	212,791	212,791	212,791	212,791	194,104	176,380	158,298	158,298	24
25															25
26	Program Costs Balance for Recovery	212,791	212,791	212,791	212,791	212,791	212,791	212,791	212,791	212,791	194,104	176,380	158,298	158,298	26
27															27
28	**PERIOD 2 (2022 Cost Recovery) Ending Balance**	384,041	384,041	384,041	384,041	384,041	384,041	384,041	384,041	384,041	350,143	317,992	285,193	285,193	28
29															29
30	**PERIOD 3 (2023 Cost Recovery)**														30
31	**Account No. 182-377**														31
32	Capital Costs														32
33	Beginning Balance	$ -	$ 14,961	$ 29,981	$ 44,960	$ 59,847	$ 74,641	$ 89,719	$ 104,452	$ 119,105	$ 133,608	$ 148,004	$ 162,332	$ -	33
34	Capital - Depreciation	5285	5,336	5,386	5386	5,386	5,386	5386	5,375	5,375	5336	5336	5336	64,312	34
35	Return on Community Based Solar Resource	9675	9,685	9,592	9500	9,408	9,692	9346	9,278	9,128	9060	8992	8924	112,280	35
36	Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	36
37	Capital Balance for Recovery	14,961	29,981	44,960	59,847	74,641	89,719	104,452	119,105	133,608	148,004	162,332	176,592	176,592	37
38															38
39	**Program Costs**														39
40	Beginning Balance	$ -	$ 7,690	$ 9,420	$ 11,068	$ 12,633	$ 14,087	$ 15,436	$ 16,583	$ 18,804	$ 25,390	$ (14,148)	$ 83,961	$ -	40
41	Program Administration	-	-	-	-	-	-	-	-	-	-	166	-	166	41
42	Program Marketing & Outreach	(1,471)	-	(14,506)	-	-	-	-	1,228	200	38858	84751	(10,813)	98,246	42
43	Program Education & Training	-	-	-	-	-	-	-	-	-	-	-	-	-	43
44	Call Center Costs	7,357	-	-	-	-	18	-	-	5,290	6,601	11,652	6,018	36,936	44
45	Web Portal and Application Tools	-	-	-	-	-	-	-	-	-	-	-	-	-	45
46	Application Processing	-	-	-	-	-	1	-	-	198	181	-	77	457	46
47	Adjustments	-	-	14,506 (2)	-	-	-	-	-	-	(86,243) (1)	-	-	(71,736)	47
48	Subtotal Costs	5,885	7,690	9,420	11,068	12,633	14,107	15,436	17,811	24,491	(15,213)	82,421	79,242	64,069	48
49															49
50	Carry Charges Period 1 (3)(4)	503	418	326	232	113	(20)	(212)	(380)	(513)	-	-	-	469	50
51	Carry Charges Period 2 (3)(4)	1,266	1,266	1,266	1,266	1,266	1,266	1,266	1,266	1,266	1,155	1,049	942	14,541	51
52	Carry Charges Period 3 (3)(4)	35	46	56	66	75	84	92	106	146	(91)	490	471	1,577	52
53	Subtotal - Carrying Charges	1,804	1,730	1,649 #	1,564	1,455	1,330	1,146	992	899	1,064 #	1,540	1,413	16,587	53
54															54
55	Program Costs Balance for Recovery	$ 7,690	$ 9,420	$ 11,068	$ 12,633	$ 14,087	$ 15,436	$ 16,583	$ 18,804	$ 25,390	$ (14,148)	$ 83,961	$ 80,656	$ 80,656	55
56															56
57	**PERIOD 3 (Cost Recovery) Ending Balance**	$ 22,650	$ 39,401	$ 56,028	$ 72,479	$ 88,728	$ 105,156	$ 121,035	$ 137,908	$ 158,998	$ 133,856	$ 246,293	$ 257,247	$ 257,247	57
58															58
59	**Total 2023 182-377 Balance**	$ 257,247													59
60															60
61	NPC kWh (Sales)	23,228,100,416													61
62															62
63	Calculated NPC ESPC Rate	**0.00001**													63
64															64
65	(1) Reclass from 2021 to 2023														65
66	(2) Adjustment for 2021 60-40 NVE SPPC Split														66
67	(3) Carrying Charge Rate 20-06003 @1/1/2021	7.14%													67
68	(4) Carry charges applicable to Program Costs per Order Dk No. 20-12003, pg 104, para. 280.														68
69															69
70															70

NEVADA POWER COMPANY
d/b/a NV Energy
kWh SALES BILLED AND UNBILLED
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

Ln	(a) Description	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September	(k) October	(l) November	(m) December	(n) Totals	Ln
1															1
2	Residential	613,888,119	520,877,343	501,620,070	527,641,693	796,872,114	943,596,866	1,721,636,616	1,345,549,460	925,085,533	620,495,310	502,019,880	564,630,756	9,583,913,760	2
3	Non-Residential	782,147,611	719,699,040	779,794,547	798,238,024	917,978,359	1,034,408,246	1,142,469,596	1,144,941,325	973,402,932	879,378,115	827,750,063	812,947,094	10,813,154,952	3
4	Subtotal Nevada	1,396,035,730	1,240,576,383	1,281,414,617	1,325,879,717	1,714,850,473	1,978,005,112	2,864,106,212	2,490,490,785	1,898,488,465	1,499,873,425	1,329,769,943	1,377,577,850	20,397,068,712	4
5															5
6	DOS Sales	198,591,745	182,692,404	216,343,148	215,804,873	238,206,697	254,233,564	272,669,490	296,112,303	310,214,196	195,822,314	232,859,172	217,481,798	2,831,031,704	6
7	Total Subject to ESPC	1,594,627,475	1,423,268,787	1,497,757,765	1,541,684,590	1,953,057,170	2,232,238,676	3,136,775,702	2,786,603,088	2,208,702,661	1,695,695,739	1,562,629,115	1,595,059,648	**23,228,100,416**	7
8														**To Pg 1, Col (b), Ln 61**	8
9															9
10															10
11															11
12															12
13	Source:														13
14	Exhibit G Q4.2023 Exhibit G NVPWR, Unbilled Note														14
15															15
16															16

JEFFREY R. BOHRMAN

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Nevada Power Company d/b/a NV Energy
Docket No. 24-03___
2024 Deferred Energy Proceeding
Prepared Direct Testimony of

Jeffrey R. Bohrman

1. Q. PLEASE STATE YOUR NAME, OCCUPATION, BUSINESS ADDRESS AND PARTY FOR WHOM YOU ARE FILING TESTIMONY.

A. My name is Jeffrey R. Bohrman. My current position is Director, Regulatory Pricing and Economic Analysis for Nevada Power Company d/b/a NV Energy ("Nevada Power" or the "Company") and Sierra Pacific Power Company d/b/a NV Energy ("Sierra" and, together with Nevada Power, the "Companies"). My business address is 6100 Neil Road in Reno, Nevada. I am filing testimony on behalf of Nevada Power.

2. Q. PLEASE DESCRIBE YOUR BACKGROUND AND EXPERIENCE IN THE UTILITY INDUSTRY.

A. I have been employed by the Companies since May 2005. I have held several positions in the Accounting and Regulatory departments, with the last eight years in the role as a Director/Manager/Supervisor of the Regulatory Pricing and Economic Analysis group. I hold a Bachelor of Science in Business Administration from Humboldt State University in Arcata, California, and a Master of Business Administration degree from Santa Clara University. My statement of qualifications is attached as **Exhibit Bohrman-Direct-1**.

3. Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA ("COMMISSION")?

A. Yes. I have testified before this Commission a number of times during my 19 years with the Company, most recently in Sierra's 2024 general rate review proceeding (Docket No. 24-02026). A complete list of dockets in which I have provided testimony before this Commission is included with my statement of qualifications, **Exhibit Bohrman-Direct-1**.

4. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY AND HOW IS YOUR TESTIMONY ORGANIZED?

A. The purpose of my testimony is as follows: First, I present an overview of the filing. Second, I discuss how the procurement of energy and fuel is consistent with the approved Energy Supply Plan ("ESP") and ESP updates, and the processes that the Company has put in place to comply with the applicable ESP or ESP updates for transactions that resulted in costs being recorded between January 1, 2023, and December 31, 2023 (the "Deferral Period"). Third, I identify compliance items the Company has satisfied in this filing. Fourth, I provide a discussion of the status of the Hoover D credit for those customers who would have received an allocation of power from the Colorado River Commission ("CRC") or the Western Area Power Administration ("WAPA"). Finally, I provide a short conclusion and recommendation to the Commission.

5. Q. ARE YOU SPONSORING ANY EXHIBITS OR APPENDICES?

A. Yes. I am sponsoring the following Exhibits and Technical Appendix:

- **Exhibit Bohrman-Direct-1**: Statement of Qualifications
- **Exhibit Bohrman-Direct-2**: Hoover D Credits

- **Technical Appendix 3**: A list of ESPs, ESP updates and stipulations that governed transactions resulting in costs recorded during the Deferral Period.

I. OVERVIEW OF THE FILING

6. Q. WHAT IS THE PURPOSE OF THE APPLICATION?

A. This Application serves several purposes. First, the annual deferred energy filing reports on the Company's implementation of its Commission-approved ESP and ESP updates. This requirement is described in Section 704.9482(6) of the Nevada Administrative Code. Second, this Application provides a forum for reviewing the prudence of the transactions reflected in the Company's fuel and purchased power costs and the quarterly base tariff energy rate ("BTER") and deferred energy accounting adjustment ("DEAA") pursuant to NRS § 704.110(11)(d). Third, the Application provides a means for adjusting: 1) the Renewable Energy Program Rate ("REPR"), 2) the Temporary Renewable Energy Development ("TRED") trust charge, 3) the Energy Efficiency Program Rate ("EEPR"), 4) the Energy Efficiency Implementation Rate ("EEIR"), and 5) the Expanded Solar Program Costs ("ESPC") rate.

7. Q. PLEASE DESCRIBE THE CONTENTS OF THE FILING.

A. The filing includes an Application, as well as exhibits and schedules, which are described in the Application. The Application also contains the prepared direct testimony of 17 witnesses, including myself. Additionally, the Application contains seven Technical Appendices, which include supporting information, such as the minutes and presentations made to the Risk Committee, and relevant policies. In

addition to myself, the following witnesses sponsor the various sections of this Application that they are responsible for managing:

Brian Ahlstedt, Senior Revenue Requirement and FERC Analyst. Mr. Ahlstedt supports the calculation of the TRED charge, the REPR, as well as the ESPC rate. Mr. Ahlstedt sponsors proposed tariffs, current tariffs and the calculation of rate impacts on the various rate classes. Mr. Ahlstedt also sponsors Exhibit A, Exhibit B, Exhibit G, Exhibit H, Exhibit I and Exhibit N.

Ryan Atkins, Vice President, Resource Optimization. Mr. Atkins describes the Company's risk management and control policies governing the purchase and sale of energy products. Mr. Atkins also identifies the power and fuel transactions, and any financial transactions which occurred during the Deferral Period, all of which were made in accordance with strategies and policies that are established by the Risk Committee. Finally, Mr. Atkins describes how the Company's gas, power, and gas transportation resources are optimized for the benefit of our retail customers. Mr. Atkins supports Technical Appendix 1.

Catalin Adrian Cacuci, Treasurer. Mr. Cacuci summarizes the Companies' risk control strategies and describes the risk control organization and functions. Mr. Cacuci supports the prudence and reasonableness of recorded fuel and purchase power costs, concluding the transactions that resulted in fuel and purchased power costs recorded during the Deferral Period were conducted in accordance with the Company's corporate governance policies and procedures. Finally, Mr. Cacuci identifies relevant compliance items and reports the status of the Company's efforts

to satisfy those directives. Mr. Cacuci supports Technical Appendices 2A, 2B and 2C, as well as Technical Appendix 6.

Dylan Hills, Senior Revenue Requirement and FERC Analyst. Mr. Hills supports the calculation of the DEAA balance. Mr. Hills also supports the calculations of Nevada Power's four quarterly BTER and DEAA updates filed with the Commission. Mr. Hills sponsors Exhibits D, D-1, and D-2.

John Lescenski, Manager, Plant Engineering and Technical Services. Mr. Lescenski describes the generating units owned by Nevada Power that were available to serve its load and support optimization operations for the Deferral Period. He also provides information regarding the Net Capacity Factor and the Equivalent Availability Factor of each unit. Mr. Lescenski further discusses the availability and reliability of the generating fleet, including significant events that restricted the availability of the units. Finally, he discusses costs associated with wear and tear of generating units including a discussion on active Long Term Service Agreements for certain generating units. Mr. Lescenski supports Technical Appendix 5.

Saundra Massic, Director, Customer Contact. Ms. Massic's testimony describes the ESAP and supports the recovery of ESAP costs incurred in the Deferral Period.

Eugene T. Meehan, Special Consultant, National Economic Research Associates. Mr. Meehan examines the prudence of all non-renewable power transactions for terms of less than three years made by Nevada Power for delivery during the

Deferral Period, concluding that the Company acted in a prudent manner and that the costs associated with purchased power transactions are reasonable.

Jenny Naughton Revenue Requirement and FERC Manager. Ms. Naughton supports the calculation of the rate of return and the earnings sharing calculation for Nevada Power. Additionally, Ms. Naughton supports the calculation of the Amortization EEIR and EEPR rates. Ms. Naughton also sponsors Exhibit F, Exhibits K, K-1, and K-2, Exhibit M, Technical Appendix 4 and Technical Appendix 7.

Edgar Patino, Director of Contract Management and Special Programs. Mr. Patino's testimony addresses: (a) long-term non-renewable power purchase agreements, pursuant to which the Company recorded costs during the Deferral Period; (b) renewable energy and portfolio energy credit purchase agreements, pursuant to which the Company recorded costs during Deferral Period; (c) NV GreenEnergy Rider agreements; and (d) portfolio energy credit replacement costs for several renewable power purchase agreements.

Damon Pettinari, Fuel and Purchase Power Manager. Mr. Pettinari sponsors Exhibit C, which reflects the Company's financial statements, as well as Exhibits E-1 and E-2, which reflect the recorded costs of fuel and purchased power. Mr. Pettinari also explains the Companies' Energy Imbalance Market ("EIM") accounting procedures and protocols and describes and supports the Company's methodology in allocating invoice activity related to the Joint Dispatch Agreement ("JDA"), EIM, and the calculation related to joint saving and transfer payments.

Samantha Prest, Pricing Specialist. Ms. Prest supports the proposed Base EEPR and Base EEIR in this proceeding. Ms. Prest calculates (a) the class and the total revenue requirements associated with the implementation of Energy Efficiency and Conservation ("EE&C") programs, (b) the Base EEIR for each class designed to recover this revenue requirement, and (c) the Base EEPR by class designed to recover projected EE&C program costs. The calculation of the Base EEIR and EEPR can be found in Exhibit J, which is sponsored by Ms. Prest.

Ali Sheikh, Manager, Integrated Energy Services Delivery Operations. Mr. Sheikh supports the reasonableness of the energy efficiency programs ("EEP") costs that are requested for recovery in this case and explains that EEP costs recorded during the Deferral Period were necessarily incurred in connection with the delivery of EE&C programs and were reasonable under the circumstances. Mr. Sheikh also sponsors and presents Exhibit J-2, 2024 Forecast Demand Side Management program costs, which provides the Company's estimated program costs for EE&C programs for program year 2024. Exhibit J-2 provides the basis for calculating the Base EEPR and Base EEIR. Mr. Sheikh also supports Nevada Power's cumulative balance in Federal Energy Regulatory Commission Account No. 182.3 for the Deferral Period for the Solar Program, the Lower Income Solar Energy Program, the Wind Program, the Small and Large Energy Storage Programs, and the EV Demonstration Program. Finally, Mr. Sheikh sponsors Exhibit I-2.

Kurt G. Strunk, Director, National Economic Research Associates. Mr. Strunk assesses the reasonableness of the Company's physical natural gas commodity transactions for the Deferral Period. Mr. Strunk concludes that the Company's physical natural gas procurement costs are reasonable and prudent expenditures.

Vernon W. Taylor, Director, Trading Operations. Mr. Taylor describes and supports the Company's optimization of energy supply resources under the JDA for the Deferral Period. In addition, he describes and supports the Company's calculation of benefits from EIM transactions for the Deferral Period. Mr. Taylor also supports the Company's forward sales of wholesale electricity. Additionally, he describes and supports the economic dispatch of the Company's generating assets during the Deferral Period. Mr. Taylor describes and supports activities performed as part of the Company's compliance with Commission orders from previous dockets related to wear and tear costs. Finally, Mr. Taylor describes and supports the Company's portfolio optimization of participating resources through active participation in the California Independent System Operator ("CAISO") EIM for the Deferral Period.

Vincent Vitiello, Gas Supply Planning Lead. Mr. Vitiello supports the Company's portfolio of gas transportation assets and associated financial transactions that occurred during the Deferral Period.

Kim Whetzel, Director, Grid Operations and Reliability. Ms. Whetzel explains the procedures that the Company has in place to balance loads and resources and supports the prudence of those procedures. Ms. Whetzel discusses the Company's participation in the CAISO's EIM and the operational changes as a result of the EIM.

8. Q. WHAT ARE THE CUMULATIVE BALANCES IN THE COMPANY'S DEFERRED ENERGY ACCOUNT AS OF DECEMBER 31, 2023?

A. As provided in Exhibit D sponsored by Mr. Hills, the cumulative balance in the Company's deferred energy accounts as of December 31, 2023, is a debit of $574,896,981. As of that date, the cumulative balance for the residential class was $268,279,417 and the non-residential cumulative balance was $306,617,564. The total balance shows a decrease of approximately 12 percent from the balance presented in the 2023 proceeding. The decrease was driven by a decrease in fuel costs that has materialized over the Deferral Period. Company witnesses Mr. Atkins, Mr. Meehan, and Mr. Strunk discuss the decreasing costs in the fuel and purchased power markets.

9. Q. WHAT IS THE OVERALL BILL IMPACT OF THIS FILING ON NEVADA POWER'S CUSTOMERS?

A. This filing results in an average bill decrease of 0.22 percent (or $0.33 per bill per month on average) for residential customers, an average decrease of 0.08 percent for non-residential customers and an average decrease of 0.17 percent overall. This filing changes public policy charges (i.e., charges that Nevada Power collects to implement energy policy decisions made by the Nevada Legislature). Specifically, Nevada Power seeks approval to reset the REPR, the TRED charge, the EEPR, the EEIR, the EEIR adjustment or refund, and the ESPC rate. These rate components are in place to recover costs expended to administer legislatively mandated public policy programs. Company witnesses, as outlined above, describe in further detail the drivers behind the rate change occurring in each specific public purpose program. This filing does not request a change to Nevada Power's fuel and purchased power rates or general rates.

10. Q. WHAT IS THE PURPOSE OF THE REPR?

A. The REPR funds cash incentives paid to customers who install renewable private solar generation systems, energy storage systems, and electric vehicle ("EV") infrastructure under the Renewable Energy programs.[1] This cash incentive is paid out to customers that own qualifying renewable energy systems, energy storage systems or EV infrastructure, whether that is an individual or a company (which then may lease the system to someone else). To fund the legislatively mandated REPR cash incentive programs, Nevada Power is requesting an average bill decrease from the REPR charge of 0.35 percent to residential customers, 0.49 percent to non-residential customers, and 0.42 percent overall. Mr. Sheikh provides an overview of the Renewable Energy programs and sponsors the REPR amount to be recovered in the Deferral Period. Mr. Ahlstedt sponsors the calculation of the REPR.

11. Q. PLEASE DESCRIBE THE TRED TRUST CHARGE.

A. The Nevada Legislature created the TRED trust to provide financial security to counterparties that were entering into long-term purchase power contracts with the Company to meet the renewable portfolio standard. The Nevada Solar One project, located near Boulder City, is the only purchase power contract that uses the TRED. Nevada Power purchases two-thirds of the output of the facility and Sierra purchases the remaining one-third. To fund the TRED, Nevada Power is requesting an average bill decrease from the TRED rate in this proceeding of 0.16 percent for all customers, with an average decrease of 0.20 percent and 0.10 percent, for residential and non-residential customers, respectively. Mr. Ahlstedt sponsors the calculation of the TRED.

[1] *See* NRS Chapter 701B.

12. Q. PLEASE DESCRIBE THE EEPR.

A. The EEPR allows the Company to recover the cost of developing and implementing EEP that are designed to help Nevada Power's customers save energy and reduce their electric bills. Through this filing, Nevada Power is requesting an average bill decrease from the Base EEPR rate of 0.03 percent to residential customers, an increase of 0.05 percent to non-residential customers and 0.005 percent decrease overall. Nevada Power is requesting to increase the EEPR amortization rate by 0.23 percent for residential, 0.32 percent for non-residential, and an overall increase of 0.27 percent. Mr. Sheikh supports the reasonableness of the EEP costs to be recovered in the Deferral Period, Ms. Prest sponsors the calculation of the EEPR base rates and Ms. Naughton sponsors the amortization rates.

13. Q. PLEASE DESCRIBE THE EEIR.

A. The EEIR is a rate intended to offset negative impacts associated with the successful implementation of EEPs. Through this filing, Nevada Power is requesting a negligible average bill increase from the Base EEIR rate of 0.00002 percent to residential customers, 0.009 percent to non-residential customers and 0.004 percent overall. Additionally, Nevada Power is requesting an overall bill increase of 0.01 percent on average from the EEIR amortization rate component for all customer classes. Base EEIR rates are calculated based on approved EE&C budgets, therefore, when Commission-approved budgets increase, the Base EEIR rate would also result in an increase or vice versa if the budgets decreased. Mr. Sheikh sponsors the amount to be recovered in the Deferral Period and Ms. Prest sponsors the calculation of the EEIR base and Ms. Naughton sponsors the amortization rates.

14. Q. PLEASE EXPLAIN THE EEIR ADJUSTMENT OR REFUND RATE.

A. The EEIR adjustment returns funds to customers pursuant to regulation under certain circumstances – more specifically, Base EEIR revenues cannot contribute to the Company's earning in excess of the rate of return approved by the Commission in the most recent general rate revenue proceeding. Last year, Nevada Power proposed to refund approximately $3.8 million to customers through this mechanism. In this filing, Nevada Power is not proposing a refund per the regulation as reflected in the earned rate of return calculation supported by Ms. Naughton. Thus, the impact of no EEIR Adjustment in this filing would be a decreased credit on average of 0.13 percent for all customers.

15. Q. PLEASE DESCRIBE THE ESAP RATE.

A. The ESAP is a program that offers certain residential and non-residential customers the opportunity to have their electric consumption be derived from a mix of utility-scale and community based solar resources, without requiring that such customers install physical solar systems on their properties. Through this filing, Nevada Power is requesting an ESPC decrease which results in an average decrease to average customer bills of 0.01 percent. Ms. Massic supports the prudency of the costs incurred for ESAP while Mr. Ahlstedt supports the ESPC rate calculation in this proceeding.

II. THE PROCUREMENT OF ENERGY AND FUEL IS CONSISTENT WITH THE APPROVED ESP AND ESP UPDATES, AND THE PROCESSES THAT THE COMPANY HAS PUT IN PLACE TO COMPLY WITH THE PLAN

16. Q. HAS THE COMPANY INCLUDED A REVIEW OF THE QUARTERLY RATE ADJUSTMENT APPLICATIONS IN ITS CASE?

A. Yes. Mr. Hills addresses the quarterly rate adjustment applications in his testimony.

17. Q. THE COMPANY PROCURES ENERGY AND FUEL AND OPTIMIZES RESOURCES PURSUANT TO THE ESP AND ESP UPDATES. DID THE COMMISSION REVIEW THE ESP AND ANNUAL ESP UPDATES UNDER WHICH THE COMPANY OPERATES?

A. Yes, the Company operated pursuant to the Commission-approved ESP and ESP updates filed in Docket Nos. 21-06001, 22-09002, and 23-09003. The Company requests that the Commission take administrative notice of these filings and their associated orders and stipulations. The filings and orders are on the Commission's web site. A complete listing of the dockets is contained in Technical Appendix 3.

18. Q. DID THE COMPANY MONITOR THE APPROVED STRATEGIES BASED UPON CHANGING MARKET CONDITIONS THROUGHOUT THE DEFERRAL PERIOD?

A. Yes. During the Deferral Period, the Risk Committee met and received reports showing the effects of the Company's strategies. Mr. Cacuci sponsors the Risk Committee activities during the Deferral Period. The Risk Committee reviewed and approved the strategies filed in the ESP and ESP updates. Furthermore, the Risk Committee reviewed the resource portfolio periodically throughout the Deferral

Period. This demonstrates that the approved strategies have been reviewed, deliberated upon and reassessed during the Deferral Period. Copies of the Risk Committee meeting minutes at which the Company's forward fuel and power positions for the Deferral Period were reviewed, as well as the presentations made to the Risk Committee, are provided as addressed by Mr. Cacuci and are contained in Technical Appendix 6.

19. Q. DID THE COMPANY CONDUCT INFORMATIONAL WORKSHOPS DURING 2023 WITH THE REGULATORY OPERATIONS STAFF ("STAFF") OF THE COMMISSION AND THE NEVADA ATTORNEY GENERAL'S BUREAU OF CONSUMER PROTECTION ("BCP")?

A. Yes. Two workshops were held in 2023 on the following dates: June 29, 2023, and October 10, 2023. Copies of presentations from those workshops are provided in Technical Appendix 1.

III. HOOVER D CREDITS

20. Q. PLEASE PROVIDE AN OVERVIEW OF THE HOOVER D PAYMENT MECHANISM.

A. In 2016, Nevada Power worked with the CRC staff to develop a tariff that would provide a credit to Hoover D customers. The tariff was filed with the Commission as Docket No. 16-05004, and the parties to the proceeding reached a stipulation that was approved by the Commission on September 6, 2016. The tariff provides for monthly credits that contain an energy component and a capacity component during the months of July through September. The existing tariff specifically defined the monthly capacity rate to be used in the calculation of the capacity component of the

credit through 2021 and the method for calculating the capacity component after that date. The energy credit calculation is described in the tariff as well and is the result of monthly energy rates based on the forecasted marginal energy costs multiplied by the Hoover D customers' share of kWh delivered monthly to Nevada Power on their behalf. This method states that the monthly energy credits will be those filed and approved in each Nevada Power annual deferred energy filing. The monthly energy credit rates are equal to the hourly forecasted marginal energy costs for the 12 months of the rate effective period load weighted by historical Hoover deliveries for the Deferral Period to Nevada Power and averaged by month.

21. Q. ARE THERE ANY CUSTOMERS WHO CURRENTLY RECEIVE THE HOOVER D CREDIT?

A. No. In 2019, the Company received notices from all 12 customers who were receiving Hoover D credits of their intent to terminate service under the tariff. The Company made its last credit payment in June 2019. As a result, no customer is currently receiving a Hoover D credit under the tariff.

22. Q. DID THE COMPANY UPDATE THE HOOVER D CREDIT PAYMENT REGARDLESS OF THE FACT THAT THERE ARE NO CUSTOMERS CURRENTLY TAKING THE CREDIT?

A. Yes. The Company updated the Hoover D credit amounts for both capacity and energy in case a customer decides to resume taking the credit in the future.

23. Q. HOW WAS THE ANNUAL CAPACITY VALUE DETERMINED FOR THE HOOVER D CREDIT RATE?

A. The calculation of the capacity credit amount followed the three-step methodology that is outlined in the Hoover D tariff:

1. Calculate the difference between the capped long term avoided cost (monthly average) and the marginal energy cost (monthly average). The resulting value is the implied capacity value expressed in dollars per megawatt hour ("$/MWh") Implied Capacity Value = Capped Long Term Avoided Cost – Marginal Energy Cost.
2. For each calendar year, average the implied capacity values for July, August, and September.
3. Convert the implied capacity value from dollars per megawatt-hour to dollars per kW-month. For each month in the third quarter of the year, the resource provides capacity value in 16 hours per day for the 92 days in Q3 of each year. This equates to 1,472 hours.

The calculation results in monthly capacity credit rates of $6.32, $7.12, and $7.38, per kW-month in 2024, 2025, and 2026, respectively. This capacity credit amount will be calculated and presented in the Company's annual deferred energy proceeding.

24. Q. HOW WERE THE HOURLY MARGINAL ENERGY COSTS DETERMINED FOR THE HOOVER D ENERGY CREDIT RATE?

A. The marginal energy costs, adjusted for losses, are calculated using a production cost model. The assumptions used in the model were filed with the Commission on February 15, 2022, in compliance with the Companies' 2021 Joint Integrated

Resource Plan (Docket No. 21-06001) approved by the Commission in an order issued on December 28, 2021. The monthly energy credit rates are determined by taking the hourly marginal cost from the production run and multiplying the results by the forecast Hoover hourly deliveries, summing those products by month and dividing by the sum of the Hoover energy delivered for each month. The rate will be applied to the actual Hoover D deliveries. As discussed in Q&A 20, there are no customers currently on the Hoover D tariff. Because there are no customers, and therefore no Hoover D deliveries, the forecasted deliveries for other Hoover regimes (Hoover A and Hoover B) were used as a proxy. **Exhibit Bohrman Direct-2** provides the capacity and monthly energy credit rates described above.

IV. NEVADA POWER TRACKED AND COMPLIED WITH COMMISSION COMPLIANCE ITEMS AND DIRECTIVES

25. Q. SEVERAL WITNESSES DESCRIBE COMPLIANCE ITEMS AND DIRECTIVES. DOES NEVADA POWER TRACK COMPLIANCE ITEMS AND DIRECTIVES?

A. Yes, the Regulation department tracks compliance items and directives contained in Commission orders. Different organizations throughout the Company are typically responsible for satisfying these regulatory obligations. However, each compliance item that arises from one of the Company's filings is tracked through the Regulation department's SERENA database, which is monitored and maintained by the case managers assigned to each docket. Reminder emails of the upcoming due date of compliances are sent from the SERENA database to subject matter experts and/or the assigned case manager at determined intervals. The case

manager coordinates with the assigned attorney and the subject matter expert(s) to meet the compliance in a timely manner. Nevada Power had 13 separate compliance items and directives to address in this filing. Mr. Cacuci addresses five[2] and Mr. Taylor two[3] of those items (from several past dockets) in their prepared direct testimonies. Mr. Lescenski addresses two compliance items arising from Docket Nos. 15-03001 and 17-03001 related to the unit operations and maintenance dispatch cost materials. Mr. Hills confirms that the Company complied with the order from Docket No. 19-03001 and used the recorded costs of purchased fuel or purchased power that are used to adjust the quarterly base tariff energy rate to also calculate the dead band for the deferred energy accounting adjustment pursuant to NRS § 704.110(10). Ms. Naughton addresses the compliance with the Commission's Order (dated December 11, 2020) and Modified Final Order (dated January 28, 2021) in Docket No. 20-06003 and confirms that the Company complied with the August 26, 2021, Commission order from Docket No. 22-03001 by making the agreed upon adjustment to its 2022 earnings sharing calculation. Finally, previously in this testimony I addressed the compliance item from Docket No. 16-05004 to update the Hoover-D rates.

[2] Specifically, Mr. Cacuci addresses compliance items from Docket Nos. 05-08004, 06-11022, 07-01022, 10-09003/19-08034 and 11-09003.

[3] Specifically, Mr. Taylor addresses compliance items from Docket Nos. 16-03003 and 17-03001.

V. CONCLUSION

26. Q. PLEASE SUMMARIZE YOUR RECOMMENDATION TO THE COMMISSION.

A. I recommend that the Commission determine the costs recorded in Nevada Power's deferred energy account during the Deferral Period are reasonable and reflect prudent management decisions. I make this recommendation based on the testimony included in this filing. I also recommend that the Commission reset the public policy rates as set forth in Exhibit A to the filing. Finally, I recommend that the Commission find Nevada Power has satisfied applicable compliance items and directives as set forth in the prayer for relief contained in Nevada Power's application.

27. Q. DOES THIS CONCLUDE YOUR PREPARED DIRECT TESTIMONY?

A. Yes.

EXHIBIT BOHRMAN-DIRECT-1

JEFFREY R. BOHRMAN
DIRECTOR, REGULATORY PRICING AND ECONOMIC ANALYSIS
RATES AND REGULATORY AFFAIRS
NV Energy
6100 Neil Road
Reno, Nevada 89511-1137

Mr. Bohrman has been an employee of NV Energy for nineteen years, his current position is within the Regulatory Pricing & Economic Analysis section of the Rates & Regulatory Affairs department. His current responsibilities are focused upon electric cost of service and rate design issues and supplementary studies in support of the Rate & Regulatory Affairs department's responsibilities.

Employment History
NV Energy
May 2005 to Present

Director, Regulatory Pricing & Economic Analysis
Manager, Regulatory Pricing & Economic Analysis
Supervisor, Regulatory Pricing & Economic Analysis
Pricing Specialist, Regulatory Pricing & Economic Analysis
Staff Analyst, Regulatory Pricing & Economic Analysis
Senior Analyst, Regulatory Pricing & Economic Analysis
September 2008 to Present

- Guides the Pricing team to resolve the complex set of pricing, financial, economic, and regulatory issues necessary to produce quality filings and the analysis necessary to support management decisions.
- Provides credible and timely cost-of-service studies, rate design and tariff and policy interpretations, develops new pricing and service options that benefit and better serve both the Company and its customers.
- Provides or guides the analysis related to contracts and tariff development as well as supporting a variety of regulatory requirements, including Rule and Tariff administration and interpretation.
- Develops recommendations for objectives and strategies for cost of service and rate design related portions of regulatory filings.
- Provides project direction/management and review for regulatory filings. Coordinates team input and workload.
- Supervises, directs and coordinates analysis and problem resolution related to marginal cost of service, rate design and line extension rules for both Nevada Power and Sierra Pacific Power retail jurisdictions.
- Coordinates with numerous departments to gather data for Marginal Cost of Service, Rate Design Customer Weighting Factor and other Pricing and Economic Analysis Studies.
- Serves as a witness on marginal cost and rate design related matters.
- Provides ancillary support for Company filings and other Rate & Regulatory Affairs department responsibilities.

Senior Accountant, Corporate Accounting
May 2005 to September 2008

Non-NV Energy Employment
Harmonic Inc.
Senior Accountant
January 2000 to May 2005

Prior Testimony before Public Utilities Commission of Nevada
PUCN Docket Nos.: 10-06001, 11-03003, 11-06006, 12-06052, 12-06053, 13-03003, 13-03004, 13-06002, 13-07002, 13-07005, 14-02040, 14-02041, 14-05004, 15-02039, 15-02040, 15-07041, 15-07042, 16-03003, 16-03004, 16-06006, 17-03001, 17-03002, 17-06003, 19-03001, 19-03002, 19-06002, 20-02026, 20-02027, 20-06003, 22-03001, 22-03002, 22-03003, 22-06014, 23-03005, 23-03006, 23-03007, 23-06007, 23-08019, 24-02026

Education
Santa Clara University
Master of Business Administration, December 2003

Humboldt State University
Bachelor of Science in Business Administration, June 1999

Continuing Education
- NARUC Utility Rate School
- NERA Estimation of Electricity Marginal Costs and Application to Pricing
- NERA Marginal Cost Working Group
- Utility Finance and Accounting for Financial Professionals
- Economists Inc. Utilities of the Future Rates Group
- Innovative Rates Working Group

EXHIBIT BOHRMAN-DIRECT-2

Hoover D Capacity and Energy Credits

	2024	2025	2026
Capacity Credit ($/kW-mo)	$6.32	$7.12	$7.38

Energy Credit

Month	Hoover D Cost (Loss-adjusted MEC * Energy)	Hoover D Energy (MWh)	Average $/MWh
May 2024	$ 786,266	29,730	$ 26.45
June 2024	$ 836,375	27,360	$ 30.57
July 2024	$ 1,181,123	25,730	$ 45.90
August 2024	$ 1,073,271	23,620	$ 45.44
September 2024	$ 883,350	22,510	$ 39.24
October 2024	$ 539,177	16,610	$ 32.46
November 2024	$ 682,437	23,650	$ 28.86
December 2024	$ 564,189	21,560	$ 26.17
January 2025	$ 667,655	25,040	$ 26.66
February 2025	$ 648,348	22,920	$ 28.29
March 2025	$ 909,331	30,000	$ 30.31
April 2025	$ 692,782	30,507	$ 22.71
Annual	$ 9,464,303	299,237	$ 31.63

Note:

Projected Hoover energy schedules and hourly energy cost data from 2021 IRP 5th Amendment (23-08015).

Hourly losses from 2023 NPC GRC (23-06007).

AFFIRMATION

Pursuant to the requirements of NRS 53.045 and NAC 703.710, JEFF BOHRMAN, states that he is the person identified in the foregoing prepared testimony and/or exhibits; that such testimony and/or exhibits were prepared by or under the direction of said person; that the answers and/or information appearing therein are true to the best of his knowledge and belief; and that if asked the questions appearing therein, his answers thereto would, under oath, be the same.

I declare under penalty of perjury that the foregoing is true and correct.

Date: March 1, 2024

JEFF BOHRMAN

BRIAN AHLSTEDT

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Nevada Power Company d/b/a NV Energy
Docket No. 24-03___
2024 Deferred Energy Proceeding
Prepared Direct Testimony of

Brian Ahlstedt

1. Q. PLEASE STATE YOUR NAME, OCCUPATION, BUSINESS ADDRESS AND PARTY FOR WHOM YOU ARE FILING TESTIMONY.

A. My name is Brian Ahlstedt. My current position is Senior Revenue Requirement & FERC Analyst for Nevada Power d/b/a NV Energy ("Nevada Power" or the "Company") and Sierra Pacific Power Company d/b/a NV Energy ("Sierra" and, together with Nevada Power, the "Companies"). My business address is 6100 Neil Road in Reno, Nevada. I am filing testimony on behalf of Nevada Power.

2. Q. PLEASE DESCRIBE YOUR BACKGROUND AND EXPERIENCE IN THE UTILITY INDUSTRY.

A. I joined the Companies more than 17 years ago, and I have worked in Fuel and Purchased Power for 11 years and the past six plus years in Regulatory Accounting. Prior to joining the Companies, I spent approximately 15 years in the casino industry working as an analyst, accountant, revenue audit manager and controller. A statement of qualifications is provided as **Exhibit Ahlstedt-Direct-1**.

3. Q. PLEASE DESCRIBE YOUR RESPONSIBILITIES AS SENIOR REVENUE REQUIREMENT AND FERC ANALYST.

A. As Senior Revenue Requirement and FERC Analyst, my responsibilities include calculating the following rates:

- Base Tariff Energy Rate ("BTER");
- Deferred Energy Accounting Adjustment ("DEAA");
- Energy Efficiency Program Rate ("EEPR");
- Temporary Renewable Energy Development ("TRED");
- Renewable Energy Program Rate ("REPR");
- Expanded Solar Energy Rate ("ESER");
- Expanded Solar Discount Recovery Rate ("ESDR"); and
- Expanded Solar Program Costs Rate ("ESPC").

I am responsible for monthly journal entries related to most of the above rates/programs. I also assist on the development of schedules that are related to the Base Tariff General Rate ("BTGR"), and the Natural Disaster Protection Plan ("NDPP").

4. Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA ("COMMISSION")?

A. Yes. I provided testimony in the Company's 2022 and 2023 Annual Deferred Energy Accounting Adjustment filings, Docket Nos. 22-03001 and 23-03005.

5. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. I support the calculation of the TRED rate, the ESPC rates and the REPR rates. The REPR was initially comprised of six public policy programs:

- Solar Energy Systems Incentive Program ("Solar Program");
- Small Energy Storage Program ("Small Storage Program");
- Large Energy Storage Program ("Large Storage Program"); and
- Electric Vehicle Infrastructure Demonstration Program ("Electric Vehicle Program").

In addition, I support the calculations of Nevada Power's four quarterly ESER changes filed with the Commission in Docket Nos. 23-05015, 23-08008, 23-11014 and 24-02019

6. Q. ARE YOU SPONSORING ANY EXHIBITS OR APPENDICES?

A. Yes. I am sponsoring the following Exhibits:

- **Exhibit Ahlstedt-Direct 1**, Statement of Qualifications
- **Exhibit A**, Proposed Tariffs
- **Exhibit B**, Current Tariffs
- **Exhibit G**, Summary of Proposed and Present Rates
- **Exhibit H**, Determination of TRED Rate
- **Exhibit I**, Calculation of REPR
- **Exhibit N**, Calculation of ESPC

7. Q. PLEASE DESCRIBE EXHIBITS A AND B.

A. Exhibit A consists of tariffs showing the TRED, REPR, EEPR, EEIR, and ESPC rates proposed in this application. Exhibit B consists of the currently effective tariffs. These exhibits are filed in compliance with NAC § 703.2211.

8. Q. HAVE YOU PROVIDED AN UPDATE OF THE TRED RATE ELEMENTS?

A. Yes. The proposed TRED rate for this filing for residential customers is $0.00023, a decrease from the current TRED rate of $0.00057. The proposed TRED rate for this filing for non-residential customers is $0.00036, a decrease from the current TRED rate set at $0.00048. The TRED rate shown in Exhibit H is based on the total funding required for the year that the rate will be in effect (October 1, 2024, through September 30, 2025).

Total funding requirements are calculated by forecasting total receipts (including interest income) and disbursements to the trust, plus the minimum balance requirement, less the projected balance at September 30, 2024. The funding requirement is then divided by historical sales (Exhibit H-1). Work papers detailing the calculation of monthly receipts and disbursements are provided as part of this filing.

There is no projected funding requirement from Nevada Power. During 2023, no additional funding was required for the Nevada Power TRED account.

9. Q. HAS THE COMPANY PROVIDED A REVISED REPR COMPONENT RATE?

A. Yes. Consistent with the regulations adopted by the Commission in Docket No. 07-06026, Nevada Power has calculated two-part rates for the existing Solar Program. Additionally, in compliance with Senate Bill 145 (2017 as described in the 2021 Annual Clean Energy Annual Plan, Docket No. 20-01040, the Company has provided two-part rates for the remaining REPR programs.

Each of the applicable program regulations calls for a prospective rate determined by dividing projected program costs by projected kWh for the program year. The program year is defined as July 1 through June 30. The regulations additionally provide for a clearing rate which is calculated by dividing the cumulative balance in the applicable subaccount of FERC Account No. 182.3 at the end of the deferred energy test period by the appropriate test period sales. The calculation of rates for Solar, Small Energy Storage, Large Energy Storage, and Electric Vehicle programs are shown on Exhibit I, pages 1 and 2 of 3.

Part (a) of each rate utilizes the projected program costs, shown on Exhibit Sheikh-Direct-I-2, divided by projected sales for the program year July 1, 2024, through June 30, 2025, shown on Exhibit I, page 3 of 3. Part (b) divides the applicable regulatory asset cumulative balance shown in Exhibit Sheikh-Direct-7A, 8A, 9A, 10A, 11A, and 12A (Account No. 182.3) by calendar year 2023 sales from Exhibit I-1. The prepared direct testimony of Mr. Ali Sheikh supports the prudence of existing Solar, Small Energy Storage, Large Energy Storage, and Electric Vehicle program balances as well as the future cost projections.

The proposed Solar, Small Energy Storage, Large Energy Storage and Electric Vehicle programs' rates are combined on the Statement of Rates into a single component identified as REPR. Table Ahlstedt-Direct-1 below reflects the proposed REPR of $(0.00020) which is a decrease of $(0.00059) from the current REPR charge of $0.00039. The present and proposed rate components of the REPR are as follows:

Table Ahlstedt Direct 1 Present and Proposed REPR Rates						
	Part (a)		Part (b)		Total	
	Present	Proposed	Present	Proposed	Present	Proposed
Solar	0.00002	0.00000	0.00023	(0.00034)	0.00025	(0.00034)
Small Energy Storage	0.00004	0.00001	(0.00001)	(0.00003)	0.00003	(0.00002)
Large Energy Storage	0.00000	0.00004	(0.00004)	(0.00005)	(0.00004)	(0.00001)
Electric Vehicle	0.00018	0.00008	(0.00003)	0.00009	0.00015	0.00017
Total	0.00024	0.00013	0.00015	(0.00033)	0.00039	(0.00020)

10. Q. PLEASE DESCRIBE EXHIBIT G.

A. Exhibit G is a 15-page document that shows by component, and in total, the impact of the rate changes requested in this application. These pages are described here and the changes shown in the **Table Ahlstedt-Direct-2** following:

- Page 1 provides a summary of all present and proposed rate revenue.
- Pages 2 through 4 summarize present rate BTGR, BTER and DEAA revenue. None of these rate components change as a result of this filing.
- Page 5 summarizes present and proposed REPR revenue.
- Pages 6 and 7 summarize the impact of the prospective Base and Amortization EEPR revenue.
- Pages 8, 9 and 10 summarize the impact of the prospective Base, Amortization, and Adjustment EEIR revenue.
- Page 11 summarizes the impact of the change in the NDPP rate, but no rate components change as a result of this filing.
- Page 12 summarizes the impact of the change in the ESPC rate.
- Page 13 summarizes the impact of the change in the ESDR rate ., but no rate components change as a result of this filing.
- Page 14 summarizes the impact of the change in the TRED rate

- Page 15 shows the impact of the total changes on the typical bill for Schedule No. D-1 and Schedule No. DM-1 customers.

The percentage changes in these schedules are shown below in Table Ahlstedt-Direct-2.

Table Ahlstedt Direct-2			
Proposed Rate Revenues Increase (Decrease)			
	Res	Non-Res	Overall
Pg 1-Summary	(0.22)%	(0.08)%	(0.17)%
Pg 2-BTGR	>		
Pg 3-BTER	> no change as a result of this filing		
Pg 4-DEAA	>		
Pg 5-REPR	(0.35)%	(0.49)%	(0.42)%
Pg 6-EEPR Base	(0.03)%	0.05 %	- %
Pg 7-EEPR Amort	0.23 %	0.32 %	0.27 %
Pg 8-EEIR Base	- %	0.01 %	- %
Pg 9-EEIR Amort	0.01 %	0.01 %	0.01 %
Pg 10-EEIR Adj	0.13 %	0.13 %	0.13 %
Pg 11-NDPP	> no change as a result of this filing		
Pg 12-ESPC	(0.01)%	(0.01)%	(0.01)%
Pg 13-ESDR	> no change as a result of this filing		
Pg 14-TRED	(0.20)%	(0.10)%	(0.16)%
Pg 15-Typical Bill - Res Single-Family			(0.22)%
Pg 15-Typical Bill - Res Multi-unit Complex			(0.24)%

11. Q. PLEASE DESCRIBE EXHIBIT N.

A. Exhibit N provides an overview of the calculation of the ESPC rate reflecting the period ending December 31, 2023. This calculation is consistent with Section 16 of the regulations adopted by the Commission in Docket No. 19-06028 and approved by the Commission in previous DEAA filings. Carrying charges are recorded as described in the order from Docket No. 20-12003.[1] For that reason, costs are reflected for 2023 as Period 3 costs, and costs being amortized from January

[1] Docket No. 20-12003, August 11, 2021, Order at 104, paragraph 280.

through September 2023 in current rates are reflected as Period 2 to properly calculate carrying charges. This illustration is similar to the balancing account treatment the Companies use for other programs' costs and recovery. This methodology ensures that any over or under collection is tracked and reclassified as necessary. The prepared direct testimony of Saundra Massic supports the prudency of costs during the Deferral period.

Page two shows the deferral period sales for the 12 months ending December 31, 2023. The total is reflected on page one. The rate is calculated by dividing the cumulative balance for Period 2 by the total test period sales for all applicable customers, including Distribution Only Sales customers.

12. Q. WHAT IS THE RESULT OF THE RATE CALCULATION IN EXHIBIT N?

A. The calculation in Exhibit N results in a rate of $0.00001, which is a decrease from the current rate of $0.00002.

13. Q. DOES THIS CONCLUDE YOUR PREPARED DIRECT TESTIMONY?

A. Yes.

EXHIBIT AHLSTEDT-DIRECT-1

Statement of Qualifications
for
Brian D. Ahlstedt

Summary of Qualifications

Seventeen years of regulatory, accounting and utility experience. Experience in regulatory and operations accounting areas. Knowledge of regulatory activities and regulatory accounting for NV Energy's Nevada jurisdictions.

Professional Experience

Senior Revenue Requirement and FERC Analyst, Revenue Requirement and Regulatory Accounting
Nevada Power Company and Sierra Pacific Power Company d/b/a NV Energy
Nov 2017 - Present

Responsible for regulatory filings, tariff development, Nevada deferred energy filings, revenue requirement calculations and various aspects related to general rate case filings.

Business Analyst Accounting, Fuel and Purchased Power Accounting
Nevada Power Company and Sierra Pacific Power Company d/b/a NV Energy
July 2006 – Nov 2017

Responsible for the preparation of journal entries related to the costs of fuel and purchased power. Settlements of purchases and sales of fuel and purchased power, transportation expenses, etc. Also prepared parts of FERC Form 1 and 557. Prepared accounting portion of the TRED.

Revenue Audit Manager, Peppermill Reno
March 2006 – July 2006

Responsible for overseeing a staff of 12. Department was responsible for verifying all sales and revenues for every area of the property such as slot machines, bars, restaurants, hotel, etc.

Controller, Holder Hospitality, Truck Inn Fernley NV.
Dec 2005 – March 2006

Responsible for all aspects of accounting, accounts payable, payroll, accounts receivable, etc. with a direct report staff of 5.

Controller, Loper Enterprises
May 2005 - Oct 2005

Responsible for all aspects of accounting, accounts payable, accounts receivable, payroll, etc. for six convenience stores and a small casino. Managed a staff of up to 15 people.

Controller, Bordertown Casino
May 2003 - May 2005

Responsible for all aspects of accounting, accounts payable, accounts receivable, payroll, etc. for a small casino, convenience store, liquor store, and RV park. Managed a staff of 4 people.

Accountant, Reno Hilton
2001 – May 2003

Responsible for booking all kinds of revenues, expenses and statistical data. Assisted in the implementation a new fixed asset program for the property.

Financial Analyst, Circus Circus Reno
1998 - 2002

Responsible for compiling all departmental budgets into one document, market comparisons and other as needed projects.

Dealer, Various casinos in northern Nevada
1993 - 2001

Responsible for dealing Blackjack, Roulette, Poker Pai Gow, etc. and providing customer service.

Education

University of Nevada, Reno
Bachelor of Science in Gaming Management Dec 1998

AFFIRMATION

Pursuant to the requirements of NRS 53.045 and NAC 703.710, BRIAN AHLSTEDT, states that he is the person identified in the foregoing prepared testimony and/or exhibits; that such testimony and/or exhibits were prepared by or under the direction of said person; that the answers and/or information appearing therein are true to the best of his knowledge and belief; and that if asked the questions appearing therein, his answers thereto would, under oath, be the same.

I declare under penalty of perjury that the foregoing is true and correct.

Date: March 1, 2024

BRIAN AHLSTEDT