

**BEFORE THE  
PUBLIC UTILITIES COMMISSION OF NEVADA**

IN THE MATTER of the Application of NEVADA )  
POWER COMPANY, d/b/a NV Energy, filed pursuant to )  
NRS 704.110 (3) and (4), addressing its annual revenue ) Docket No. 23-06\_\_\_\_  
requirement for general rates charged to all classes of )  
customers. )

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**NEVADA POWER COMPANY  
d/b/a NV Energy**

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**RESPONSES TO MASTER DATA REQUESTS**

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**Recorded Test Year ended December 31, 2022  
Certification Period ended May 31, 2023  
Expected Change in Circumstance Period ending December 31, 2023**

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**Recorded Test Year ended December 31, 2022  
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Expected Change in Circumstance Period ending December 31, 2023**

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 01E      **RESPONDER:** Nordyke, Gosia

### REQUEST:

Electronic Media. Provide electronic copies of all testimony, schedules and work papers contained in the filing.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Electronic copies of all testimony, schedules, and work papers will be provided at the time the filing is made. All confidential material will be provided separately upon execution of a protective agreement.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 02E      **RESPONDER:** Nordyke, Gosia

**REQUEST:**

Work papers and Exhibits. Provide a complete, fully indexed and cross-referenced set of work papers supporting the testimony and exhibits of each company-sponsored witness.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

**RESPONSE:**

Please refer to the CD included with the filing.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 03E      **RESPONDER:** Nordyke, Gosia

### REQUEST:

Data Requests. Provide to the BCP and Staff copies of data requests and responses provided to any interveners, both formal and informal, including on-site requests.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Copies of responses to all intervener data requests, formal, informal and on-site, will be provided to Staff and the BCP. Confidential material will be provided separately upon execution of a protective agreement.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 04E      **RESPONDER:** Mobo, Jenel (NV Energy)

**REQUEST:**

Organization Chart. Provide a structural organization chart of the company, its affiliates, its subsidiaries, its parent or holding company and all parent or holding company affiliates. Include partnerships, LLCs or other legal entities.

**RESPONSE CONFIDENTIAL (yes or no):** No.

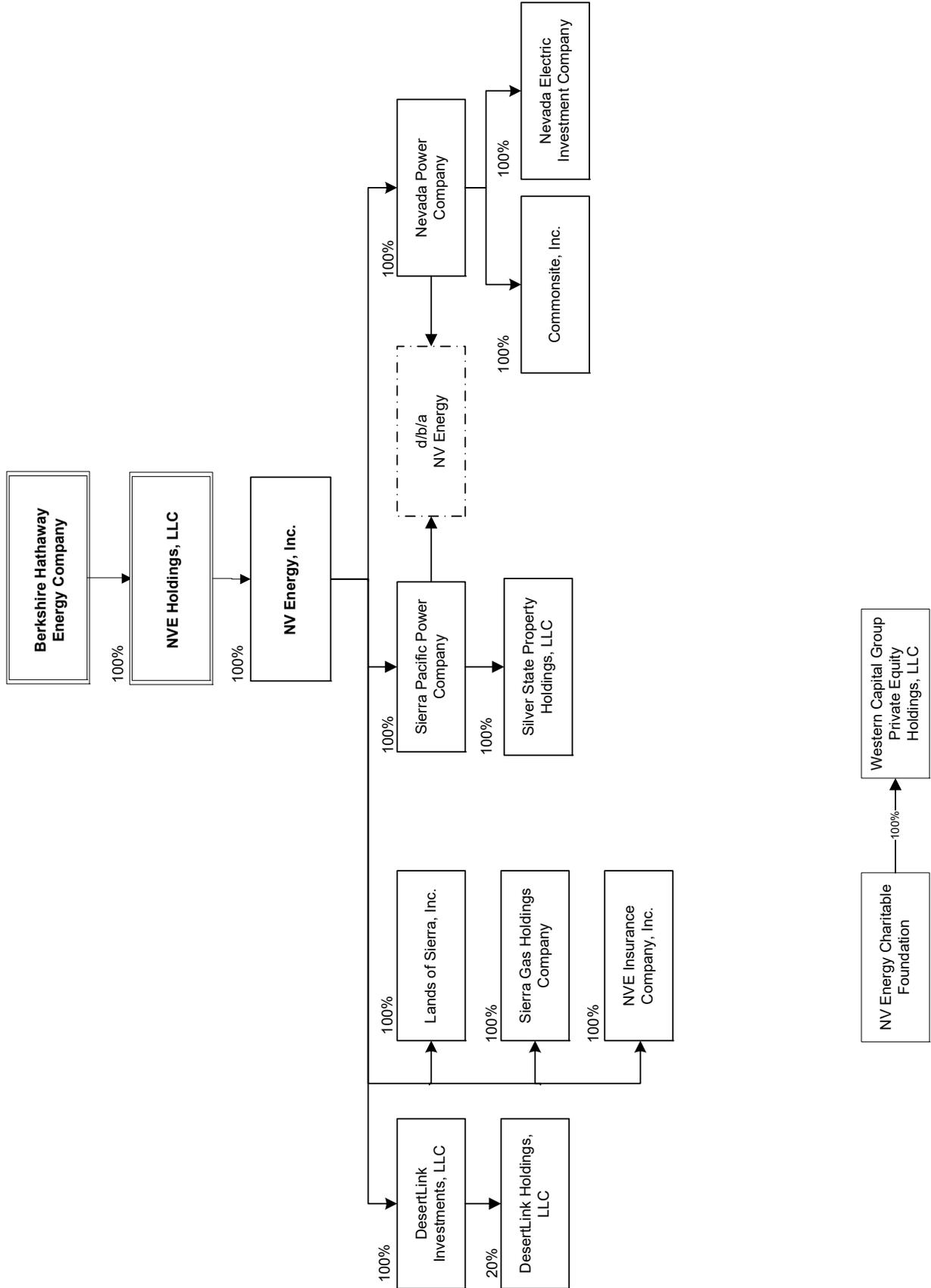
**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

**RESPONSE:**

Please refer to the attached file.

**BHE Organization Chart – NV Energy**



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 05E      **RESPONDER:** Bergman, Nobuko

### REQUEST:

Organization Chart of Applicant. Provide an organization chart showing the departments within the company and, within each department, job titles and positions from the lowest to highest level of management.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Please see attached Organizational Chart as of the end of the test period

MDR 05 Attachment 1 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 06E      **RESPONDER:** Greene, Michael

### REQUEST:

Federal or State Action. State any major change in federal or state legislation, regulation or court decision since the last general rate case or three years, whichever is less, which has a significant impact on the level of revenue requirement in the test period. Provide a copy of the relevant legislation, regulation or court decision.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

#### **Federal Legislation:**

The Infrastructure Investment and Jobs Act; Public Law No. 117-58 (2021).  
The Inflation Reduction Act (IRA); Public Law No. 117-169 (2022).

#### **Federal Regulation:**

See, the Company's response to MDR 15 for a list of all FERC rulemakings having a material impact on the Company. FERC rulemakings can be searched on the FERC's website, <http://www.ferc.gov/docs-filing/ferconline.asp>.

#### **State Legislation:**

Below is a listing of Key Enrolled Bills from the 2021 Legislative Session. Copies of this legislation are available at <https://www.leg.state.nv.us/Session/81st2021/>.

#### **Bill # 2021 Key Enrolled Bills**

AB 1 Revises provisions relating to training for Legislators. (BDR 17-438)  
AB 2 Revises provisions relating to appointments to public bodies. (BDR 18-437)

AB 3 Revises provisions concerning the electronic transmission of certain maps and other documents relating to the approval of divisions of land. (BDR 22-406)

AB 14 Revises provisions relating to emergency management. (BDR 19-335)

AB 26 Revises provisions governing programs of energy assistance. (BDR 58-298)

AB 52 Makes various changes related to the Land Use Planning Advisory Council. (BDR 26-342)

AB 54 Creates the Advisory Committee on Traffic Safety within the Department of Transportation. (BDR 35-350)

AB 63 Makes various changes relating to the financial administration of local governments. (BDR 31-404)

AB 66 Revises provisions relating to the abatement of certain taxes. (BDR 32-266)

AB 72 Revises provisions relating to the Nevada State Board on Geographic Names. (BDR 26-258)

AB 84 Revises provisions relating to wildfires. (BDR 42-110)

AB 85 Revises provisions relating to noxious weeds. (BDR 49-108)

AB 86 Makes various changes relating to the recovery of certain expenses and costs incurred in extinguishing certain fires and emergencies. (BDR 42-111)

AB 87 Makes various changes to provisions governing the vacation or abandonment of certain easements. (BDR 22-460)

AB 95 Revises the membership of the Legislative Committee on Public Lands. (BDR 17-463)

AB 97 Revises provisions governing toxic chemicals. (BDR 40-141) AB 100 Revises provisions relating to wildfires. (BDR 42-109)

AB 110 Revises the Nevada Lobbying Disclosure and Regulation Act. (BDR 17-900)

AB 121 Revises certain provisions relating to elections. (BDR 24-774)

AB 126 Revises provisions relating to elections. (BDR 24-99)

AB 129 Revises provisions governing campaign finance. (BDR 24-508)

AB 139 Revises provisions relating to local governments. (BDR 31-524)

AB 153 Revises provisions governing performance contracts. (BDR 27-708)

AB 154 Revises provisions governing certain notice provided by public utilities. (BDR 58-510)

AB 166 Establishes disclosure requirements relating to certain elections-related communications. (BDR 24-867)

AB 173 Revises provisions relating to professional engineers and land surveyors. (BDR 54-798)

AB 171 Establishes certain protections for certain swamp cedars. (BDR 47-468)

AB 253 Revises provisions relating to governmental administration. (BDR 19-947)

AB 321 Revises provisions relating to elections. (BDR 24-927)

AB 349 Revises provisions governing motor vehicles. (BDR 43-58)

AB 378 Revises various provisions relating to public lands. (BDR 26-718)

AB 383 Establishes provisions governing the energy efficiency of certain appliances. (BDR 58-490)

AB 413 Requires the Department of Transportation to establish an Advisory Working Group to Study Certain Issues Related to Transportation during the 2021-2022 interim. (BDR S-458)

AB 443 Revises the interim committee structure of the Legislature. (BDR 17-1045)

AB 445 Revises provisions relating to financial administration. (BDR 18-862)

AB 452 Revises provisions relating to environmental protection. (BDR 40-1093)

AJR 3 Urges various actions relating to the protection and conservation of land and water. (BDR R-775)

- AJR 4 Urges Congress and the President of the United States to protect certain land containing swamp cedars in Spring Valley. (BDR R-467)
- SB 4 Revises provisions relating to the imposition of certain penalties by ordinance for certain violations relating to fireworks. (BDR 20-402)
- SB 14 Revises provisions relating to certain emergency response plans and assessments. (BDR 36-280)
- SB 18 Revises provisions governing penalties for certain violations relating to public utilities. (BDR 58-277)
- SB 23 Revises provisions relating to the State Conservation Commission. (BDR 49-308)
- SB 24 Revises provisions relating to workforce development. (BDR 18-289)
- SB 33 Revises certain provisions relating to natural resource management. (BDR 47-312)
- SB 43 Revises provisions relating to the Advisory Board on Outdoor Recreation. (BDR 35-344)
- SB 52 Requires the establishment of a program for awarding a dark sky designation to certain sites in this State. (BDR 35-427)
- SB 53 Makes various changes relating to the Division of State Parks of the State Department of Conservation and Natural Resources. (BDR 35-338)
- SB 59 Revises provisions concerning the judicial review of decisions of the Public Utilities Commission of Nevada. (BDR 58-331)
- SB 267 Authorizes the University of Nevada, Las Vegas, to conduct a study concerning diversity and equality in the workplace. (BDR S-461)
- SB 283 Revises provisions relating to local improvements. (BDR 22-792)
- SB 303 Revises provisions relating to professions. (BDR 54-669)
- SB 371 Revises provisions relating to motor vehicles. (BDR 43-837)
- SB 402 Revises provisions relating to regulatory bodies. (BDR 54-709)
- SB 430 Revises provisions governing the Nevada State Infrastructure Bank. (BDR 35-1110)
- SB 442 Prospectively eliminates the program to provide a partial abatement of property taxes for certain buildings and structures which meet certain energy efficiency standards. (BDR 58-1070)
- SB 448 Revises provisions governing public utilities. (BDR 58-46)
- SB 449 Revises provisions governing outdoor recreation. (BDR 35-1155)
- SJR 10 Urges Congress to protect the public lands including and adjacent to Sunrise Mountain, Frenchman Mountain and Rainbow Gardens. (BDR R-101)

**State Regulation:**

Please see the response to MDR 016E. All orders are posted on the Commission's website, <http://puc.nv.gov/> Court Decisions: See the response to MDR 60 for a list of court actions for which expenditures have been incurred during the test period.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 07E      **RESPONDER:** Mobo, Jenel (NV Energy)

### REQUEST:

Financial Reports. Provide the following:

- a. The most recent SEC Form 10-K.
- b. The most recent Shareholder's Report.
- c. The most recent Proxy Statement.
- d. SEC Form 8-Ks issued during the test period.
- e. SEC Form 10-Qs issued during the test period.
- f. The most recent filing made with the FERC (Form 1) or FCC (ARMIS 43-02).

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** Eleven

### RESPONSE:

- a. 2022 Form 10-K - February 24, 2023 (Attachment 1)
- b. N/A – In December 2013, Nevada Power became a wholly owned subsidiary of Berkshire Hathaway Energy Company. Therefore, there is no longer a Shareholder's Report.
- c. N/A – In December 2013, Nevada Power became a wholly owned subsidiary of Berkshire Hathaway Energy Company. Therefore, there is no longer a Proxy Statement.
- d. Form 8-K's filed on:
  - a. March 18, 2022 – Merger Agreement (Attachment 2)
  - b. March 24, 2022 – 2022 Fixed-Income Investor Conference (Attachment 3)
  - c. May 31, 2022 – Debt Issuance (Attachment 4)
  - d. October 11, 2022 – Merger Agreement (Attachment 5)
  - e. October 17, 2022 – Debt Issuance (Attachment 6)
  - f. November 10, 2022 – EEI Financial Conference (Attachment 7)

- e. Form 10-Q's filed on:
  - a. Q1 - April 29, 2022 (Attachment 8)
  - b. Q2 - August 5, 2022 (Attachment 9)
  - c. Q3 - November 4, 2022 (Attachment 10)
  
- f. FERC
  - a. FERC Form 1 (2021) (Attachment 11)

MDR 07E Attachments 01-11 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 08E      **RESPONDER:** Cacuci, Adrian (NV Energy)

### REQUEST:

Stock Offerings. List the date, market price, number, issue price and proceeds for stock offerings by the company or its parent organization during the test period or certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

There were no stock offerings made by the Company or its parent during the test period or certification period. Nevada Power Company and its parent, NV Energy, are owned by Berkshire Hathaway Energy, a privately held company.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 09E      **RESPONDER:** Greene, Michael

### REQUEST:

Board of Director Meeting Minutes. Provide access to the company's minutes of Board of Directors meetings and any Board related Committee meetings for the test period and the certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

The Company does not have Board of Directors meeting minutes for the test period or certification period.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 10E      **RESPONDER:** Morley, Daniel

### REQUEST:

Management Letters. Provide a copy of the regulated company's two most recent management letters and recommendations received from the company's independent auditors. Provide the company's written responses. Provide an explanation for any recommendations which were not adopted by the company. If the regulated company was not subject to a stand-alone independent audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

No management letters or recommendations have been issued by the Company's independent auditors in conjunction with the financial statement audits performed by the company's independent auditors since the last general rate case.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 11E      **RESPONDER:** Morley, Daniel

**REQUEST:**

Management and Operations Audit. Provide a copy of the regulated company's most recent management and operations audit conducted by external auditors. Provide any written responses to audit recommendations and explain any recommendations that were not adopted. If the regulated company was not subject to a stand-alone audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

**RESPONSE:**

Management and operations audits have not been performed by external auditors since the last general rate case filing.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 12E      **RESPONDER:** Lind, John

### REQUEST:

Internal Audit. Provide a subject list of all regulated company internal audit reports made since the last rate case or the most recent three years, whichever is less, through the end of the test period. If the regulated company was not subject to a stand-alone audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

Following are titles and dates of the internal audit reports for Nevada Power Company issued since the last rate case through the end of the test period, December 31, 2022. Certain internal audits were performed under special circumstances, the report of which are subject to the attorney-client communication privilege and/or the attorney work product privilege. These are denoted below.

| # | Name  | Issued    |
|---|---|-----------|
| 1 | SOX 302 Certification Coordination Q4 2019          | 1/17/2020 |
| 2 | Land Mobile Ratio                                   | 2/14/2020 |
| 3 | SOX 404 - 2019 Testing Results                      | 2/28/2020 |
| 4 | SOX 302 Certification Coordination Q1 2020          | 4/6/2020  |
| 5 | Large Customer Billing                              | 4/7/2020  |
| 6 | Operational Network Vulnerability Assessment - 2019 | 4/20/2020 |
| 7 | Contract Compliance - Renewables                    | 5/7/2020  |

| #  | Name  | Issued     |
|----|---|------------|
| 8  | General Ledger Account Reconciliations                                    | 5/21/2020  |
| 9  | New Business Developer Portal   | 5/29/2020  |
| 10 | SOX 302 Certification Coordination Q2 2020                                | 7/9/2020   |
| 11 | Federal Land Grants   | 7/21/2020  |
| 12 | Water Rights  | 7/21/2020  |
| 13 | ESG Reporting - 2020  | 7/30/2020  |
| 14 | California Consumer Privacy Act Compliance                                | 8/10/2020  |
| 15 | Third-party Cybersecurity   | 8/10/2020  |
| 16 | ISO 27001 - 2020  | 8/28/2020  |
| 17 | SOX 404 Treasury  | 9/9/2020   |
| 18 | Net Metering  | 9/21/2020  |
| 19 | SOX 404 Control Environment   | 9/29/2020  |
| 20 | SOX 302 Certification Coordination Q3 2020                                | 10/12/2020 |
| 21 | New Commercial Customer Setup   | 10/13/2020 |
| 22 | Fuel Adjustment Clauses   | 10/14/2020 |
| 23 | Disbursements Segregation of Duties                                       | 10/22/2020 |
| 24 | SOX 404 Control Environment - Addendum                                    | 10/29/2020 |
| 25 | Corporate IT Network Vulnerability Assessment - 2020                      | 12/15/2020 |
| 26 | Payroll   | 12/22/2020 |
| 27 | SOX Fraud Risk Assessment - 2020  | 12/31/2020 |
| 28 | SB329 - Natural Disaster Protection ( <b>Attorney-Client Privileged</b> ) | 1/8/2021   |
| 29 | SOX 404 - 2020 Testing Results  | 1/15/2021  |
| 30 | SOX 302 Certification Coordination Q4 2020                                | 1/15/2021  |
| 31 | Invoice Processing  | 2/24/2021  |
| 32 | NACHA - 2020  | 3/1/2021   |
| 33 | OMAG Vs. Capital Classification Compliance                                | 3/23/2021  |
| 34 | SOX 302 Certification Coordination Q1 2021                                | 4/5/2021   |
| 35 | ESG Reporting - 2021  | 4/6/2021   |
| 36 | Long-Term Contracts - 2020  | 4/27/2021  |
| 37 | Payroll and Pension Payment Change Controls                               | 5/7/2021   |
| 38 | Purchase Card Policy Compliance   | 5/26/2021  |
| 39 | IT Contract Compliance  | 6/8/2021   |
| 40 | Operational Network Vulnerability Assessment - 2021                       | 6/30/2021  |
| 41 | SOX 302 Certification Coordination Q2 2021                                | 7/13/2021  |
| 42 | Operational Support Contract Compliance                                   | 7/30/2021  |
| 43 | SOX 404 Treasury  | 8/13/2021  |
| 44 | ISO 27001 - 2021  | 8/19/2021  |
| 45 | Security of Checks Received   | 8/27/2021  |
| 46 | SOX 404 Control Environment   | 9/13/2021  |
| 47 | SOX 302 Certification Coordination Q3 2021                                | 10/8/2021  |
| 48 | Miscellaneous Receipts  | 10/20/2021 |
| 49 | Unmetered Services Billing  | 10/28/2021 |

| #  | Name   | Issued     |
|----|--|------------|
| 50 | SOX Fraud Risk Assessment - 2021                                       | 11/10/2021 |
| 51 | Rate Verification Setup Committee                                      | 11/24/2021 |
| 52 | Demand Side Management (DSM) Expenditures                              | 12/10/2021 |
| 53 | SOX 2021 Q4 Quarterly Controls Certification                           | 1/13/2022  |
| 54 | ESG (Greenhouse Gas) Reporting Results                                 | 1/28/2022  |
| 55 | Sarbanes-Oxley 2021 Testing Results                                    | 2/25/2022  |
| 56 | McCullough Switchyard  | 3/17/2022  |
| 57 | ESG Reporting Results  | 3/31/2022  |
| 58 | Natural Disaster Projection Plan ( <b>Attorney-Client Privileged</b> ) | 4/7/2022   |
| 59 | SOX 2022 Q1 Quarterly Controls Certification                           | 4/11/2022  |
| 60 | NERC CIP Compliance  | 4/18/2022  |
| 61 | IT Network Vulnerability Assessment                                    | 6/8/2022   |
| 62 | SOX 2022 Q2 Quarterly Controls Certification                           | 7/11/2022  |
| 63 | SOX 2022 TR-01 Testing Results   | 8/19/2022  |
| 64 | ISO 27001 and NACHA - 2022   | 8/25/2022  |
| 65 | ISO 27019 - 2022   | 8/31/2022  |
| 66 | SOX 2022 Control Environment   | 9/20/2022  |
| 67 | Contractor Safety Management   | 9/21/2022  |
| 68 | SOX 2022 Q3 Quarterly Controls Certification                           | 10/5/2022  |
| 69 | Fraud Risk Assessment - 2022   | 11/29/2022 |
| 70 | Vendor Invoice Monitoring  | 12/15/2022 |
| 71 | Financial Reporting Non-key Controls - Part I                          | 12/20/2022 |
| 72 | Escheatment Process  | 12/27/2022 |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 13E      **RESPONDER:** Rubin, David

### REQUEST:

Federal Regulatory Agency Audits. Provide a subject list of any federal regulatory agency audit report issued to the regulated company since the last rate case or the most recent three years, whichever is less. Provide the status and nature of any audit which is not complete as of the end of the test period. If the regulated company was not subject to a stand-alone audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

The Company has not been the subject of a FERC audit in the last three years.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 14E      **RESPONDER:** Wells, Janet

### REQUEST:

State Regulatory Agency Audits. Provide a subject list of any state regulatory agency audit report issued to the regulated company since the last rate case or the most recent three years, whichever is less. If the regulated company was not subject to a stand-alone audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

No state regulatory agency audit reports were issued related to Nevada Power Company's regulated electric operations since its last general rate case.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 15E      **RESPONDER:** Compton, Brenda (NV Energy)

### REQUEST:

Federal Regulatory Agency. If at any time since the immediately preceding test period, or three years, whichever is less, the regulated company was a party to and was affected by an order issued by the FCC or FERC, provide a list of such orders with descriptions.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

In the last three years – starting with January 2020 – Nevada Power Company was a party to and was affected by the following Federal Energy Regulatory Commission (“FERC”) orders categorized by the following subject matters:

- A. Agreement Orders
- B. Tariff & Rate Orders
- C. Miscellaneous Orders

#### **A. Agreement Orders**

##### December 13, 2022

Docket No. ER23-164 “Letter Order Accepting Nevada Power Company's October 21, 2022, Filing of Revisions to Amended and Restated Navajo Western Transmission System Operating Agreement. The Amendment (1) updates responsibility for the operation and maintenance costs for the period of January 1, 2020, through December 31, 2029; (2) reflects the current participants ownership shares, cost responsibility and facilities; and (3) makes the agreement consistent with changes being made to the Navajo Co-Tenancy Agreement and the Navajo Southern Transmission System Operating Agreement.

##### October 31, 2022

Docket No. ER22-2848 “Letter Order Accepting Nevada Power Company's September 14, 2022, Filing of an Amended Engineering, Procurement and Construction Agreement with 302PN 8me LLC.”

July 8, 2022

Docket No. ER22-1871 “Letter Order Accepting Arizona Public Service Company's 05/13/2022 Filing of a Non-Conforming Large Generator Interconnection Agreement Among APS, the Department of Water and Power of City of Los Angeles, and Nevada Power Company”.

April 4, 2022

Docket No. ER22-1026 “Letter Order Accepting Nevada Power Company's Filing of a Service Agreement for Conditional Long-Term Firm Point-To-Point Transmission Service with Powerex Corporation.”

March 8, 2022

Docket No. ER22-796 “Letter Order Accepting Nevada Power Company's January 10, 2022, Filing of Amended Facilities Agreement with PacifiCorp”.

December 21, 2021

Docket No. ER22-236 “Letter Order Accepting Certificate of Concurrence to the NorthernGrid Funding Agreement”. FERC accepted Nevada Power Company’s Certificate of Concurrence to the NorthernGrid Funding Agreement that was submitted to FERC by MATL LLP in Docket No. ER22-222.

December 21, 2021

Docket No. ER22-262 “Letter Order Accepting Notice of Cancellation of Certificate of Concurrence to the WestConnect Planning Participation Agreement”.

June 23, 2021

Docket No. ER21-18868 “Letter Order Accepting Nevada Power Company's 05/07/2021 Filing of an Engineering, Procurement, and Construction Agreement with 302PN 8me LLC.”

March 29, 2021

Docket No. ER21-1127 “Letter Order accepting an amendment to Nevada Power and Sierra Pacific’s Joint Dispatch Agreement. The agreement revises the alternative cost and capacity allocations between the two companies for certain power projects. The effective date is April 14, 2021.

December 7, 2020

Docket No. ER20-3017 & ER20-3019 “Letter order accepting Nevada Power Company's et al 09/29/2020 filing of a revised Power Purchase Agreement and a Network Integration Transmission Service Agreement with Liberty Utilities LLC” FERC issued two NV Energy orders regarding contracts with Liberty Utilities: (i) a revised power purchase agreement (PPA) that includes changes to the rates, terms, and conditions, and will supersede the existing PPA that is set to expire on December 30, 2020; and (ii) a revised Network Integration Transmission Service Agreement (NITSA) that has a reduced the wholesale distribution rate for Liberty, identifies certain network upgrades required for a new Chuckwalla designated network resource, and other ministerial changes. The NITSA is effective December 30, 2020.

December 7, 2020

Docket No. ER21-91 & ER21-92 “Letter Order Accepting Nevada Power Company's 10/13/2020 Filing of a Firm Point-To-Point Transmission Service Agreement with Open Mountain Energy, LLC”. The Service Agreement provides for firm point-to-point transmission service for up to 3 MW of capacity to Open Mountain Energy. Nevada Power also filed a second Service Agreement with Open Mountain Energy to provide firm point-to-point transmission service for up to 2 MW of transmission capacity. Nevada Power states that while the Service Agreements generally conform to Nevada Power’s pro forma service agreement, they include an additional monthly distribution service charge for utilizing Nevada Power’s 24.9 kV high-voltage distribution system. The Service Agreements are effective December 12, 2020.

November 2, 2020

Docket No. ER20-2835 “Letter Order Accepting Southern California Edison Company's 09/08/2020 Filing for Notice of Cancellation of Agreement for Additional Southern California Edison Company Connections to the Eldorado System with Nevada Power Company.”

October 23, 2020

Docket No. ER20-2813 & ER20-2914 “Letter Order Accepting a Non-conforming Network Integration Transmission Service Agreement between Nevada Power Company and Lassen Municipal Utility District and a Transmission-to-Transmission Interconnection Agreement between Nevada Power and Lassen; both are effective November 4, 2020.”

October 5, 2020

Docket No. ER20-2803 “Letter Order Accepting Nevada Power Company's 09/02/2020 Filing of an Amended and Restated Engineering, Procurement, and Construction Agreement with Sunshine Valley Solar, LLC.”

August 17, 2020

Docket No. ER20-2295 “Letter Order Accepting an Amended and Restated Transmission Use and Capacity Exchange Agreement (Second Amended TUA) among NV Energy, Great Basin Transmission South, LLC and Great Basin Transmission, LLC. The Second Amended TUA reflects the reallocated ownership interest of Nevada Power and Sierra Power in the One Nevada Transmission Line (ON Line). Nevada Power currently owns 23.75% of the ON Line, with Sierra Pacific owning 1.25%. The Second Amended TUA provides for Nevada Power and Sierra Pacific to reallocate their respective ownership interest in the ON Line between themselves, so that Nevada Power will decrease its ownership interest in the ON Line to 18.75% and Sierra Pacific will increase its ownership interest in the ON Line to 6.25%. The Second Amended TUA is effective August 31, 2020.

July 17, 2020

Docket No. ER20-1963 “Letter Order Accepting Nevada Power Company's 06/02/2020 Filing of a Firm Point-To-Point Transmission Service Agreement with Open Mountain Energy, LLC.”

June 18, 2020

Docket No. RM01-8 & RM10-12 (171 FERC ¶ 61,214) “Filing Requirements for Electric Utility Service Agreements Electricity Market Transparency Provisions of Section 220 of the Federal Power Act Revisions to Electric Quarterly Report Filing Process Electric Quarterly Reports” FERC issued an order revising and clarifying Electric Quarterly Report (EQR) Reporting Requirements. FERC revised its EQR reporting requirements to require time zone information to be reported in connection with transmission capacity reassignments. The Commission declined to adopt proposals to require transmission providers to report ancillary services transaction data in the EQR or to require filers to submit certain information currently submitted into the eTariff

system in the EQR. However, the Commission clarifies the information that should be reported in the EQR with respect to ancillary services, including black start service, and tariff-related information. Finally, with respect to booked out transactions, the Commission declines to adopt the proposal to require filers to distinguish between booked out energy and booked out capacity.

May 21, 2020

Docket No. ER20-1514 “Letter Order Accepting California Independent System Operator Corporation's 04/08/2020 Filing of an Amendment to Schedule A of the Adjacent Balancing Authority Operation Agreement with Nevada Power Company.”

March 11, 2020

Docket No. ER20-911 “Letter Order Accepting Nevada Power Company's 01/30/2020 Filing of a Firm Point-To-Point Transmission Service Agreement with Open Mountain Energy, LLC.”  
January 21, 2020 Docket No. ER21-471 “Letter Order Accepting Nevada Power Company's 11/26/2019 Filed the First Amended and Restated Operation and Maintenance Agreement with Desertlink, LLC.”

January 6, 2020

Docket No. ER20-390 “Letter Order Accepting Nevada Power Company's 11/15/2019 Filing of a Notice of Termination of an Engineering and Procurement Agreement with MGM Resorts International.”

**B. Tariff & Rate Orders**

November 21, 2022

Docket No. ER22-839 (181 FERC ¶ 61,151) “Letter Order Accepting Copper Mountain Solar, LLC's filing of a Joint Offer of Settlement and Settlement Agreement” with Nevada Power Company addressing the annual revenue requirement for Reactive Supply and Voltage Control and Copper Mountain’s request for payment.

November 21, 2022

Docket No. ER22-840 (181 FERC ¶ 61,152) “Letter Order Accepting Battle Mountain SP, LLC's filing of a Joint Offer of Settlement and Settlement Agreement” with Nevada Power Company addressing the annual revenue requirement for Reactive Supply and Voltage Control and Battle Mountain’s request for payment.

November 21, 2022

Docket No. ER22-841 (181 FERC ¶ 61,153) “Letter Order Accepting Spring Valley Wind, LLC's filing of a Joint Offer of Settlement and Settlement Agreement” with Nevada Power Company addressing the annual revenue requirement for Reactive Supply and Voltage Control and Spring Valley Wind’s request for payment.

June 8, 2022

Docket No. ER21-434 (179 FERC ¶ 61,174) “Order on Justification Filings and Directing Refunds” Nevada Power sold 50 MW to Salt River Project for \$1,700/MWh on August 19, 2020. Nevada Power filed the transaction for review because the sale was above the \$1000 WECC Soft Cap. Nevada Power was ordered to refund the price above the Palo Verde Index price for that hour.

May 9, 2022

Docket No. ER22-1242 (179 FERC ¶ 61,103) “Order on Tariff Revisions”. FERC accepted Nevada Power’s proposed revisions to Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Service) of the tariff to eliminate all charges for Schedule 2 service, including from Nevada Power’s own and affiliated resources.

#### March 7, 2022

Docket No. ER21-2481 “Letter Order Accepting Nevada Power Company's 07/22/2022 Filing Stating That Their Currently Effective Joint Open Access Transmission Tariff complies with Order No. 676-I.” Order 676-I adopted the NAESB WEQ-001-9 and WEQ-001-10 Standards that address redirects of point-to-point transmission service.

#### March 21, 2021

Docket No. ER19-1904 (174 FERC ¶ 61,233) “Order on Compliance” FERC accepted proposed revisions to the FERC tariff in compliance with the requirements of Order Nos. 845 and 845-A and the Nevada Power order on compliance issued on October 15, 2020. Order No. 845 revised the large generation interconnection procedures and agreement pro forma tariff language.

#### September 4, 2020

Docket No. ER20-2816 (172 FERC ¶ 61,208) “Order Granting Limited Waiver Request in Part” FERC granted a limited waiver for PacifiCorp’s market-based rate tariff for six calendar days from the date of the Commission’s order. PacifiCorp sought temporary authority to make short-term sales of energy to Nevada Power Company and Sierra Pacific Power Company (together, NV Energy) during designated emergency conditions at the California ISO’s 15-minute market marginal locational price, averaged across the hour, at the Palo Verde price node.

#### June 22, 2020

Docket No. ER10-2474 & ER10-2475 “Nevada Power Company, Sierra Pacific Power Company, PacifiCorp, CalEnergy, LLC, MidAmerican Energy Company to update their Market Power Analysis for the Northwest Regions of the BHE Northwest Entities” The BHE Northwest Transmission Owners each filed updated market power analyses for the Northwest region. In addition, the Northwest Transmission Owners provided Simultaneous Transmission Import Limit (SIL) values for the December 2016-November 2017 for the following balancing authority areas: Nevada Power Company, Northwestern Corporation, PacifiCorp-East, and PacifiCorp-West. FERC accepted the SIL values which will be used to analyze the updated market power analysis.

#### February 21, 2020

Docket No. ER10-2474 & ER10-2475 “Updated Market Power Analysis” BHE Northwest Entities (including Nevada Power Company) submitted updated market power analyses for the Northwest region in compliance with the regional reporting schedule and pursuant to the Commission’s orders granting the Sellers authority to sell electric energy and capacity at market-based rates. Additionally, BHE Companies submitted updated market power analyses for certain markets in the Southwest region. FERC accepted the filing, and the submittals also satisfy the Commission’s requirements for market-based rate authority regarding vertical market power.

#### February 4, 2020

Docket No. RM05-5-027 (170 FERC ¶ 61,062) Order 676-I, “Standards for Business Practices and Communication Protocols for Public Utilities” FERC issued a Clarification of Order 676-I, “Standards for Business Practices and Communication Protocols for Public Utilities”, which adopted the NAESBWEQ version 3.2 standards: specifically, the WEQ-001-9 and WEQ-001-10

Standards that address redirects of point-to-point transmission service. FERC clarified that the Commission's preamble statement regarding short-term firm service was unclear and that, as provided by NAESB standard 001-9.5.4, the transmission customer's rights to take firm point-to-point transmission on the original unconditional parent reservation's reserved point of receipt and point of delivery are preserved until such time that the confirmed redirect on a firm basis has reached its conditional reservation deadline. The NAESB Standards apply only to redirects from an unconditional firm parent. FERC further clarified that these standards apply to both unconditional long-term firm and unconditional short-term firm transmission service. C. Miscellaneous Orders Acquisitions, Dispositions & Accounting

#### March 26, 2021

Docket No. AC21-51 "Letter Order Approving Nevada Power Company's et al 3/1/21, as supplemented on 3/17/21, filing of proposed accounting entries to clear Account 102, relating to the partial transfer of plant assets related to the One Nevada Transmission Line" FERC authorized clearing Account 102, Electric Plant Purchased or Sold, relating to the partial transfer of plant assets related to the One Nevada Transmission Line project from Nevada Power Company to Sierra Pacific Power Company.

#### January 29, 2021

Docket No. EC21-23 (174 FERC ¶ 62,058) "Order Authorizing Disposition of Jurisdictional Facilities and Acquisition of Securities" FERC authorized NV Energy's acquisition of a 20% limited upstream ownership interest in DesertLink LLC, which owns a 60-mile, 500 kilovolt (kV) transmission project named One Nevada Transmission Line.

#### April 2, 2020

Docket No. EC20-37 (171 FERC ¶ 62,006) "Order Authorizing Disposition and Acquisition of Jurisdictional Facilities" FERC authorized a transaction whereby Nevada Power Company transferred part of its interests in the One Nevada Transmission Line to Sierra Pacific Power Company. The original ownership interest was 1.25% owned by Sierra Pacific, and 23.75% owned by Nevada Power. The new ownership interest is 18.75% by Nevada Power, and 6.25% by Sierra Pacific. The remaining 75% ownership interest is owned by subsidiaries of LS Power Development, LLC.

#### February 2, 2020

Docket No. AC20-43 "Letter Order Approving Desertlink, LLC's 12/23/2019 Request for Approval of Proposed Accounting Entries to Clear Account 102, Relating to the Acquisition of Certain Electric Plant from Nevada Power Company." California Independent System Operator (CAISO) Orders

#### April 15, 2021

Docket No. ER21-395 (175 FERC ¶ 61,043) "Order Granting Waiver Request" FERC waived a \$685,000 CAISO penalty owed by Sierra Pacific Power Company and Nevada Power Company d/b/a NV Energy for incorrect meter data submittals over a period of five years for Kings Beach generation facility. The market participant inadvertently had been reporting station power values as the plant's generating output. The error was due to these meters reporting output on channel one of the meter and station power on channel three, whereas all other generator meters for which the market participant has responsibility have the opposite configuration FERC accepted CAISO's \$69,000 penalty & \$35,668 market adjustment that NV Energy paid in 2020 for the meter error.

#### September 17, 2020

Docket No. ER20-1890 (172 FERC ¶ 61,234) “Order Accepting Tariff Revisions Subject to Condition” FERC issued an order accepting a CAISO proposal to revise its market rules regarding the treatment of energy transactions scheduled at interties. The order finds that the revisions to the E-tag rules will provide the market with more reliable information about whether intertie transactions awarded in the day-ahead and hour-ahead process are likely to materialize in real-time. The order also finds that eliminating the non-delivery charge thresholds and modifying the method for calculating the charge will better ensure that the charge considers the effects on all markets disrupted by under- or over-delivery. The order finds that these revisions should improve the efficiency of the market and bolster reliability by creating more robust incentives for market participants to deliver their awarded intertie transactions.

#### June 18, 2020

Docket No. ER19-2347 (171 FERC ¶ 61,220) “Order Denying Rehearing and Granting Clarification” FERC clarified in a CAISO order regarding the Western Energy Imbalance Market (WEIM) that it did not intend to conclude that unmitigated bids would be effective in determining the LMP to serve load in an import-constrained balancing authority area (BAA) subject to local market power mitigation. All supply bids in an import-constrained BAA would continue to be subject to mitigation under CAISO’s proposal. However, the proposed net export limit would allow an WEIM entity to cap its net transfers and the restriction on supply would affect dispatch in the exporting BAA and in other BAAs. Although WEIM entities have discretion over the amount of transmission to turn over to the WEIM and the amount of generation to offer into the EIM, the EIM itself should be operated efficiently to promote competitive outcomes. The proposal would work against this goal because of the proposed net export limit’s effects of: (1) diverging from the competitive solution identified by the market power mitigation run; and (2) giving entities other than CAISO undue influence over the dispatch and settling of the WEIM after they have submitted offers into the market. FERC affirmed its prior conclusion that to allow a resource owner to limit dispatch during periods of market power mitigation is not just and reasonable.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 16E      **RESPONDER:** Bone, Deborah

### REQUEST:

State Regulatory Agency. If at any time since the immediately preceding test period, or three years, whichever is less, the regulated company was a party to and was affected by an order issued by any state commission, provide a list of such orders with descriptions.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

See the following list of significant filings affecting the Company. In addition, all Company filings are available on the Public Utilities Commission of Nevada website.

| <b>Docket #</b> | <b>Description</b>   | <b>Date of Filing</b> |
|-----------------|--|-----------------------|
| 20-01001        | Reports from public utilities operating in Nevada of accidents or significant service outages occurring during calendar year 2020 pursuant to NRS 704.190 and NAC 704.230.   | 1/28/2020             |
| 20-01002        | Annual Reports for calendar year 2020 submitted by Electric, Natural Gas, LPG, Geothermal, Alternative Sellers, and Railroad companies operating in Nevada pursuant to NRS 703.191 and NAC 704.225.  | 5/15/2020             |
| 20-01007        | Pipeline Safety Enforcement Actions and Inspection Reports by the Regulatory Operations Staff pursuant to 49 CFR 191 and 192 for calendar year 2020.   | 7/15/2020             |
| 20-01009        | Reports from electric and gas utilities operating in Nevada of transactions and calculations affecting the deferred energy accounts pursuant to NAC 704.195 for calendar year 2020.  | 3/16/2020             |
| 20-01011        | Filings by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of its monthly financial statements and quarterly calculations of its earned rate(s) of return and returns on equity for the Nevada jurisdiction pursuant to the Order issued in Docket No. 13-07021. | 3/26/2020             |
| 20-01032        | Petition of the Regulatory Operations Staff to open an investigation and rulemaking docket to adopt a new regulation in Chapter 455 of the Nevada Administrative Code regarding damage to subsurface installations while using hand tools.   | 1/30/2020             |

|          |  |           |
|----------|--|-----------|
| 20-01037 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 626-E, to revise Electric Tariff No. 2 to submit short-term avoided cost rates for purchases from Qualifying Facilities pursuant to Schedule CSPP - Short-Term.   | 1/30/2020 |
| 20-01038 | Investigation and rulemaking into utility infrastructure colocation issues and associated costs related to implementing Natural Disaster Protection Plans.   | 2/4/2020  |
| 20-01040 | Joint Application of Nevada Power Company d/b/a/ NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of annual plans for the Solar Energy Systems Incentive Program, the Wind Energy Systems Demonstration Program, the Waterpower Energy Systems Demonstration Program, the Energy Storage and Low Income components of the Solar Program, and the Electric Vehicle Infrastructure Demonstration Program for Program Year 2020-2021.  | 1/31/2020 |
| 20-02011 | Sierra Pacific Power Company d/b/a/ NV Energy filed Notice No. 20-01(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2020.   | 2/14/2020 |
| 20-02012 | Sierra Pacific Power Company d/b/a/ NV Energy filed Notice No. 20-01(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2020.   | 2/14/2020 |
| 20-02018 | Filing by Sierra Pacific Power Company d/b/a NV Energy of annual report on the Economic Development Electric Rate Rider Program pursuant to NAC 704.8958.  | 2/21/2020 |
| 20-02024 | Investigation and rulemaking docket to adopt a new regulation in Chapter 455 of the Nevada Administrative Code regarding damage to subsurface installations while using hand tools.  | 3/3/2020  |
| 20-02025 | Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the progress of its Action Plan relative to its 2019-2038 Integrated Resource Plan.   | 2/27/2020 |
| 20-02027 | Annual Deferred Energy Accounting Adjustment Application of the Electric Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ending December 31, 2019, reset the Temporary Renewable Energy Development Charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, and reset the Energy Efficiency Implementation Amortization Rate and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2019, including carrying charges. | 2/27/2020 |
| 20-02028 | Annual Deferred Energy Accounting Adjustment Application of the Gas Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ended December 31, 2019, and to transfer any remaining balance in the Renewable Energy Program Rate regulatory asset at the end of the amortization period to the appropriate deferred energy balance.  | 2/27/2020 |
| 20-02031 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their Joint Natural Disaster Protection Plan.   | 2/28/2020 |
| 20-02032 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of a regulatory asset account to recover costs relating to the development and implementation of their Joint Natural Disaster Protection Plan.   | 2/28/2020 |
| 20-03022 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.  | 3/24/2020 |

|          |  |           |
|----------|--|-----------|
| 20-03025 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 630-E, to revise Electric Tariff No. 1 to update the Demand Rate Reduction and BTGR Transition Rate in compliance with the transition schedule in Special Condition 3 of the Electric Vehicle Commercial Charging Rider Time-of-Use Schedule No. EVCCR-TOU.   | 3/25/2020 |
| 20-04001 | Filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of annual report on the quality of service metrics in compliance with the Order issued in Docket No. 15-06064.   | 4/1/2020  |
| 20-04010 | Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy regarding the Solar Program, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B.145.  | 4/8/2020  |
| 20-04018 | Annual Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on compliance with the Portfolio Standard for Renewable Energy for Compliance Year 2019.  | 4/14/2020 |
| 20-05004 | Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 629-E to establish Customer Price Stability Tariff Schedule No. CPST to assist customers during the COVID-19 pandemic and economic downturn, and to meet customer requests for price stability and potential cost savings in meeting customer-specific business needs and sustainability objectives.         | 5/4/2020  |
| 20-05011 | Sierra Pacific Power Company d/b/a/ NV Energy filed Notice No. 20-02(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2020.  | 5/15/2020 |
| 20-05012 | Sierra Pacific Power Company d/b/a/ NV Energy filed Notice No. 20-02(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2020.  | 5/15/2020 |
| 20-06004 | Petition of Sierra Pacific Power Company d/b/a NV Energy for approval to adjudicate and establish the cost recovery mechanism for the One Nevada Transmission Line reallocated revenue requirement pursuant to the Order issued in Docket No. 19-05002.  | 6/1/2020  |
| 20-06019 | Application of Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, for a permit to construct the South Reno Second Source Gas Project consisting of a 16-inch diameter steel high pressure distribution gas pipeline totaling 16 miles and multiple pressure regulating stations to be located in Storey and Washoe Counties, Nevada.      | 6/11/2020 |
| 20-06029 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.  | 6/19/2020 |
| 20-06031 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 619-E, to revise Electric Tariff No. 1 to implement Market Price Energy Schedule No. MPE to allow eligible customers to receive bundled electric service, reflecting market price of energy, using energy resources that will not subject the customer to the imposition of an impact fee.                  | 6/22/2020 |
| 20-06032 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 631-E, to revise Electric Tariff No. 1 to implement Large Customer Market Price Energy Schedule No. LCMPE to allow eligible customers to receive bundled electric service, reflecting market price of energy, using energy resources that will not subject the customer to the imposition of an impact fee. | 6/22/2020 |
| 20-07001 | Public Utilities Commission of Nevada-sponsored Consumer Session to be held in Washoe County, Nevada, pursuant to NRS 704.069(2).  | 7/7/2020  |

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| 20-07002 | Public Utilities Commission of Nevada-sponsored Consumer Session to be held in Clark County, Nevada, pursuant to NRS 704.069(2).  | 7/7/2020  |
| 20-07003 | Public Utilities Commission of Nevada-sponsored Consumer Session to be held in Elko County, Nevada, pursuant to NRS 704.069(2).   | 7/7/2020  |
| 20-07004 | Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their 2020 Combined Annual Electric Demand Side Management Update Report as it relates to the Action Plan of their 2019-2038 Triennial Joint Integrated Resource Plan.   | 7/1/2020  |
| 20-07006 | Application of Sierra Pacific Power Company d/b/a NV Energy for approval of its 2020 Natural Gas Conservation and Energy Efficiency Plan Annual Report.   | 7/1/2020  |
| 20-07009 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 632-E, to revise Electric Tariff No. 1 to modify Net Metering Rider-405 Schedule No. NMR-405 to allow customers residing in condominium buildings to receive electric service under Schedule No. NMR-405.  | 7/8/2020  |
| 20-07011 | Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of an executed definitive agreement of Berkshire Hathaway Energy to acquire Dominion Energy's natural gas transmission and storage business pursuant to the Order issued in Docket No. 13-07021.  | 7/13/2020 |
| 20-07023 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the fourth amendment to its 2018 Joint Integrated Resource Plan to update and modify the renewable portion of the Supply-Side Action Plan and the Transmission Action Plan.  | 7/20/2020 |
| 20-07024 | Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for approval to construct the Greenlink North Transmission Line Project consisting of the expansion of the Robinson Summit, Comstock Meadows, and Mira Loma substations, a new Fort Churchill substation, a new Fort Churchill-Robinson Summit 525 kV transmission line, a new Comstock Meadows-Fort Churchill 345 kV transmission line, a new Fort Churchill-Mira Loma 345/120 kV transmission line, and associated facilities to be located in White Pine, Eureka, Lander, Churchill, Carson City, Storey, and Washoe Counties, Nevada | 7/20/2020 |
| 20-07025 | Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for approval to construct the Greenlink West Transmission Line Project consisting of the expansion of the Harry Allen switching station and Northwest substation, new Amargosa and Esmeralda collector substations, a new Fort Churchill-Northwest 525 kV transmission line, a new Harry Allen-Northwest 525 kV transmission line, and associated facilities to be located in Clark, Nye, Esmeralda, Mineral, and Lyon Counties, Nevada.   | 7/20/2020 |
| 20-07026 | Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy requesting deviation from NAC 704.9506 to defer the September 2020 filing of Updated Distributed Resource Plans.  | 7/20/2020 |
| 20-07035 | Petition of Simple Power, Inc. for an Advisory Opinion or Declaratory Order finding that the owner and operator of rooftop solar systems to be constructed at 3400 Gypsum Road is not a public utility and that the   | 7/30/2020 |

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|          | residents do not need to own the premises on which they are built to be eligible to enroll in NMR-405.  |            |
| 20-08002 | Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy regarding the Solar Program, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B.145.   | 8/6/2020   |
| 20-08005 | Joint Petition of the Regulatory Operations Staff, Nevada Power Company d/b/a NV Energy ("NPC"), and Sierra Pacific Power Company d/b/a NV Energy ("SPPC", together with NPC, "NV Energy") requesting the Commission accept stipulations regarding violations of Nevada's One Call Law and Federal Pipeline Safety Regulations by NV Energy.  | 8/6/2020   |
| 20-08011 | Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 20-03(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2020.   | 8/14/2020  |
| 20-08012 | Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 20-03(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2020.   | 8/14/2020  |
| 20-08014 | Investigation regarding resource adequacy and planning to ensure that electric utilities' supply of energy is sufficient to satisfy demands and maintain reliable, continuous service.  | 9/17/2020  |
| 20-09001 | Informational Report of Sierra Pacific Power Company d/b/a NV Energy concerning its natural gas resource planning activities.   | 9/1/2020   |
| 20-09002 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Joint Energy Supply Plan Update for 2021-2022.   | 9/1/2020   |
| 20-09018 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.   | 9/23/2020  |
| 20-10007 | Application of Sierra Pacific Power Company d/b/a NV Energy for approval of an Energy Supply Agreement with Callisto Enterprises LLC.   | 10/7/2020  |
| 20-10025 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.   | 10/26/2020 |
| 20-10030 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 633-E, to revise Interruptible Irrigation Service Schedule No. IS-2 to decrease the IS-2 rate.   | 10/28/2020 |
| 20-10032 | Notice by Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for approval to construct the Round Mountain Transformer Addition Project consisting of a 230/25 kV transformer and associated facilities to be located approximately 2 miles west of Round Mountain in Nye County, Nevada. | 10/29/2020 |
| 20-11015 | Sierra Pacific Power Company d/b/a NV Energy filed Notice 20-04(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2021.   | 11/13/2020 |
| 20-11016 | Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 20-04(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2021.   | 11/16/2020 |
| 20-11019 | Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their updated Energy Storage Device Data and Metering Report pursuant to the Order issued in Docket No. 19-10002.   | 11/20/2020 |
| 20-11021 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.   | 11/24/2020 |

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| 20-11025 | Notice by Sierra Pacific Company d/b/a NV Energy that it will not file for approval of a Portfolio Charge to be applicable to Newmont Mining Corporation under Rate Schedule GS-4-NG for calendar year 2021.   | 11/30/2020 |
| 20-12002 | Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of an amendment to the Joint Dispatch Agreement governing transactions utilizing the One Nevada Transmission line pursuant to the Order issued in Docket No. 19-06039.            | 12/1/2020  |
| 20-12003 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their Joint Expanded Solar Access Program Implementation Plan.  | 12/1/2020  |
| 20-12008 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 634-E, to revise Electric Line Extensions Rule No. 9 to adjust the Tax Gross-up Rate.   | 12/11/2020 |
| 20-12009 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 334-G, to revise Gas Main Extensions Rule No. 9 to adjust the Tax Gross-up Rate.  | 12/11/2020 |
| 20-12015 | Reports from electric utilities operating in Nevada regarding outage and incident reports occurring during calendar year 2020 relating to their Natural Disaster Protection Plan.  | 11/9/2020  |
| 20-12020 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Additional Joint Energy Supply Plan Update for 2021.  | 12/18/2020 |
| 20-12022 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.  | 12/21/2020 |
| 20-12026 | Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy regarding the Solar Program, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B145.   | 12/23/20   |
| 20-12027 | NDPP Notifications and Reports from electric utilities operating in Nevada regarding certain ignition events and wildfires occurring in the vicinity of the infrastructure of an electric utility for calendar year 2020.  | 12/23/2020 |
| 20-12029 | Petition of the Regulatory Operations Staff to open an investigation and rulemaking docket to consider revising Chapter 455 of the Nevada Administrative Code regarding notifications and preparation of reports and other matters related thereto.  | 12/29/2020 |
| 21-01001 | Reports from public utilities operating in Nevada of accidents or significant service outages occurring during calendar year 2021 pursuant to NRS 704.190 and NAC 704.230.   | 1/11/2021  |
| 21-01002 | Annual Reports for calendar year 2021 submitted by Electric, Natural Gas, LPG, Geothermal, Alternative Sellers, and Railroad companies operating in Nevada pursuant to NRS 703.191 and NAC 704.225.  | 5/14/2021  |
| 21-01007 | Pipeline Safety Enforcement Actions and Inspection Reports by the Regulatory Operations Staff pursuant to 49 CFR 191 and 192 for calendar year 2021.   | 4/26/2021  |
| 21-01009 | Reports from electric and gas utilities operating in Nevada of transactions and calculations affecting the deferred energy accounts pursuant to NAC 704.195 for calendar year 2021.  | 3/15/2021  |
| 21-01011 | Filings by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of its monthly financial statements and quarterly calculations of its earned rate(s) of return and returns on equity for the Nevada jurisdiction pursuant to the Order issued in Docket No. 13-07021. | 3/26/2021  |

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| 21-01012 | Notifications and Reports from electric utilities operating in Nevada regarding power outages initiated to preserve public safety or proactive de-energization events for calendar year 2021.   | 4/26/2021  |
| 21-01013 | Notifications and Reports from electric utilities operating in Nevada regarding certain ignition events and wildfires occurring in the vicinity of the infrastructure of an electric utility for calendar year 2021.  | 6/14/2021  |
| 21-01017 | Petition of Sierra Pacific Power Company d/b/a NV Energy ("SPPC") requesting deviation from SPPC's Electric Line Extensions Rule No. 9 requirement that a utility engineer, design, and construct utility-owned facilities as part of a Line Extension Agreement.   | 1/12/2021  |
| 21-01027 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.   | 1/27/2021  |
| 21-01028 | Investigation and Rulemaking to consider adopting and revising regulations contained in Chapter 455 of the Nevada Administrative Code regarding notifications preparation of reports, and other matters related thereto.  | 12/29/2021 |
| 21-01030 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 635-E, to revise Electric Tariff No. 2 to submit short-term avoided cost rates for purchases from Qualifying Facilities pursuant to Schedule CSPP - Short-Term.  | 1/29/2021  |
| 21-02004 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of annual plans for the Solar Energy Systems Incentive Program, the Wind Energy Systems Demonstration Program, the Water power Energy Systems Demonstration Program, the Energy Storage and Low Income components of the Solar Program, and the Electric Vehicle Infrastructure Demonstration Program for the Program year 2021-2022. | 2/1/2021   |
| 21-02009 | Investigation to gather, evaluate, establish, and track existing and newly-proposed metrics to measure electric utility performance for the purpose of assessing alternative rate-making plans and alternative rate-making mechanisms in accordance with Senate Bill ("SB") 300.  | 3/5/2021   |
| 21-02014 | Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 21-01(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2021  | 2/12/2021  |
| 21-02015 | Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 21-01(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2021.   | 2/12/2021  |
| 21-02024 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the general accounting for NV Energy Inc.'s partial ownership in the DesertLink transmission line pursuant to the Order issued in Docket No. 15-06019.  | 2/19/2021  |
| 21-02028 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.   | 2/24/2021  |
| 21-03002 | Filing by Sierra Pacific Power Company d/b/a NV Energy of annual report on the Economic Development Electric Rate Rider Program pursuant to NAC 704.8958  | 3/1/2021   |
| 21-03004 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of a regulatory asset account to recover costs relating to the development and implementation of their Joint Natural Disaster Protection Plan.  | 3/1/2021   |
| 21-03006 | Application of Sierra Pacific Power Company d/b/a NV Energy for approval of fuel and purchased power expenses, to reset the Temporary Renewable Energy Development charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency  | 3/1/2021   |

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|          | Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate, and refund the total amount of Base Energy Efficiency Implementation Rate revenue received in 2020, including carrying charges.   |           |
| 21-03007 | Filing Application of Sierra Pacific Power Company d/b/a NV Energy for approval of natural gas expenses and to cancel Renewable Energy Program Rate Schedule REPR.   | 3/1/2021  |
| 21-03028 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.  | 3/18/2021 |
| 21-03040 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the first amendment to their 2020 Joint Natural Disaster Protection Plan.   | 3/31/2021 |
| 21-03044 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 638-E, to revise Electric Tariff No. 1 to allow non-residential customers approved by the Commission to purchase energy, capacity, and ancillary services from a new provider of electric resources and have paid in full any impact fee to receive electric service under Large Customer Market Price Energy Schedule No. LCMPE. | 3/31/2021 |
| 21-04001 | Filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of annual report on the quality of service metrics in compliance with the Order issued in Docket No. 15-06064.   | 4/1/2021  |
| 21-04015 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.  | 4/12/2021 |
| 21-04019 | Annual Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on compliance with the Portfolio Standard for Renewable Energy for Compliance Year 2020.  | 4/14/2021 |
| 21-04029 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.  | 4/22/2021 |
| 21-04036 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Second Additional Joint Energy Supply Plan Update for 2021.   | 4/26/2021 |
| 21-05002 | Investigation regarding long-term planning for natural gas utility service in Nevada.  | 9/24/2021 |
| 21-05013 | Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 641-E, to revise Electric Tariff No. 1 to modify Net Metering Rider-405 Schedule No. NMR-405 to clarify premises language pursuant to the Order issued in Docket No. 20-07008.   | 5/13/2021 |
| 21-05015 | Sierra Pacific Power Company d/b/a NV Energy filed Notice 21-02(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2021.   | 5/14/2021 |
| 21-05016 | Sierra Pacific Power Company d/b/a NV Energy filed Notice 21-02(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2021.   | 5/14/2021 |
| 21-05023 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.  | 5/21/2021 |
| 21-06001 | Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, seeking approval to add 600 MW of renewable energy and 480 MW of energy storage capacity, among other items, as part of their joint 2022-2041 integrated resource  | 6/1/2021  |

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|          | plan, for the three year Action Plan period 2022-2024, and the Energy Supply Plan period 2022-2024.   |            |
| 21-06002 | Application of Sierra Pacific Power Company d/b/a NV Energy for approval of its 2022-2024 Natural Gas Conservation and Energy Efficiency Plan.  | 6/1/2021   |
| 21-06003 | Informational Report of Sierra Pacific Power Company d/b/a NV Energy concerning its natural gas resource planning activities.   | 6/1/2021   |
| 21-06030 | Investigation and Rulemaking regarding any required changes to gas infrastructure replacement and natural gas expansion regulations.  | 8/24/2021  |
| 21-06031 | Notifications and filings by natural gas utilities operating in Nevada of new and existing discounted rate contracts, contracts for alternative fuel capable customers, and contracts for special service pursuant to Section 2 of LCB File No. T006-21 and the Order issued in Docket No. 19-02024 for calendar year 2021.             | 6/29/2021  |
| 21-06036 | Rulemaking to amend, adopt, and/or repeal regulations regarding resource planning in accordance with Senate Bill 448 (2021).  | 11/19/2021 |
| 21-06037 | Rulemaking to amend, adopt, and/or repeal regulations regarding the Economic Development Electric Rate Rider Program in accordance with Senate Bill 448 (2021).   | 7/2/2021   |
| 21-06039 | Rulemaking to amend, adopt, and/or repeal regulations in accordance with Assembly Bill 173 (2021).  | 8/3/2021   |
| 21-07001 | Public Utilities Commission of Nevada - sponsored Consumer Session to be held in Washoe County, Nevada, pursuant to NRS 704.069(2).   | 7/2/2021   |
| 21-07002 | Public Utilities Commission of Nevada - sponsored Consumer Session to be held in Clark County, Nevada, pursuant to NRS 704.069(2).  | 7/2/2021   |
| 21-07003 | Public Utilities Commission of Nevada - sponsored Consumer Session to be held in Elko County, Nevada, pursuant to NRS 704.069(2).   | 7/2/2021   |
| 21-07007 | Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.   | 7/1/2021   |
| 21-08006 | Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 21-03(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2021.   | 8/13/2021  |
| 21-08007 | Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 21-03(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2021.   | 8/13/2021  |
| 21-09003 | Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the progress of its Action Plan relative to its 2021-2023 Natural Disaster Protection Plan.  | 9/1/2021   |
| 21-09004 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV energy for approval of their Economic Recovery Transportation Electrification Plan for period 2022-2024.  | 9/1/2021   |
| 21-09010 | Application of Sierra Pacific Company d/b/a/ NV Energy, filed under Advice Letter No. 336-G, to revise Gas Tariff No. 1 to modify Firm Transportation of Customer-Owned Natural Gas Schedule No. TF and Interruptible Transportation of Customer-Owned Natural Gas Schedule No. TI pursuant to the Order issued in Docket No. 19-02024. | 9/15/2021  |
| 21-09019 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 639-E, to revise NV GreenEnergy Rider Schedule No. NGR pursuant to Docket No. 19-11019.  | 9/16/2021  |
| 21-09032 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 642-E, to revise Schedule No. IP to provide a path for NRS Chapter 704B customers to return to bundled utility service and identify rates and conditions applicable to such customers.   | 9/23/2021  |

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| 21-09033 | Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy regarding the Solar Program, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B.145.   | 9/30/2021  |
| 21-10012 | Application of Sierra Pacific Power Company d/b/a NV Energy to revise Electric Tariff No. 1 to establish ON Line Temporary Rider Schedule No. ONTR and for authorization to commence rate recovery of the One Nevada Transmission Line reallocated revenue requirement.   | 10/14/2021 |
| 21-10025 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 648-E, to revise Interruptible Irrigation Service Schedule No. IS-2 to decrease the IS-2 rate.   | 10/28/2021 |
| 21-10027 | Application of Sierra Pacific Power Company d/b/a NV Energy for authority to establish capital issuance authorizations based on a debt ceiling of \$1,900.0 million, a common stock ceiling of \$2,200.0 million, and preferred stock ceiling of \$500.0 million, an to enter into anticipatory financial hedging transactions.   | 10/28/2021 |
| 21-11015 | Sierra Pacific Power Company d/b/a NV Energy file Notice No. 21-04(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2022.  | 11/15/2021 |
| 21-11016 | Sierra Pacific Power Company d/b/a NV Energy file Notice No. 21-04(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2022.  | 11/15/2021 |
| 21-12006 | Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 649-E, to revise Net Metering Rider-B Schedule No. NMR-B to conform with Schedule No. NMR-405 with respect to the Rule 1 premise definition reference and any applicable owner acquiescence documentation pursuant to the Order issued in Docket No. 21-05012.  | 12/10/2021 |
| 21-12007 | Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy that they will not be filing to adjust the Tax Gross-up Rates under Electric Rule No. 9 and Gas Rule No. 9.   | 12/14/2021 |
| 21-12020 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter 337-G, to revise Gas Tariff No. 1 to include a Soft Off process that may be used upon the discontinuance of service to residential accounts.   | 12/23/2021 |
| 21-12024 | Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B.145.   | 12/29/2021 |
| 22-01001 | Reports from public utilities operating in Nevada of accidents or significant service outages occurring during calendar year 2022 pursuant to NRS 704.190 and NAC 704.230.  | 1/5/2022   |
| 22-02002 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of annual plans for the Solar Energy Systems Incentive Program and its Energy Storage component, the Lower Income Solar Energy Program, the Wind Energy Systems Demonstration Program, the Waterpower Energy Systems Demonstration Program, and the Electric Vehicle Infrastructure Demonstration Program for Program Year 2022-2023. | 2/1/2022   |
| 22-02012 | Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 650-E, to revise Electric Tariff No. 2 to submit short-term cost rates for purchases from Qualifying Facilities pursuant to Schedule CSPP - Short Term.  | 2/7/2022   |
| 22-02020 | Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 22-01(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2022.   | 2/15/2022  |

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| 22-02021 | Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 22-01(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2022.  | 2/15/2022 |
| 22-03001 | Annual Deferred Energy Accounting Adjustment Application of Nevada Power Company d/b/a NV Energy for the 12-month period ending December 31, 2021, reset the Temporary Renewable Energy Development Charge, reset all components of the Renewable Energy Program Rates, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rate, reset the Amortization Energy Efficiency Program Rates, and reset the Amortization Energy Efficiency Implementation Rates and refund the total amount of Energy Efficiency Implementation Rate Revenue received in 2021, including carrying charges. | 3/1/2022  |
| 22-03002 | Annual Deferred Energy Accounting Adjustment Application of the Electric Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ending December 31, 2021, reset the Temporary Renewable Energy Development Charge, reset all Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate.  | 3/1/2022  |
| 22-03003 | Annual Deferred Energy Accounting Adjustment Application of the Gas Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ending December 31, 2021, reset the Temporary Renewable Energy Development Charge, reset all Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate.   | 3/1/2022  |
| 22-03004 | Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for Approval of their Cost Recovery for the 2021 Expanded Solar Access Program Plan Regulatory Asset Account.   | 03/1/2022 |
| 22-03006 | Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for Approval of their Cost Recovery for the 2021 Natural Disaster Protection Plan Regulatory Asset Account.   | 03/1/2022 |
| 22-03024 | Jt. Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for Approval of the first amendment to its 2021 Joint Integrated Resource Plan to update and modify the renewable portion of the Supply-Side Action Plan and receive approval to investigate a pumped storage hydro project.  | 3/18/2022 |
| 22-03025 | Investigation and rulemaking to consider adopting regulations for determining whether an energy supply agreement is in the public interest and/or to examine whether Nevada Power Company d/b/a NV Energy's Scheduled No. LCMPE should be revised to promote consistency, predictability and equity.   | 4/4/2022  |
| 22-03028 | Joint Application of Nevada Power Company d/b/a NV Energy ("NPC") and Sierra Pacific Power Company d/b/a NV Energy ("SPPC") for approval to merge into a single corporate entity, to transfer Certificates of Public Convenience and Necessity ("CPC") 685 Sub 20, 688, and 688 Sub 6 from SPPC to NPC, and to consolidate generation assets.  | 3/21/2022 |
| 22-06014 | In the Matter of the Application by Sierra Pacific Power Company D/B/A Nv Energy, filed pursuant to NRS 704.110(3) and NRS 704.110(4), addressing its annual revenue requirement for general rates charged to all classes of electric customers.   | 6/6/2022  |

|          |   |            |
|----------|---|------------|
| 22-06015 | Application of Sierra Pacific Power Company d/b/a NV Energy for approval of new and revised depreciation and amortization rates for its electric operations.  | 6/6/2022   |
| 22-06016 | Application of Sierra Pacific Power Company d/b/a NV Energy for approval of new and revised depreciation and amortization rates for its gas operations.   | 6/6/2022   |
| 22-07003 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the second amendment to its 2021 Joint Integrated Resource Plan.   | 7/1/2022   |
| 22-08001 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the second amendment to their 2020 Joint Natural Disaster Protection Plan.                                       | 8/1/2022   |
| 22-09001 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Joint Distributed Resources Plan Update as it relates to their 2022-2041 Joint Integrated Resource Plan. | 9/1/2022   |
| 22-09002 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Joint Energy Supply Plan Update for 2023-2024.   | 9/1/2022   |
| 22-09006 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the third amendment to its 2021 Joint Integrated Resource Plan   | 9/1/2022   |
| 22-11032 | Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the fourth amendment to its 2021 Joint Integrated Resource Plan.   | 11/30/2022 |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 17E      **RESPONDER:** Morley, Daniel

### REQUEST:

Accounting Manuals and Policies. Provide a complete set of the company's accounting manuals, policies and procedures.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

The Company utilizes the Code of Federal Regulations issued by the Federal Energy Regulatory Commission, with modifications mandated by the Public Utilities Commission of Nevada as its primary accounting manual to determine how revenues, expenses, assets and liabilities are to be recorded and reported in FERC Forms 1 and 3-Q. The Company follows all pronouncements from the Financial Accounting Standards Board and the Securities and Exchange Commission in the preparation of Form 10-K and 10-Q financial statements.

The Company has various internally generated user guidelines to help accounting staff perform their functions. Due to the voluminous nature of these materials, they can be reviewed onsite upon request. Please contact Aaron Schaar at 775-834-5823 to make arrangements to view this material.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 18E      **RESPONDER:** Cross, Lauren

### REQUEST:

Chart of Accounts. Provide a detailed description of the company's accounts and sub accounts. Descriptions must clearly and fully describe what is included in each account or sub account.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Please see Excel filename: MDR 18E – Attach 01.xls

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 101000  | Plant in Service               | A    | N         |     | Y       |
| SHARE | 101100  | Prov for Depr- Pearson         | A    | N         |     | Y       |
| SHARE | 101101  | Prov for Depr- Pearson4th      | A    | N         |     | Y       |
| SHARE | 101102  | Prov for Depr- Beltway         | A    | N         |     | Y       |
| SHARE | 101103  | Prov for Depr- MasterLeas      | A    | N         |     | Y       |
| SHARE | 101104  | Prov for Depr- ONLine          | A    | N         |     | Y       |
| SHARE | 101105  | Prov for Depr- PearsonExp      | A    | N         |     | Y       |
| SHARE | 101106  | Prov for Depr- Saguaro         | A    | N         |     | Y       |
| SHARE | 101107  | Prov for Depr- NCA1            | A    | N         |     | Y       |
| SHARE | 101108  | Prov for Depr- NCA2            | A    | N         |     | Y       |
| SHARE | 101109  | Prov for Depr Apple            | A    | N         |     | Y       |
| SHARE | 101110  | Prov for Depr- Capital Other   | A    | N         |     | Y       |
| SHARE | 101111  | Prov for Depr- Oper Other      | A    | N         |     | Y       |
| SHARE | 101112  | Prov for Depr- Oper PPA        | A    | N         |     | Y       |
| SHARE | 101114  | Prov for Depr- Capital Elec De | A    | N         |     | Y       |
| SHARE | 101115  | Prov for Depr- Oper Elec Del   | A    | N         |     | Y       |
| SHARE | 101116  | Prov for Depr- Capital Renew   | A    | N         |     | Y       |
| SHARE | 101117  | Prov for Depr- Oper Renew      | A    | N         |     | Y       |
| SHARE | 101118  | Prov for Depr- Capital Lands   | A    | N         |     | Y       |
| SHARE | 101119  | Prov for Depr- Oper Lands      | A    | N         |     | Y       |
| SHARE | 101120  | Prov for Depr- Capital Trans   | A    | N         |     | Y       |
| SHARE | 101121  | Prov for Depr- Oper Trans      | A    | N         |     | Y       |
| SHARE | 101122  | Prov for Depr- Oper ON Line    | A    | N         |     | Y       |
| SHARE | 101127  | Prov for Depr- Oper Corp Serv  | A    | N         |     | Y       |
| SHARE | 101128  | Prov for Depr- Oper Gen        | A    | N         |     | Y       |
| SHARE | 101131  | Prov for Depr- Oper Master     | A    | N         |     | Y       |
| SHARE | 101140  | Capital Lease - Other          | A    | N         |     | Y       |
| SHARE | 101141  | Oper Lease - Other             | A    | N         |     | Y       |
| SHARE | 101142  | Oper Lease - PPA               | A    | N         |     | Y       |
| SHARE | 101144  | Capital Lease - Elec Del       | A    | N         |     | Y       |
| SHARE | 101145  | Oper Lease - Elec Del          | A    | N         |     | Y       |
| SHARE | 101146  | Capital Lease - Renew          | A    | N         |     | Y       |
| SHARE | 101147  | Oper Lease - Renew             | A    | N         |     | Y       |
| SHARE | 101148  | Capital Lease - Lands          | A    | N         |     | Y       |
| SHARE | 101149  | Oper Lease - Lands             | A    | N         |     | Y       |
| SHARE | 101150  | Capital Lease - Trans          | A    | N         |     | Y       |
| SHARE | 101151  | Oper Lease - Trans             | A    | N         |     | Y       |
| SHARE | 101152  | Oper Lease - ON Line           | A    | N         |     | Y       |
| SHARE | 101157  | Oper Lease - Facilities        | A    | N         |     | Y       |
| SHARE | 101158  | Oper Lease - Generation        | A    | N         |     | Y       |
| SHARE | 101161  | Oper Lease - Master Leases     | A    | N         |     | Y       |
| SHARE | 101187  | Capital Lease Apple            | A    | N         |     | Y       |
| SHARE | 101188  | Capital Lease Asset NCA1       | A    | N         |     | Y       |
| SHARE | 101189  | Capital Lease Asset NCA2       | A    | N         |     | Y       |
| SHARE | 101190  | Financing Lease Asset Pearson  | A    | N         |     | Y       |
| SHARE | 101191  | Property Cap Lease Pearson 4   | A    | N         |     | Y       |
| SHARE | 101192  | Capital Lease Sunpeak          | A    | N         |     | Y       |
| SHARE | 101193  | 4th Floor Pearson              | A    | N         |     | Y       |
| SHARE | 101194  | Pearson Expansion              | A    | N         |     | Y       |
| SHARE | 101195  | Financing Lease Asset Beltway  | A    | N         |     | Y       |
| SHARE | 101196  | Financing Lease Asset Fleet Ma | A    | N         |     | Y       |
| SHARE | 101197  | Finance Lease ONLine           | A    | N         |     | Y       |
| SHARE | 101198  | Capital Lease ONLine WIV       | A    | N         |     | Y       |
| SHARE | 101199  | Financing Lease Asset Saguaro  | A    | N         |     | Y       |
| SHARE | 101391  | Gen Plnt - Office Furniture Eq | A    | N         |     | Y       |
| SHARE | 102000  | Plant Purchased or Sold        | A    | N         |     | Y       |
| SHARE | 103000  | Experimental Plant             | A    | N         |     | Y       |
| SHARE | 105000  | Plant Held For Future Use      | A    | N         |     | Y       |
| SHARE | 105001  | Afudc Prov On Plnt Future Use  | A    | N         |     | Y       |
| SHARE | 107000  | Construction Work In Progress  | A    | N         |     | Y       |
| SHARE | 107107  | Cwip Unclassified Charges      |      | Y         | EA  | N       |
| SHARE | 107300  | Cwip Ratebase                  |      | Y         | EA  | N       |
| SHARE | 107303  | Cwip Misc Intangible Plant     |      | Y         | EA  | N       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 107309  | Cwip Const Costs Billable Oth  |      | Y         | EA  | N       |
| SHARE | 107310  | Cwip Land & Land Rights        |      | Y         | EA  | N       |
| SHARE | 107311  | Cwip Structures & Land Improve |      | Y         | EA  | N       |
| SHARE | 107312  | Cwip Boiler Plant Equipment    |      | Y         | EA  | N       |
| SHARE | 107314  | Cwip Turbogenerator Units      |      | Y         | EA  | N       |
| SHARE | 107315  | Cwip Accessory Elec Equipment  |      | Y         | EA  | N       |
| SHARE | 107316  | Cwip Misc Power Equipment      |      | Y         | EA  | N       |
| SHARE | 107341  | Cwip Structures & Improvements |      | Y         | EA  | N       |
| SHARE | 107342  | Cwip Fuel Holders              | r    | Y         | EA  | N       |
| SHARE | 107344  | Cwip Generators-G T & Diesel   |      | Y         | EA  | N       |
| SHARE | 107345  | Cwip Accessory Elec Equipment  |      | Y         | EA  | N       |
| SHARE | 107346  | Misc. Power Plant Equipment    |      | Y         | EA  | Y       |
| SHARE | 107350  | Cwip Land & Land Rights        |      | Y         | EA  | N       |
| SHARE | 107352  | Cwip Structures & Improvements |      | Y         | EA  | N       |
| SHARE | 107353  | Cwip Station Equipment         |      | Y         | EA  | N       |
| SHARE | 107354  | Cwip Towers & Fixtures         |      | Y         | EA  | N       |
| SHARE | 107355  | Cwip Poles & Fixtures          |      | Y         | EA  | N       |
| SHARE | 107356  | Cwip Overhead Cond & Devices   |      | Y         | EA  | N       |
| SHARE | 107357  | Cwip Underground Conduit       |      | Y         | EA  | N       |
| SHARE | 107358  | Cwip Underground Cond & Device |      | Y         | EA  | N       |
| SHARE | 107359  | Cwip Roads & Trails            |      | Y         | EA  | N       |
| SHARE | 107360  | Cwip Land & Land Rights        |      | Y         | EA  | N       |
| SHARE | 107361  | Cwip Structures & Improvements |      | Y         | EA  | N       |
| SHARE | 107362  | Cwip Station Equipment         |      | Y         | EA  | N       |
| SHARE | 107364  | Cwip Poles Towers & Fixtures   |      | Y         | EA  | N       |
| SHARE | 107365  | BEST -OH Conductors & devices  |      | Y         | EA  | N       |
| SHARE | 107366  | Cwip Underground Conduit       |      | Y         | EA  | N       |
| SHARE | 107367  | UG Conductor & Devices         |      | Y         | EA  | N       |
| SHARE | 107368  | Cwip Line Transformers         |      | Y         | EA  | N       |
| SHARE | 107369  | Cwip Services                  |      | Y         | EA  | N       |
| SHARE | 107370  | Cwip Meters                    |      | Y         | EA  | N       |
| SHARE | 107371  | Cwip Inst On Cust Premises     |      | Y         | EA  | N       |
| SHARE | 107372  | Cwip Leased Prop On Cust Prop  |      | Y         | EA  | N       |
| SHARE | 107373  | Cwip St Lighting Signal System |      | Y         | EA  | N       |
| SHARE | 107374  | Gas Dist Rights - Maximo       |      | Y         | EA  | N       |
| SHARE | 107375  | Gas-Struct & Impr-Distr - Maxi |      | Y         | EA  | N       |
| SHARE | 107376  | Gas Distribution Mains- Maximo |      | Y         | EA  | N       |
| SHARE | 107377  | Compressor Station Equip - Max |      | Y         | EA  | N       |
| SHARE | 107378  | Gas Dist Meas&Reg Sta Eq - Max |      | Y         | EA  | N       |
| SHARE | 107379  | M&R Sta Eq Cty Gate Ck- Maximo |      | Y         | EA  | N       |
| SHARE | 107380  | Gas Dist Services - Maximo     |      | Y         | EA  | N       |
| SHARE | 107381  | Gas Dist Meters - Maximo       |      | Y         | EA  | N       |
| SHARE | 107382  | Gas Dist Meter Installs-Max    |      | Y         | EA  | N       |
| SHARE | 107383  | Gas Dist House Regulator - Max |      | Y         | EA  | N       |
| SHARE | 107386  | Lng Facility Of Cust Prm - Max |      | Y         | EA  | N       |
| SHARE | 107387  | Gas Dist Other Equipment-Max   |      | Y         | EA  | N       |
| SHARE | 107389  | Cwip Land & Land Rights        |      | Y         | EA  | N       |
| SHARE | 107390  | Cwip Structures & Improvements |      | Y         | EA  | N       |
| SHARE | 107391  | Cwip Office Furn & Equip       |      | Y         | EA  | N       |
| SHARE | 107392  | Cwip Transportation Equipment  |      | Y         | EA  | N       |
| SHARE | 107393  | Cwip Stores Equipment          |      | Y         | EA  | N       |
| SHARE | 107394  | Cwip Tools Shop & Garage Equip |      | Y         | EA  | N       |
| SHARE | 107395  | Cwip Laboratory Equipment      |      | Y         | EA  | N       |
| SHARE | 107396  | Cwip Power Operated Equipment  |      | Y         | EA  | N       |
| SHARE | 107397  | Cwip Communication Equipment   |      | Y         | EA  | N       |
| SHARE | 107398  | Cwip Miscellaneous Equipment   |      | Y         | EA  | N       |
| SHARE | 107400  | Cwip Misc Dist Indirect Costs  |      | Y         | EA  | N       |
| SHARE | 107419  | Afudc Equity-Cwip              |      | Y         | EA  | N       |
| SHARE | 107432  | Afudc Debt-Cwip                |      | Y         | EA  | N       |
| SHARE | 107500  | Safety Costs Rg4               |      | Y         | EA  | N       |
| SHARE | 107600  | Quality Control Rg4            |      | Y         | EA  | N       |
| SHARE | 107700  | Common Facility Substation     |      | Y         | EA  | N       |
| SHARE | 108000  | Retirement Work in Progress    | A    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 108001  | Accumulated Depreciation       | A    | N         |     | Y       |
| SHARE | 108002  | Accum Depr Experimental Plant  | A    | N         |     | Y       |
| SHARE | 108003  | Accum Depr - ARO Asset         | A    | N         |     | Y       |
| SHARE | 108005  | Accum Depr Future Plant        | A    | N         |     | Y       |
| SHARE | 108110  | Retirement WIP Estimates       |      | Y         | EA  | N       |
| SHARE | 108250  | Accum. Depr - GAAP             | A    | N         |     | Y       |
| SHARE | 108254  | Accum Depr-COR                 | A    | N         |     | Y       |
| SHARE | 108302  | Intangible Plant-Franchise     |      | Y         | EA  | N       |
| SHARE | 108303  | Intangible Software            |      | Y         | EA  | N       |
| SHARE | 108310  | Steam Prod - Land & Land Right |      | Y         | EA  | N       |
| SHARE | 108311  | Steam Prod - Structures & Impr |      | Y         | EA  | N       |
| SHARE | 108312  | Steam Prod - Boiler Plant Equi |      | Y         | EA  | N       |
| SHARE | 108314  | Steam Prod - Turbogenerator Un |      | Y         | EA  | N       |
| SHARE | 108315  | Steam Prod - Accessory Electri |      | Y         | EA  | N       |
| SHARE | 108316  | Steam Prod - Misc Pwr Plant Eq |      | Y         | EA  | N       |
| SHARE | 108340  | Steam Prod-Land & Land Right   |      | Y         | EA  | N       |
| SHARE | 108341  | Other Prod - Structures & Impr |      | Y         | EA  | N       |
| SHARE | 108342  | Other Prod - Fuel Holders      |      | Y         | EA  | N       |
| SHARE | 108343  | Oth Prd Prime Movers           |      | Y         | EA  | N       |
| SHARE | 108344  | Other Prod - Generators        |      | Y         | EA  | N       |
| SHARE | 108345  | Other Prod - Accessory Electr  |      | Y         | EA  | N       |
| SHARE | 108346  | Other Prod - Misc Pwr Plnt Equ |      | Y         | EA  | N       |
| SHARE | 108352  | Trans Plnt - Structures & Impr |      | Y         | EA  | N       |
| SHARE | 108353  | Trans Plnt - Station Equipment |      | Y         | EA  | N       |
| SHARE | 108354  | Trans Plnt - Towers & Fixtures |      | Y         | EA  | N       |
| SHARE | 108355  | Trans Plnt - Poles & Fixtures  |      | Y         | EA  | N       |
| SHARE | 108356  | Trans Plnt - O/H Conductor & D |      | Y         | EA  | N       |
| SHARE | 108357  | Trans Plnt - Underground Condu |      | Y         | EA  | N       |
| SHARE | 108358  | Trans Plnt - Underground Condu |      | Y         | EA  | N       |
| SHARE | 108359  | Trans Plnt - Roads & Trails    |      | Y         | EA  | N       |
| SHARE | 108360  | Distr - Land & Land Rights     |      | Y         | EA  | N       |
| SHARE | 108361  | Distr - Structures & Improveme |      | Y         | EA  | N       |
| SHARE | 108362  | Distr - Station Equipment      |      | Y         | EA  | N       |
| SHARE | 108364  | Distr - Poles Towers Fixtures  |      | Y         | EA  | N       |
| SHARE | 108365  | Distr - Overhead Cond & Device |      | Y         | EA  | N       |
| SHARE | 108366  | Distr - Underground Conduit    |      | Y         | EA  | N       |
| SHARE | 108367  | Distr - Underground Cond & Dev |      | Y         | EA  | N       |
| SHARE | 108368  | Distr - Line Transformers      |      | Y         | EA  | N       |
| SHARE | 108369  | Distr - Services               |      | Y         | EA  | N       |
| SHARE | 108370  | Distr - Meters                 |      | Y         | EA  | N       |
| SHARE | 108371  | Distr - Installs on Cust Premi |      | Y         | EA  | N       |
| SHARE | 108372  | Distr - Leased Prop on Cust Pr |      | Y         | EA  | N       |
| SHARE | 108373  | Distr - Street Lights          |      | Y         | EA  | N       |
| SHARE | 108374  | Gas Distr - Rights             |      | Y         | EA  | N       |
| SHARE | 108375  | Gas Distr - Structures & Impro |      | Y         | EA  | N       |
| SHARE | 108376  | Gas Distr - Mains              |      | Y         | EA  | N       |
| SHARE | 108377  | Gas Distr - Compressor Station |      | Y         | EA  | N       |
| SHARE | 108378  | Gas Distr - Measure & Reg Stat |      | Y         | EA  | N       |
| SHARE | 108379  | Gas Distr - Meas & Reg at City |      | Y         | EA  | N       |
| SHARE | 108380  | Gas Distr - Services           |      | Y         | EA  | N       |
| SHARE | 108381  | Gas Distr - Meters             |      | Y         | EA  | N       |
| SHARE | 108382  | Gas Distr - Meter Installs     |      | Y         | EA  | N       |
| SHARE | 108383  | Gas Distr - House Regulator    |      | Y         | EA  | N       |
| SHARE | 108386  | LNG Facility                   |      | Y         | EA  | N       |
| SHARE | 108387  | Gas Distr - Other Equipment    |      | Y         | EA  | N       |
| SHARE | 108389  | Gen Plnt - Land & Land Rights  |      | Y         | EA  | N       |
| SHARE | 108390  | Gen Plnt - Structures & Improv |      | Y         | EA  | N       |
| SHARE | 108391  | Gen Plnt - Office Furniture Eq |      | Y         | EA  | N       |
| SHARE | 108392  | Gen Plnt - Transportation Equi |      | Y         | EA  | N       |
| SHARE | 108393  | Gen Plnt - Stores Equipment    |      | Y         | EA  | N       |
| SHARE | 108394  | Gen Plnt - Tools Shop & Garage |      | Y         | EA  | N       |
| SHARE | 108395  | Gen Plnt - Laboratory Equipmen |      | Y         | EA  | N       |
| SHARE | 108396  | Gen Plnt - Power Operated Equi |      | Y         | EA  | N       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 108397  | Gen Plnt - Communication Equip |      | Y         | EA  | N       |
| SHARE | 108398  | Gen Plnt - Miscellaneous Equip |      | Y         | EA  | N       |
| SHARE | 111000  | Accum Provsn For Amortization  | A    | N         |     | Y       |
| SHARE | 114000  | Plant Acquisition Adjustments  | A    | N         |     | Y       |
| SHARE | 114001  | Plant Acquisition Adj - Laughl | A    | N         |     | Y       |
| SHARE | 115000  | Accm Amort on Acq Adjust       | A    | N         |     | Y       |
| SHARE | 116005  | Use Other Plant Adj PHFU       | A    | N         |     | Y       |
| SHARE | 118000  | Other Utility Plant            | A    | N         |     | Y       |
| SHARE | 119000  | RWIP                           | A    | N         |     | Y       |
| SHARE | 119005  | Accum Depr Common Future Plant | A    | N         |     | Y       |
| SHARE | 119010  | Amort of Residential Program   | A    | N         |     | Y       |
| SHARE | 119020  | Amortization Provision-Common  | A    | N         |     | Y       |
| SHARE | 119050  | Accum Depr Gen Plnt Com        | A    | N         |     | Y       |
| SHARE | 119254  | Accum Depr-COR for Common      | A    | N         |     | Y       |
| SHARE | 119398  | Gen Plnt - Miscellaneous Equip | A    | N         |     | Y       |
| SHARE | 121000  | Non Utility Property           | A    | N         |     | Y       |
| SHARE | 122003  | Accum Depr Nonutil Prop-CNG    | A    | N         |     | Y       |
| SHARE | 122004  | Accum Depr Non Util Lshld Impr | A    | N         |     | Y       |
| SHARE | 122005  | Acc Prov/Depr/Amort Non U      | A    | N         |     | Y       |
| SHARE | 123000  | Investment in Subsidiaries     | A    | N         |     | Y       |
| SHARE | 123003  | Investment in Subsidiary       | A    | N         |     | Y       |
| SHARE | 123100  | Redeemable Preferred Stock     | A    | N         |     | Y       |
| SHARE | 123185  | NVE \$105m Note Receivable-SPP | A    | N         |     | Y       |
| SHARE | 123190  | Investment in DLINK Holdings   | A    | N         |     | Y       |
| SHARE | 123200  | Investment in Nth Power        | A    | N         |     | Y       |
| SHARE | 124001  | Cash Value Corp Life Insurance | A    | N         |     | Y       |
| SHARE | 124020  | LTIP Investment-WF 25869700    | A    | N         |     | Y       |
| SHARE | 124021  | LTIP Inv-Def WF-25869710       | A    | N         |     | Y       |
| SHARE | 124030  | Investments Held by Captive    | A    | N         |     | Y       |
| SHARE | 124040  | Rabbi Trust Market Value       | A    | N         |     | Y       |
| SHARE | 124041  | Rabii Trust COLI               | A    | N         |     | Y       |
| SHARE | 124058  | LTIP Investment - ST Portion   | A    | N         |     | Y       |
| SHARE | 124059  | LTIP Def Investment- ST Port   | A    | N         |     | Y       |
| SHARE | 128001  | Other Special Funds - TRED     | A    | N         |     | Y       |
| SHARE | 128305  | Pension Asset                  | A    | N         |     | Y       |
| SHARE | 128330  | OPEB Asset - LT                | A    | N         |     | Y       |
| SHARE | 131020  | Cash - WF Payroll 4375684826   | A    | N         |     | Y       |
| SHARE | 131051  | Wells Fargo ACH Transfer       | A    | N         |     | Y       |
| SHARE | 131052  | Wells Fargo A/P ACH Transfer   | A    | N         |     | Y       |
| SHARE | 131055  | WF A/PControlled Disbursements | A    | N         |     | Y       |
| SHARE | 131210  | Cash - Wells Pref Div          | A    | N         |     | Y       |
| SHARE | 131220  | Deposit Refund Account         | A    | N         |     | Y       |
| SHARE | 131230  | Cash - Wells Depositor         | A    | N         |     | Y       |
| SHARE | 131270  | WF Nevada Main A/C 4159-563899 | A    | N         |     | Y       |
| SHARE | 131320  | WF Silver State A/C 4424004539 | A    | N         |     | Y       |
| SHARE | 131330  | WF Desertlink A/C 4721944932   | A    | N         |     | Y       |
| SHARE | 131340  | JP Morgan-Fraud Detection      | A    | N         |     | Y       |
| SHARE | 131400  | Cash - Stone Castle            | A    | N         |     | Y       |
| SHARE | 131800  | Cash - General Account         | A    | N         |     | Y       |
| SHARE | 134000  | Other Special Deposits         | A    | N         |     | Y       |
| SHARE | 134001  | Federated-BLM Mitagation       | A    | N         |     | Y       |
| SHARE | 134005  | XL GAPS Inspection Program Fee | A    | N         |     | Y       |
| SHARE | 134100  | CNG STATION BOND               | A    | N         |     | Y       |
| SHARE | 134300  | Special Deposits - Gas         | A    | N         |     | Y       |
| SHARE | 134330  | Purchase Power Deposits        | A    | N         |     | Y       |
| SHARE | 136001  | WFB Investment-Money Mkt Acct  | A    | N         |     | Y       |
| SHARE | 136002  | WFB Investment - Short term    | A    | N         |     | Y       |
| SHARE | 136003  | WFB-Investment-Offshore TD     | A    | N         |     | Y       |
| SHARE | 136210  | Cash-WF Stagecoach-NVEIC       | A    | N         |     | Y       |
| SHARE | 136230  | Cash-WF Stagecoach-SPPC        | A    | N         |     | Y       |
| SHARE | 136270  | Cash-WF Stagecoach-NPC         | A    | N         |     | Y       |
| SHARE | 136800  | Cash-WF Stagecoach-SPR         | A    | N         |     | Y       |
| SHARE | 136900  | Short Term Inv                 | A    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 141005  | Note Receivable-Montierth-EEC  | A    | N         |     | Y       |
| SHARE | 142000  | Customer A/R - Nevada          | A    | N         |     | Y       |
| SHARE | 142005  | Banner Customer Unapplied Cash | A    | N         |     | Y       |
| SHARE | 142007  | A/R POWER SALES                | A    | N         |     | Y       |
| SHARE | 142008  | A/R GAS SALES                  | A    | N         |     | Y       |
| SHARE | 142010  | Transmission - A/R             | A    | N         |     | Y       |
| SHARE | 142011  | A/R Energy Sales               | A    | N         |     | Y       |
| SHARE | 142012  | Gas A/R Clearing Account       | A    | N         |     | Y       |
| SHARE | 142015  | EIM - A/R                      | A    | N         |     | Y       |
| SHARE | 142016  | EIM A/R Other Clearing Account | A    | N         |     | Y       |
| SHARE | 142019  | Customer A/R - NV NonCurr      | A    | N         |     | Y       |
| SHARE | 142020  | A/R Pacificorp Transm Affiliat | A    | N         |     | Y       |
| SHARE | 142090  | Cust A/R at Collections        | A    | N         |     | Y       |
| SHARE | 142096  | Cust AR - Flexpay              | A    | N         |     | Y       |
| SHARE | 142097  | Cust AR - Flexpay Liability    | A    | N         |     | Y       |
| SHARE | 142098  | Cust. A/R-NV-Equal Pmt Plan    | A    | N         |     | Y       |
| SHARE | 142099  | Cust. A/R-NV-EPP-Liability     | A    | N         |     | Y       |
| SHARE | 142655  | A/R EIM Revenue                | A    | N         |     | Y       |
| SHARE | 143000  | PeopleSoft A/R Unapplied cash  | A    | N         |     | Y       |
| SHARE | 143001  | Unapplied Cash - Banner        | A    | N         |     | Y       |
| SHARE | 143004  | Uapplied Cash-Over/short       | A    | N         |     | Y       |
| SHARE | 143005  | Unapplied Cash-Corrections     | A    | N         |     | Y       |
| SHARE | 143009  | Insurance Claims Receivable    | A    | N         |     | Y       |
| SHARE | 143010  | Accts Rec - Other              | A    | N         |     | Y       |
| SHARE | 143011  | Pratt & Whitney Credit         | A    | N         |     | Y       |
| SHARE | 143016  | A/R Other Valmy                | A    | N         |     | Y       |
| SHARE | 143018  | A/R Clearing-Wires             | A    | N         |     | Y       |
| SHARE | 143019  | A/R Clearing - Gas Wires       | A    | N         |     | Y       |
| SHARE | 143030  | Accts Rec-Empoyee Advances     | A    | N         |     | Y       |
| SHARE | 143045  | BENPL M/D/V Sub fr.Liberty     | A    | N         |     | Y       |
| SHARE | 143050  | A/R SAFE Trust                 | A    | N         |     | Y       |
| SHARE | 143140  | Accts Rec - Unapplied Cash     | A    | N         |     | Y       |
| SHARE | 143141  | Unapplied Misc Suspense Cash   | A    | N         |     | Y       |
| SHARE | 143160  | A/R JOINT PROJECTS             | A    | N         |     | Y       |
| SHARE | 143161  | A/R JOINT PROJECTS ALLOCATIONS | A    | N         |     | Y       |
| SHARE | 143164  | A/R - WTS Transmission         | A    | N         |     | Y       |
| SHARE | 143165  | A/R-Gen Inv Consumables        | A    | N         |     | Y       |
| SHARE | 143190  | A/R Deferred Energy            | A    | N         |     | Y       |
| SHARE | 144000  | Accum Prov Uncollectable Accts | A    | N         |     | Y       |
| SHARE | 144005  | Acc Prov Deferred Energy       | A    | N         |     | Y       |
| SHARE | 144006  | Accum Prov Uncoll Other        | A    | N         |     | Y       |
| SHARE | 145000  | Notes Receivable from assoc co | A    | N         |     | Y       |
| SHARE | 145001  | Notes Receivable NVPWR-NPCT1   | A    | N         |     | Y       |
| SHARE | 145002  | Notes Receivable SPPCO-SPCT1   | A    | N         |     | Y       |
| SHARE | 145450  | NVE \$200m Note Receivable-SPP | A    | N         |     | Y       |
| SHARE | 145453  | NPC \$100M Note Receivable-NVE | A    | N         |     | Y       |
| SHARE | 145454  | NVE \$100m Note Receivable-SPP | A    | N         |     | Y       |
| SHARE | 146000  | Due to/from associated company | A    | N         |     | Y       |
| SHARE | 146001  | Dividends Rec from assoc co's  | A    | N         |     | Y       |
| SHARE | 146002  | Interest Rec from assoc co's   | A    | N         |     | Y       |
| SHARE | 146003  | A/R Los Land Agreement         | A    | N         |     | Y       |
| SHARE | 146100  | InterCompany Funding           | A    | N         |     | Y       |
| SHARE | 146200  | Interco AR Reclass to Liab     | A    | N         |     | Y       |
| SHARE | 146220  | A/R Worker's Comp Liability    | A    | N         |     | Y       |
| SHARE | 146230  | A/R Auto Liability             | A    | N         |     | Y       |
| SHARE | 146240  | A/R General Liability          | A    | N         |     | Y       |
| SHARE | 146300  | MEHC-Interco Rec-Berkshire Hat | A    | N         |     | Y       |
| SHARE | 146301  | MEC-Interco Rec-MidAmerican El | A    | N         |     | Y       |
| SHARE | 146302  | PPW-Interco Rec-Pacificorp     | A    | N         |     | Y       |
| SHARE | 146303  | MHC-Interco Rec-MidAmer Hold   | A    | N         |     | Y       |
| SHARE | 146304  | MRE-Interco Rec-BHE Renewables | A    | N         |     | Y       |
| SHARE | 146305  | KRGT-Interco Rec-Kern Rlver Ga | A    | N         |     | Y       |
| SHARE | 146306  | MCS-MidAm Construction Svcs    | A    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                           | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|---------------------------------|------|-----------|-----|---------|
| SHARE | 146307  | MCG-Intrco Rec-Midwest Cptl Gr  | A    | N         |     | Y       |
| SHARE | 146308  | NNG-Intrco Rec-Northern Natura  | A    | N         |     | Y       |
| SHARE | 146309  | MCLCE-Interco Rec-BHE Cnd Trns  | A    | N         |     | Y       |
| SHARE | 146310  | TMTL-Intrco Rec-BHE US Transms  | A    | N         |     | Y       |
| SHARE | 146312  | HSA-Intrco Rec-Home Service     | A    | N         |     | Y       |
| SHARE | 146313  | MES-Intrco Rec-MidAm Energy Se  | A    | N         |     | Y       |
| SHARE | 146316  | DTS-Interco Rec-Dominion        | A    | N         |     | Y       |
| SHARE | 146317  | BCS-Intrco Rec-BHE Compression  | A    | N         |     | Y       |
| SHARE | 146318  | WCG-Interco Rec-WesternCapital  | A    | N         |     | Y       |
| SHARE | 146401  | SPPC - A/R NPC Joint Dispatch   | A    | N         |     | Y       |
| SHARE | 146402  | NPC - A/R SPPC Joint Dispatch   | A    | N         |     | Y       |
| SHARE | 146450  | NVE \$200m Interest Receivable- | A    | N         |     | Y       |
| SHARE | 146453  | NPC \$100M Interest Rec-NVE     | A    | N         |     | Y       |
| SHARE | 146454  | NVE \$100m Interest Rec-SPP     | A    | N         |     | Y       |
| SHARE | 146485  | NVE \$105m Interest Rec-SPP     | A    | N         |     | Y       |
| SHARE | 146500  | Interco Fed Tax Rec             | A    | N         |     | Y       |
| SHARE | 146550  | Interco State Tax Rec           | A    | N         |     | Y       |
| SHARE | 151010  | Fuel Stock - Coal Other         | A    | N         |     | Y       |
| SHARE | 151011  | Fuel Stock - Coal Other         | A    | N         |     | Y       |
| SHARE | 151030  | Fuel Stock - Diesel             | A    | N         |     | Y       |
| SHARE | 151032  | Fuel Stock-Diesel-Other         | A    | N         |     | Y       |
| SHARE | 151050  | Fuel Stock - LPG                | A    | N         |     | Y       |
| SHARE | 154000  | T&D Materials & Op Supplies-IN  | A    | N         |     | Y       |
| SHARE | 154010  | Material & Supplies-Generation  | A    | N         |     | Y       |
| SHARE | 154012  | Valmy Equipment Fuel            | A    | N         |     | Y       |
| SHARE | 154020  | Materials & Supply-Joint Facil  | A    | N         |     | Y       |
| SHARE | 154021  | Material and Supplies Unit 1    | A    | N         |     | Y       |
| SHARE | 154025  | Silverhawk Inventory            | A    | N         |     | Y       |
| SHARE | 154030  | Material&Supplies-Chuck Lenzie  | A    | N         |     | Y       |
| SHARE | 154055  | M & S Invent -Ft. Churchill     | A    | N         |     | Y       |
| SHARE | 154060  | M & S Inventory -Tracy          | A    | N         |     | Y       |
| SHARE | 154100  | Southwest Power Inventory       | A    | N         |     | Y       |
| SHARE | 163010  | Trans & Dist Stores Exp Undist  | A    | N         |     | Y       |
| SHARE | 163030  | Non Stock Clearing              | A    | N         |     | Y       |
| SHARE | 163035  | Stores Clearing - Ft. Churchil  | A    | N         |     | Y       |
| SHARE | 163036  | Stores Clearing - Tracy         | A    | N         |     | Y       |
| SHARE | 163040  | Valmy Stores Exp Undistributed  | A    | N         |     | Y       |
| SHARE | 163060  | Generation Stores Exp Undistri  | A    | N         |     | Y       |
| SHARE | 163070  | Reid Gard Stores Exp Undistrib  | A    | N         |     | Y       |
| SHARE | 163080  | Silverhkw Stores Exp Undistrib  | A    | N         |     | Y       |
| SHARE | 164001  | Inv Nat Gas - Jackson Praire    | A    | N         |     | Y       |
| SHARE | 164003  | Inv LNG STORAGE on PAIUTE       | A    | N         |     | Y       |
| SHARE | 165000  | Prepays                         | A    | N         |     | Y       |
| SHARE | 165100  | Prepaid Insurance Bi And Pd     | A    | N         |     | Y       |
| SHARE | 165101  | Prepaid Property Insurance      | A    | N         |     | Y       |
| SHARE | 165102  | Prepaid Insurance Navajo Stn    | A    | N         |     | Y       |
| SHARE | 165103  | Prepaid Las Vegas Franchise Tx  | A    | N         |     | Y       |
| SHARE | 165107  | Prepaid Overhaul Navajo         | A    | N         |     | Y       |
| SHARE | 165110  | Ppd Clark Co Prop Tax 97-98     | A    | N         |     | Y       |
| SHARE | 165112  | Ppd Clark Co Prop Tax           | A    | N         |     | Y       |
| SHARE | 165114  | Ppd Nye Co Prop Tax 97-98       | A    | N         |     | Y       |
| SHARE | 165116  | Ppd Nye Co Prop Tax             | A    | N         |     | Y       |
| SHARE | 165118  | Ppd Lincoln Co Prop Tax 97-98   | A    | N         |     | Y       |
| SHARE | 165120  | Ppd Lincoln Co Prop Tax 99-00   | A    | N         |     | Y       |
| SHARE | 165124  | Ppd White Pine Co Prop Tax      | A    | N         |     | Y       |
| SHARE | 165130  | Prepaid Land Lease              | A    | N         |     | Y       |
| SHARE | 165136  | Prepaid - Dues                  | A    | N         |     | Y       |
| SHARE | 165137  | Prepaid- Environmental Fees     | A    | N         |     | Y       |
| SHARE | 165140  | Prepaid Maintenance - Solar     | A    | N         |     | Y       |
| SHARE | 165151  | Prepaid Credit Facilty Fees ST  | A    | N         |     | Y       |
| SHARE | 165160  | Prepaid - Lease                 | A    | N         |     | Y       |
| SHARE | 165200  | Prepaid Ins                     | A    | N         |     | Y       |
| SHARE | 165203  | Prepaid Vehicle Lic             | A    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 165204  | Prepaid Software Maintenance   | A    | N         |     | Y       |
| SHARE | 165209  | Prepaid Ins Vlmy-Sppco         | A    | N         |     | Y       |
| SHARE | 165210  | Ppd-Wellfld-Vlmy-Sppco         | A    | N         |     | Y       |
| SHARE | 165211  | Prepaid R&D                    | A    | N         |     | Y       |
| SHARE | 165215  | Prepaid Benefit Costs          | A    | N         |     | Y       |
| SHARE | 165230  | Prepaid Taxes-NV               | A    | N         |     | Y       |
| SHARE | 165231  | Ppd Fees - TCID                | A    | N         |     | Y       |
| SHARE | 165232  | Possessory Interest Tax        | A    | N         |     | Y       |
| SHARE | 165233  | Walker River-Poss.Tax          | A    | N         |     | Y       |
| SHARE | 165244  | Ppd Pension Early Retire       | A    | N         |     | Y       |
| SHARE | 165252  | Prepaid Coal                   | A    | N         |     | Y       |
| SHARE | 165308  | Prepaid Ins Silverhawk         | A    | N         |     | Y       |
| SHARE | 165309  | Prepaid Ins Reid Gardner       | A    | N         |     | Y       |
| SHARE | 165311  | Prepaid ST Water Lease Higgins | A    | N         |     | Y       |
| SHARE | 165400  | Prepaid - Lenzie LTSA          | A    | N         |     | Y       |
| SHARE | 165401  | Prepaid - Silverhawk - LTSA    | A    | N         |     | Y       |
| SHARE | 165402  | Prepaid - Tracy LTSA           | A    | N         |     | Y       |
| SHARE | 165403  | Prepaid - Lenzie GE LTSA       | A    | N         |     | Y       |
| SHARE | 165404  | Prepaid - Harry Allen GE LTSA  | A    | N         |     | Y       |
| SHARE | 165405  | Prepaid - Tracy GE LTSA        | A    | N         |     | Y       |
| SHARE | 165406  | Clark/LTSA OMAG/Pratt Whitney  | A    | N         |     | Y       |
| SHARE | 165407  | Prepaid - BESS Tesla CMA       | A    | N         |     | Y       |
| SHARE | 165700  | Prepayments-Long Term          | A    | N         |     | Y       |
| SHARE | 165701  | Prepaid Master Lease LT        | A    | N         |     | Y       |
| SHARE | 165702  | LT Insurance Prepaid           | A    | N         |     | Y       |
| SHARE | 165703  | Prepaid LT Water Lease Higgins | A    | N         |     | Y       |
| SHARE | 165705  | Prepaid - Higgins LTSA         | A    | N         |     | Y       |
| SHARE | 165707  | Prepaid- LT Other Misc         | A    | N         |     | Y       |
| SHARE | 165708  | Prepaid Rent LT Nellis         | A    | N         |     | Y       |
| SHARE | 165709  | Deferred Customer Service LT   | A    | N         |     | Y       |
| SHARE | 165800  | Prepaid Other                  | A    | N         |     | Y       |
| SHARE | 165801  | Prepaid Directors Fees         | A    | N         |     | Y       |
| SHARE | 165802  | Prepaid Liability Ins - 1 Year | A    | N         |     | Y       |
| SHARE | 165808  | Prepaid Rent ST Nellis         | A    | N         |     | Y       |
| SHARE | 165809  | Deferred Customer Service ST   | A    | N         |     | Y       |
| SHARE | 165999  | Prov. Long Term Prepays        | A    | N         |     | Y       |
| SHARE | 171000  | Interest & Dividends Rec       | A    | N         |     | Y       |
| SHARE | 171001  | Int Rec- NPC Series A Swaps    | A    | N         |     | Y       |
| SHARE | 173001  | Accrued Rev-Unbilled           | A    | N         |     | Y       |
| SHARE | 173002  | Accrued Rev-Unbilled Fuel      | A    | N         |     | Y       |
| SHARE | 173003  | Cust Accts Rec - Other         | A    | N         |     | Y       |
| SHARE | 174001  | Cash Value Corporate Life Ins  | A    | N         |     | Y       |
| SHARE | 174499  | Fed Tax Corrections - Int      | A    | N         |     | Y       |
| SHARE | 175700  | Derivative Assets - Noncurrent | A    | N         |     | Y       |
| SHARE | 175750  | Derivative Assets - Current    | A    | N         |     | Y       |
| SHARE | 175799  | Deriv. Assets-Noncurr Contra   | A    | N         |     | Y       |
| SHARE | 180000  | Goodwill                       | A    | N         |     | Y       |
| SHARE | 180100  | Goodwill Amortization          | A    | N         |     | Y       |
| SHARE | 181000  | Unamortized Debt Issuance Exp  | A    | N         |     | Y       |
| SHARE | 181113  | Unamort Pcrb 1995D Ref D 2023  | A    | N         |     | Y       |
| SHARE | 181122  | Unamort Exp 1995A Idb Due 2030 | A    | N         |     | Y       |
| SHARE | 181123  | Unamort Exp 1995B Idb Ref 2030 | A    | N         |     | Y       |
| SHARE | 181124  | Unamort Exp 1995C Idb Ref 2030 | A    | N         |     | Y       |
| SHARE | 181126  | Unamort Exp Idb 1997A Ref 2032 | A    | N         |     | Y       |
| SHARE | 181131  | Unamort Exp 2000A IDB Due 2020 | A    | N         |     | Y       |
| SHARE | 181132  | Unamort Exp 2000B IDB Due 2009 | A    | N         |     | Y       |
| SHARE | 181156  | Unm Exp SP \$49.75M PCRB 2006  | A    | N         |     | Y       |
| SHARE | 181161  | UnAm Exp SP \$40M WFRB 2007B   | A    | N         |     | Y       |
| SHARE | 181221  | Unm Dt 80M Wtr Due 20          | A    | N         |     | Y       |
| SHARE | 181250  | SPPC 8% Mtg Bonds due 6/02     | A    | N         |     | Y       |
| SHARE | 181251  | NVP 8.25% Mtg Bonds            | A    | N         |     | Y       |
| SHARE | 181265  | \$350M G&r Series G            | A    | N         |     | Y       |
| SHARE | 181266  | NP130M 6.5% GR Ser I 2012      | A    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                           | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|---------------------------------|------|-----------|-----|---------|
| SHARE | 181267  | SP100M 6.25% GR Ser H 2012      | A    | N         |     | Y       |
| SHARE | 181268  | NP250M-5.875% G&R Ser L-2015    | A    | N         |     | Y       |
| SHARE | 181270  | Unm Dbt Exp SPR 335M SR Notes   | A    | N         |     | Y       |
| SHARE | 181271  | Unm Debt Exp 225M 6.75 Sr Note  | A    | N         |     | Y       |
| SHARE | 181501  | Unam Debt Exp 7.93% Pies        | A    | N         |     | Y       |
| SHARE | 181502  | Unm Exp NVE \$315M 6.25% 2020   | A    | N         |     | Y       |
| SHARE | 181503  | Unm Exp NVE \$195M Float 2014   | A    | N         |     | Y       |
| SHARE | 181511  | Unam NPC 250M 6.65% SerN2036    | A    | N         |     | Y       |
| SHARE | 181512  | UnAm NPC \$350M 6.5% G&R Ser O  | A    | N         |     | Y       |
| SHARE | 181513  | Unm Exp NP \$350M 6.75% Ser R   | A    | N         |     | Y       |
| SHARE | 181514  | Unm Exp SP\$325M 6.75% Ser P    | A    | N         |     | Y       |
| SHARE | 181515  | Unm Exp NP \$500M 6.5% Ser S 20 | A    | N         |     | Y       |
| SHARE | 181516  | Unm Exp SP \$250M 5.45% Q 2013  | A    | N         |     | Y       |
| SHARE | 181517  | Unm Exp NP \$125M 7.375% Ser U  | A    | N         |     | Y       |
| SHARE | 181518  | UnM Exp NP \$500M 7.125% Ser V  | A    | N         |     | Y       |
| SHARE | 181519  | Unm Exp NP \$250M 5.375% Ser X  | A    | N         |     | Y       |
| SHARE | 181520  | Unm Exp NP 250M 5.45 SerY 2041  | A    | N         |     | Y       |
| SHARE | 181521  | Unm Exp SP \$250M 3.375% Ser T  | A    | N         |     | Y       |
| SHARE | 181522  | Unm Exp SP \$400M Ser U         | A    | N         |     | Y       |
| SHARE | 181523  | Unm Exp SP \$30M Ser 2016C      | A    | N         |     | Y       |
| SHARE | 181524  | Unm Exp SP \$25M Ser 2016D      | A    | N         |     | Y       |
| SHARE | 181525  | Unm Exp SP \$25M Ser 2016E      | A    | N         |     | Y       |
| SHARE | 181526  | Unm Exp SP \$58.7M Ser 2016A    | A    | N         |     | Y       |
| SHARE | 181527  | Unm Exp SP \$58.7M Ser 2016B    | A    | N         |     | Y       |
| SHARE | 181528  | Unm Exp SP \$20M Ser 2016A Humb | A    | N         |     | Y       |
| SHARE | 181529  | Unm Exp SP \$75M Ser 2016F      | A    | N         |     | Y       |
| SHARE | 181530  | Unm Exp SP \$20M Ser 2016G      | A    | N         |     | Y       |
| SHARE | 181531  | Unm Exp SP \$29.75M Ser 2016B H | A    | N         |     | Y       |
| SHARE | 181532  | Unm Exp NP \$40M Coconino 2017A | A    | N         |     | Y       |
| SHARE | 181533  | Unm Exp NP \$13M Coconino 2017B | A    | N         |     | Y       |
| SHARE | 181534  | Unm Exp NP \$39.5M Clark County | A    | N         |     | Y       |
| SHARE | 181535  | Unm Exp NP \$575M 2.75% Ser BB  | A    | N         |     | Y       |
| SHARE | 181536  | Unm Exp NP \$500M 3.70% Ser CC  | A    | N         |     | Y       |
| SHARE | 181537  | Unm Exp NP \$425M 2.40% Ser DD  | A    | N         |     | Y       |
| SHARE | 181538  | Unm Exp NP \$300M 3.125% Ser EE | A    | N         |     | Y       |
| SHARE | 181539  | Unm Exp NP\$300M DelayDraw TLon | A    | N         |     | Y       |
| SHARE | 181540  | Unm Exp SP \$250M 4.71% Sr 2052 | A    | N         |     | Y       |
| SHARE | 181541  | Unm Exp NP \$400M G&R Ser GG    | A    | N         |     | Y       |
| SHARE | 181600  | LT Cr. Facil Fees               | A    | N         |     | Y       |
| SHARE | 182300  | Other Regulatory Asset          | A    | N         |     | Y       |
| SHARE | 182301  | Annual Leak Survey OMAGExp Gas  | A    | N         |     | Y       |
| SHARE | 182302  | Mohave Station Closure          | A    | N         |     | Y       |
| SHARE | 182303  | Electric Vehicle Demonstration  | A    | N         |     | Y       |
| SHARE | 182304  | Reg. Asset-Turquoise Ridge BTG  | A    | N         |     | Y       |
| SHARE | 182307  | Cortez BTGR Impact              | A    | N         |     | Y       |
| SHARE | 182308  | Newmont BTGR Revenue 6/08       | A    | N         |     | Y       |
| SHARE | 182309  | BU 1245 OPEB Buy-Down           | A    | N         |     | Y       |
| SHARE | 182310  | Regulatory Tax Asset            | A    | N         |     | Y       |
| SHARE | 182311  | Indus Licensing Fees            | A    | N         |     | Y       |
| SHARE | 182312  | Peabody Coal Settlement         | A    | N         |     | Y       |
| SHARE | 182317  | Pinon Pine                      | A    | N         |     | Y       |
| SHARE | 182318  | Lenzie                          | A    | N         |     | Y       |
| SHARE | 182320  | Def Risk Mgmt Reg Asset         | A    | N         |     | Y       |
| SHARE | 182321  | ASD REGULATORY ASSET            | A    | N         |     | Y       |
| SHARE | 182326  | Ely Energy Water Rights and Fa  | A    | N         |     | Y       |
| SHARE | 182327  | NPC/SPPC Merger Goodwill        | A    | N         |     | Y       |
| SHARE | 182329  | Emma/Blackhawk Projects         | A    | N         |     | Y       |
| SHARE | 182331  | Small Energy Storage Program    | A    | N         |     | Y       |
| SHARE | 182332  | Large Energy Storage Program    | A    | N         |     | Y       |
| SHARE | 182334  | Demand Side Planning, Period 3  | A    | N         |     | Y       |
| SHARE | 182336  | Gas DSM Period 4                | A    | N         |     | Y       |
| SHARE | 182337  | Demand Side Plng, Gas P1        | A    | N         |     | Y       |
| SHARE | 182343  | ESAP Energy Discount            | A    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 182344  | Trans Electrification RegAsset | A    | N         |     | Y       |
| SHARE | 182348  | EEl Period 8                   | A    | N         |     | Y       |
| SHARE | 182349  | Cancelled IRP Projects         | A    | N         |     | Y       |
| SHARE | 182350  | Legacy Meters-GAAP             | A    | N         |     | Y       |
| SHARE | 182353  | Solar Demonstr Prog - SPC/NPC  | A    | N         |     | Y       |
| SHARE | 182354  | Reg Decommissioning Costs      | A    | N         |     | Y       |
| SHARE | 182356  | EEl Period 10                  | A    | N         |     | Y       |
| SHARE | 182359  | 1823XX Cr Bal EEPR/EEIR        | A    | N         |     | Y       |
| SHARE | 182360  | Def. Energy Conserv Prog Costs | A    | N         |     | Y       |
| SHARE | 182361  | EEIR-Period 11                 | A    | N         |     | Y       |
| SHARE | 182362  | EEl Period 12                  | A    | N         |     | Y       |
| SHARE | 182364  | EEl Period 13                  | A    | N         |     | Y       |
| SHARE | 182365  | EEIR-Period 14                 | A    | N         |     | Y       |
| SHARE | 182366  | NDPP Transmission Costs        | A    | N         |     | Y       |
| SHARE | 182367  | Solar Therm Gas Demo           | A    | N         |     | Y       |
| SHARE | 182368  | OnLine Lease Expense           | A    | N         |     | Y       |
| SHARE | 182371  | Deferred F&PP Cost NV          | A    | N         |     | Y       |
| SHARE | 182375  | AB405 Rate Adjustment          | A    | N         |     | Y       |
| SHARE | 182376  | EEl Period                     | A    | N         |     | Y       |
| SHARE | 182377  | Expanded Solar Access Program  | A    | N         |     | Y       |
| SHARE | 182378  | COVID Response Dkt 20-03021    | A    | N         |     | Y       |
| SHARE | 182379  | Saguaro PPA Residential        | A    | N         |     | Y       |
| SHARE | 182380  | Saguaro PPA Other              | A    | N         |     | Y       |
| SHARE | 182381  | Def F&PP - Residential         | A    | N         |     | Y       |
| SHARE | 182382  | Def F&PP - Non-Residential     | A    | N         |     | Y       |
| SHARE | 182383  | Def F&PP - Residential Amort   | A    | N         |     | Y       |
| SHARE | 182384  | Def F&PP - Other Amortization  | A    | N         |     | Y       |
| SHARE | 182385  | Obsolete Inventory             | A    | N         |     | Y       |
| SHARE | 182386  | NDPP Distribution Costs        | A    | N         |     | Y       |
| SHARE | 182387  | Deferred Plant Operating Costs | A    | N         |     | Y       |
| SHARE | 182388  | Frozen Risk Mgmt. Reg Asset    | A    | N         |     | Y       |
| SHARE | 182390  | Def Energy Electric - Curr     | A    | N         |     | Y       |
| SHARE | 182392  | 182XXX Credit REPR             | L    | N         |     | Y       |
| SHARE | 182394  | Mohave Regulatory Approved     | A    | N         |     | Y       |
| SHARE | 182395  | Sunrise Retirement             | A    | N         |     | Y       |
| SHARE | 182396  | Wynn BTGR ERCR Impact Credit   | A    | N         |     | Y       |
| SHARE | 182397  | Navajo GS Retirement           | A    | N         |     | Y       |
| SHARE | 182398  | Clark 1-3 Retirement           | A    | N         |     | Y       |
| SHARE | 183000  | Preliminary Survey & Invest    | A    | N         |     | Y       |
| SHARE | 184005  | Misc Billing Clearing          | A    | N         |     | Y       |
| SHARE | 184010  | NonProd Clearing               | A    | N         |     | Y       |
| SHARE | 184020  | Payroll Tax Clearing           | A    | N         |     | Y       |
| SHARE | 184030  | Transportation Clearing        | A    | N         |     | Y       |
| SHARE | 184045  | Pension Clearing               | A    | N         |     | Y       |
| SHARE | 184060  | Other Benefits Clearing        | A    | N         |     | Y       |
| SHARE | 184071  | PARTNERS ALLOCATION CLEARING   | A    | N         |     | Y       |
| SHARE | 184950  | Valmy Transportation Clearing  | A    | N         |     | Y       |
| SHARE | 184999  | 184XXX Credit Reclass          | A    | N         |     | Y       |
| SHARE | 186000  | Misc Deferred Debits           | A    | N         |     | Y       |
| SHARE | 186020  | TCID Reg Recovery Adj          | A    | N         |     | Y       |
| SHARE | 186150  | Long Term Prepays              | A    | N         |     | Y       |
| SHARE | 186175  | Mohave Shutdown Costs          | A    | N         |     | Y       |
| SHARE | 186201  | Job Orders                     | A    | N         |     | Y       |
| SHARE | 186202  | Stone & Webster                | A    | N         |     | Y       |
| SHARE | 186205  | Irma-Cons Educ Prog            | A    | N         |     | Y       |
| SHARE | 186207  | Desert SPRG Conv               | A    | N         |     | Y       |
| SHARE | 186209  | Conv 20mm Var to Fix           | A    | N         |     | Y       |
| SHARE | 186213  | Tuscarora, Malin Ext           | A    | N         |     | Y       |
| SHARE | 186214  | Tuscarora, Sacramento          | A    | N         |     | Y       |
| SHARE | 186215  | CPUC Study Fees                | A    | N         |     | Y       |
| SHARE | 186216  | Lewis Homes Trans              | A    | N         |     | Y       |
| SHARE | 186217  | Lewis Homes Good Cents         | A    | N         |     | Y       |
| SHARE | 186218  | CPN Aqu Cost                   | A    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 186219  | Corp Blvd Reloc                | A    | N         |     | Y       |
| SHARE | 186220  | 9.8M Refinancing Fmb           | A    | N         |     | Y       |
| SHARE | 186221  | Closed W/O Cal                 | A    | N         |     | Y       |
| SHARE | 186222  | Closed W/O Nevada              | A    | N         |     | Y       |
| SHARE | 186223  | Closed W/O Water               | A    | N         |     | Y       |
| SHARE | 186224  | Transition Jt Billing          | A    | N         |     | Y       |
| SHARE | 186225  | Dfmerger Severancecost         | A    | N         |     | Y       |
| SHARE | 186226  | PG&E Intertie - Del Mar        | A    | N         |     | Y       |
| SHARE | 186227  | OPEB Exp                       | A    | N         |     | Y       |
| SHARE | 186228  | Def Transaction Cost           | A    | N         |     | Y       |
| SHARE | 186229  | Refinance 39.5M To Fmb         | A    | N         |     | Y       |
| SHARE | 186230  | Ref & Nonref Advances          | A    | N         |     | Y       |
| SHARE | 186231  | Prepaid                        | A    | N         |     | Y       |
| SHARE | 186232  | Remodel 1 Ohm                  | A    | N         |     | Y       |
| SHARE | 186233  | Gen Led System                 | A    | N         |     | Y       |
| SHARE | 186234  | West Utility Corr Study        | A    | N         |     | Y       |
| SHARE | 186237  | Def Transition Costs           | A    | N         |     | Y       |
| SHARE | 186240  | Neg Settle 92-12022            | A    | N         |     | Y       |
| SHARE | 186243  | LOS Ranches                    | A    | N         |     | Y       |
| SHARE | 186246  | Eram                           | A    | N         |     | Y       |
| SHARE | 186248  | CARE Res Bal A/c               | A    | N         |     | Y       |
| SHARE | 186249  | CARE Group Living              | A    | N         |     | Y       |
| SHARE | 186253  | Cooling System Demo            | A    | N         |     | Y       |
| SHARE | 186254  | Closed W/O Gas                 | A    | N         |     | Y       |
| SHARE | 186255  | Incent Pymt Water Meter        | A    | N         |     | Y       |
| SHARE | 186257  | Sppc Funding Llc A/R           | A    | N         |     | Y       |
| SHARE | 186258  | Series D Redemption            | A    | N         |     | Y       |
| SHARE | 186259  | Med Term Note Program          | A    | N         |     | Y       |
| SHARE | 186260  | Tax Exempt Gas - 21.2M         | A    | N         |     | Y       |
| SHARE | 186262  | 30Th Supp Indenture            | A    | N         |     | Y       |
| SHARE | 186264  | Conv 75M Fr Var To Fix         | A    | N         |     | Y       |
| SHARE | 186265  | 92 Early Retirement            | A    | N         |     | Y       |
| SHARE | 186266  | Issue Cost 87 Water Bond       | A    | N         |     | Y       |
| SHARE | 186269  | Issue Cost Gas Bond            | A    | N         |     | Y       |
| SHARE | 186270  | Executive Retirement           | A    | N         |     | Y       |
| SHARE | 186271  | Charitable Foundation          | A    | N         |     | Y       |
| SHARE | 186273  | Fort Churchill Coal Conv       | A    | N         |     | Y       |
| SHARE | 186274  | Cls A Pref Stk - Ser1          | A    | N         |     | Y       |
| SHARE | 186275  | Gas Tax Exempt Debt            | A    | N         |     | Y       |
| SHARE | 186276  | Water Tax Exempt Debt          | A    | N         |     | Y       |
| SHARE | 186277  | 89-516 Et Al Exp Defer         | A    | N         |     | Y       |
| SHARE | 186279  | Inventory Reduction            | A    | N         |     | Y       |
| SHARE | 186280  | Yard Fitness Plan/Oca          | A    | N         |     | Y       |
| SHARE | 186281  | CP National                    | A    | N         |     | Y       |
| SHARE | 186287  | NVE Gen Interconnection Survey | A    | N         |     | Y       |
| SHARE | 186290  | Energy Choice Dkt 17-10001     | A    | N         |     | Y       |
| SHARE | 186298  | Fed Tax Corrections Asset      | A    | N         |     | Y       |
| SHARE | 186299  | ST Ppd Prem Elec Call Opt      | A    | N         |     | Y       |
| SHARE | 186321  | Life Assessment Study          | A    | N         |     | Y       |
| SHARE | 186335  | Deferred UP penalty            | A    | N         |     | Y       |
| SHARE | 186397  | Navajo Decom Accrual           | A    | N         |     | Y       |
| SHARE | 186410  | RRSU Refund - Silverhawk       | A    | N         |     | Y       |
| SHARE | 186415  | RRSU Refund - Lenzie           | A    | N         |     | Y       |
| SHARE | 186490  | PROVISION FOR REG ASSETS       | A    | N         |     | Y       |
| SHARE | 186491  | FUEL & PP RECOVERY             | A    | N         |     | Y       |
| SHARE | 186499  | LT Ppd Prem Elec Call Opt      | A    | N         |     | Y       |
| SHARE | 186500  | Other Work In Process          | A    | N         |     | Y       |
| SHARE | 186502  | Inlet Cooler Study Wo 37901    | A    | N         |     | Y       |
| SHARE | 186503  | Muddy River Survey Wo 16344    | A    | N         |     | Y       |
| SHARE | 186504  | Mkt Rsh-Monitor/Valutn Wo30013 | A    | N         |     | Y       |
| SHARE | 186524  | Mmis - Clark & Sunrise         | A    | N         |     | Y       |
| SHARE | 186525  | Multiple Virtual Storage Conv  | A    | N         |     | Y       |
| SHARE | 186526  | Paytax                         | A    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 186527  | General Ledger/Accts Pay Conv  | A    | N         |     | Y       |
| SHARE | 186528  | Shareholders Software Conv     | A    | N         |     | Y       |
| SHARE | 186529  | Mis Software Additions 1991    | A    | N         |     | Y       |
| SHARE | 186530  | Excess Afudc Acctg Release #13 | A    | N         |     | Y       |
| SHARE | 186531  | Shareholder System Upgrade 93  | A    | N         |     | Y       |
| SHARE | 186532  | Federal Express Clring         | A    | N         |     | Y       |
| SHARE | 186534  | Mmis Replacement               | A    | N         |     | Y       |
| SHARE | 186536  | Chronological Model            | A    | N         |     | Y       |
| SHARE | 186537  | Translate Replace Info Proj    | A    | N         |     | Y       |
| SHARE | 186538  | Material Management System     | A    | N         |     | Y       |
| SHARE | 186539  | Plant Maintenance System       | A    | N         |     | Y       |
| SHARE | 186540  | Best Phase Ii                  | A    | N         |     | Y       |
| SHARE | 186544  | Dividend Reinvestment & 401K   | A    | N         |     | Y       |
| SHARE | 186545  | Common Stock Issue 1993        | A    | N         |     | Y       |
| SHARE | 186546  | Common Stock Issue 1994        | A    | N         |     | Y       |
| SHARE | 186547  | Common Stock Issue 1995        | A    | N         |     | Y       |
| SHARE | 186548  | Common Stock Issue 1996        | A    | N         |     | Y       |
| SHARE | 186554  | First Mortgage Bonds Series Y  | A    | N         |     | Y       |
| SHARE | 186555  | First Mortgage Bonds Series Z  | A    | N         |     | Y       |
| SHARE | 186556  | Indust Development Bonds 2024  | A    | N         |     | Y       |
| SHARE | 186557  | Series I Refunding Bonds       | A    | N         |     | Y       |
| SHARE | 186558  | Series L Refunding Bonds       | A    | N         |     | Y       |
| SHARE | 186559  | 1993 Tax Exempt Refund Bonds   | A    | N         |     | Y       |
| SHARE | 186560  | First Mortgage Bonds Series Aa | A    | N         |     | Y       |
| SHARE | 186561  | Indust Development Bonds 2026  | A    | N         |     | Y       |
| SHARE | 186562  | Indust Development Bonds 2027  | A    | N         |     | Y       |
| SHARE | 186563  | Preferred Security Quips       | A    | N         |     | Y       |
| SHARE | 186564  | Poll Cntrl Rev Bonds97         | A    | N         |     | Y       |
| SHARE | 186565  | Preferred Security Tips        | A    | N         |     | Y       |
| SHARE | 186566  | Idb'S Poll Cntrl Rev Bonds 98  | A    | N         |     | Y       |
| SHARE | 186567  | Unsecured Notes 99             | A    | N         |     | Y       |
| SHARE | 186568  | Idb Bonds Cap Application Fee  | A    | N         |     | Y       |
| SHARE | 186569  | Need Description               | A    | N         |     | Y       |
| SHARE | 186597  | Blue Diamond Line Extension    | A    | N         |     | Y       |
| SHARE | 186599  | Merger Severance               | A    | N         |     | Y       |
| SHARE | 186700  | MTM Asset Deferred             | A    | N         |     | Y       |
| SHARE | 186750  | MTM Asset Deferred - ST        | A    | N         |     | Y       |
| SHARE | 186799  | MTM Asset Def - Current        | A    | N         |     | Y       |
| SHARE | 186804  | McNulty/Deferred Legal F       | A    | N         |     | Y       |
| SHARE | 186805  | Reg Asset for Pension Plan     | A    | N         |     | Y       |
| SHARE | 186806  | Lenzie LTSA O&M Smoothing      | A    | N         |     | Y       |
| SHARE | 186807  | Deferred Indus Licensing Fees  | A    | N         |     | Y       |
| SHARE | 186809  | BU 1245 OPEB Buy-Down          | A    | N         |     | Y       |
| SHARE | 186810  | LNZ GE LTSA O&M Smoothing      | A    | N         |     | Y       |
| SHARE | 186811  | HAS GE LTSA O&M Smoothing      | A    | N         |     | Y       |
| SHARE | 186812  | TCY GE LTSA O&M Smoothing      | A    | N         |     | Y       |
| SHARE | 186813  | Tracy LTSA O&M Smoothing       | A    | N         |     | Y       |
| SHARE | 186814  | Non-Qualified Agreements       | A    | N         |     | Y       |
| SHARE | 186815  | LTD Continuation Benefits      | A    | N         |     | Y       |
| SHARE | 186827  | Reg Asset - FIN 47 ARO's       | A    | N         |     | Y       |
| SHARE | 186902  | Suspense - SP CIS              | A    | N         |     | Y       |
| SHARE | 186907  | Suspense - Inventory           | A    | N         |     | Y       |
| SHARE | 186908  | Suspense - Accounts Payable    | A    | N         |     | Y       |
| SHARE | 186909  | Suspense - Expenses            | A    | N         |     | Y       |
| SHARE | 186910  | Suspense - Payroll             | A    | N         |     | Y       |
| SHARE | 186911  | Suspense - Accounts Rec        | A    | N         |     | Y       |
| SHARE | 186912  | Suspense - Billing             | A    | N         |     | Y       |
| SHARE | 186915  | Suspense - Interdept. Banner   | A    | N         |     | Y       |
| SHARE | 186916  | Suspense - Unidentified Banner | A    | N         |     | Y       |
| SHARE | 186999  | Suspense - Consolidations      | A    | N         |     | Y       |
| SHARE | 189000  | Unamortized Loss on Reaquired  | A    | N         |     | Y       |
| SHARE | 190000  | Accum Deferred Income Taxes    | A    | N         |     | Y       |
| SHARE | 190110  | ADIT - State NOL               | A    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                           | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|---------------------------------|------|-----------|-----|---------|
| SHARE | 190999  | Valuation Allowance             | A    | N         |     | Y       |
| SHARE | 191011  | Natural Gas Deferral - P8       | A    | N         |     | Y       |
| SHARE | 191100  | Def Energy - Nat Gas - ST       | A    | N         |     | Y       |
| SHARE | 191992  | Deferred Energy Gas-Curr Liab   | L    | N         |     | Y       |
| SHARE | 191999  | Def Energy NG Curr Portions     | A    | N         |     | Y       |
| SHARE | 201000  | Common Stock Issued             | Q    | N         |     | Y       |
| SHARE | 207001  | Premium Capital Stock           | Q    | N         |     | Y       |
| SHARE | 207002  | Premium Pfd Stock Ser B         | Q    | N         |     | Y       |
| SHARE | 211000  | Misc Paid In Capital            | Q    | N         |     | Y       |
| SHARE | 211005  | Contribution from MEHC          | Q    | N         |     | Y       |
| SHARE | 211217  | Misc Paid in Cap-Treasury Stk   | Q    | N         |     | Y       |
| SHARE | 214000  | Capital Stock Expense           | Q    | N         |     | Y       |
| SHARE | 215000  | Appropriated Retained Earnings  | Q    | N         |     | Y       |
| SHARE | 216000  | Retained Earnings               | Q    | N         |     | Y       |
| SHARE | 216100  | Unappr, Undistr Sub Earnings    | Q    | N         |     | Y       |
| SHARE | 216200  | Other Adj to Retained Earnings  | Q    | N         |     | Y       |
| SHARE | 219000  | AOCI Pension Liability          | Q    | N         |     | Y       |
| SHARE | 219002  | AOCI Unre G/L Mkt Sec Net       | L    | N         |     | Y       |
| SHARE | 219004  | AOCI-Pre 99 Merger SERP         | L    | N         |     | Y       |
| SHARE | 221050  | SPPC 320M 8% Mtg Bonds          | L    | N         |     | Y       |
| SHARE | 221052  | SP100M 6.25% Ser H 2012         | L    | N         |     | Y       |
| SHARE | 221523  | SP \$30M Series 2016C           | L    | N         |     | Y       |
| SHARE | 221524  | SP \$25M Series 2016D           | L    | N         |     | Y       |
| SHARE | 221525  | SP \$25M Series 2016E           | L    | N         |     | Y       |
| SHARE | 221526  | SP \$58.7M Series 2016A         | L    | N         |     | Y       |
| SHARE | 221527  | SP \$60.23M Series 2016B        | L    | N         |     | Y       |
| SHARE | 221528  | SP \$20M Series 2016A Humboldt  | L    | N         |     | Y       |
| SHARE | 221529  | SP \$75M Series 2016F           | L    | N         |     | Y       |
| SHARE | 221530  | SP \$20M Series 2016G           | L    | N         |     | Y       |
| SHARE | 221531  | SP \$29.75M Series 2016B Humbol | L    | N         |     | Y       |
| SHARE | 221532  | NP \$40M Coconino 2017A         | L    | N         |     | Y       |
| SHARE | 221533  | NP \$13M Coconino 2017B         | L    | N         |     | Y       |
| SHARE | 221534  | NP \$39.5M Clark County 2017    | L    | N         |     | Y       |
| SHARE | 222000  | ReAcq Bond NV \$15M 2000B       | L    | N         |     | Y       |
| SHARE | 222005  | ReAcq Bond NP 2000A             | L    | N         |     | Y       |
| SHARE | 222523  | ReAcq Bond SP \$30M 2016C       | L    | N         |     | Y       |
| SHARE | 222524  | ReAcq Bond SP \$25M 2016D       | L    | N         |     | Y       |
| SHARE | 222525  | ReAcq Bond SP \$25M 2016E       | L    | N         |     | Y       |
| SHARE | 222526  | ReAcq Bond SP \$58.7M 2016A     | L    | N         |     | Y       |
| SHARE | 222527  | ReAcq Bond SP \$60.23M 2016B    | L    | N         |     | Y       |
| SHARE | 222528  | ReAcq Bond SP \$20M 2016A Humbo | L    | N         |     | Y       |
| SHARE | 222529  | ReAcq Bond SP 2016F             | L    | N         |     | Y       |
| SHARE | 222530  | ReAcq Bond SP 2016G             | L    | N         |     | Y       |
| SHARE | 222531  | ReAcq Bond SP 2016B Humboldt    | L    | N         |     | Y       |
| SHARE | 223010  | Note Rec, Affiliate Long-term   | L    | N         |     | Y       |
| SHARE | 223452  | SPP \$105M Note Payable-NVE     | L    | N         |     | Y       |
| SHARE | 224012  | IDB Series 1995A Due 2030       | L    | N         |     | Y       |
| SHARE | 224013  | IDB Ref Series 1995B Due 2030   | L    | N         |     | Y       |
| SHARE | 224014  | IDB Ref Series 1995C Due 2030   | L    | N         |     | Y       |
| SHARE | 224015  | PCRB Ref Series 1995D Due 2023  | L    | N         |     | Y       |
| SHARE | 224018  | IDB Series 1997A Due 2032       | L    | N         |     | Y       |
| SHARE | 224021  | Nellis Esco 2 Ge Capital        | L    | N         |     | Y       |
| SHARE | 224027  | Gibson Business Bark SID        | L    | N         |     | Y       |
| SHARE | 224028  | Summerlin SID                   | L    | N         |     | Y       |
| SHARE | 224131  | IDB Series 2000A 100M Due 2020  | L    | N         |     | Y       |
| SHARE | 224132  | IDB Series 2000B Due 2009       | L    | N         |     | Y       |
| SHARE | 224240  | SPR 8.625% Hi Yld Sr. 335M      | L    | N         |     | Y       |
| SHARE | 224241  | 225 M 6.75% Senior Note 05      | L    | N         |     | Y       |
| SHARE | 224341  | NVP 350M 8.25% Refunding        | L    | N         |     | Y       |
| SHARE | 224343  | \$350M 9% Series G 2013         | L    | N         |     | Y       |
| SHARE | 224344  | NP130M 6.5% Ser I 2012          | L    | N         |     | Y       |
| SHARE | 224345  | NP250M-5.875% G&R Ser L-2015    | L    | N         |     | Y       |
| SHARE | 224501  | Prem Inc Equity Sec SRV         | L    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                           | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|---------------------------------|------|-----------|-----|---------|
| SHARE | 224502  | NVE \$315M 6.25% Due 2020       | L    | N         |     | Y       |
| SHARE | 224503  | NVE \$195M Float Rate Note 2014 | L    | N         |     | Y       |
| SHARE | 224511  | NPC \$250M 6.65% G&R Ser N2036  | L    | N         |     | Y       |
| SHARE | 224512  | NPC \$250M +6% G&R Ser O, 2018  | L    | N         |     | Y       |
| SHARE | 224513  | NP \$350M 6.75% Ser R 2037      | L    | N         |     | Y       |
| SHARE | 224514  | SP \$325M 6.75% Ser P 2037      | L    | N         |     | Y       |
| SHARE | 224515  | NP \$500M 6.5% Ser S 2018       | L    | N         |     | Y       |
| SHARE | 224516  | SP \$250M 5.45% Ser Q 2013      | L    | N         |     | Y       |
| SHARE | 224517  | NP \$125M 7.375% Ser U 2014     | L    | N         |     | Y       |
| SHARE | 224518  | NP \$500M 7.125% Ser V 2019     | L    | N         |     | Y       |
| SHARE | 224519  | NP \$250M 5.375% Ser X 2040     | L    | N         |     | Y       |
| SHARE | 224520  | NP \$250M 5.45% Ser Y 2041      | L    | N         |     | Y       |
| SHARE | 224521  | SP \$250M 3.375% Ser T 2023     | L    | N         |     | Y       |
| SHARE | 224522  | SP \$400M 2.60% Series U        | L    | N         |     | Y       |
| SHARE | 224535  | NP \$575M 2.75% Ser BB 2020     | L    | N         |     | Y       |
| SHARE | 224536  | NP \$500M 3.70% Ser CC          | L    | N         |     | Y       |
| SHARE | 224537  | NP \$425M 2.40% Ser DD          | L    | N         |     | Y       |
| SHARE | 224538  | NP \$300M 3.125% Ser EE 2050    | L    | N         |     | Y       |
| SHARE | 224539  | NP\$300m DelayedDraw TermLoan   | L    | N         |     | Y       |
| SHARE | 224540  | SP \$250M 4.71% Ser 2052        | L    | N         |     | Y       |
| SHARE | 224541  | NP \$400M 5.90% Ser GG 2053     | L    | N         |     | Y       |
| SHARE | 224900  | Current Portion of LTD          | L    | N         |     | Y       |
| SHARE | 224999  | Contra LTD Sinking Fund         | L    | N         |     | Y       |
| SHARE | 225000  | Unamortized Premium on LT Debt  | L    | N         |     | Y       |
| SHARE | 225514  | Unm Prem SP\$325M 6.75% Ser P   | L    | N         |     | Y       |
| SHARE | 225515  | Unm Prem NP \$500M 6.5% Ser S   | L    | N         |     | Y       |
| SHARE | 225516  | Unm Prem SP \$250M 5.45% Q2013  | L    | N         |     | Y       |
| SHARE | 225518  | UnM Prem NP \$500M 7.125% Ser V | L    | N         |     | Y       |
| SHARE | 225519  | Unm Prem NP \$250M 5.375% Ser X | L    | N         |     | Y       |
| SHARE | 225520  | Unm Prem NP \$250M 5.45% Ser Y  | L    | N         |     | Y       |
| SHARE | 225521  | Unm Prem SP \$250M 3.375% Ser T | L    | N         |     | Y       |
| SHARE | 225527  | Unm Prem SP \$60.23M 2016B      | L    | N         |     | Y       |
| SHARE | 226013  | Unamort Disc LTD \$350 G&R      | L    | N         |     | Y       |
| SHARE | 226014  | Unamort Disc LTD 320MTN         | L    | N         |     | Y       |
| SHARE | 226511  | Unam Disc NPC \$250M 6.65%G&R   | L    | N         |     | Y       |
| SHARE | 226512  | UnAm Disct NPC \$250M 6.5% G&R  | L    | N         |     | Y       |
| SHARE | 226513  | Unm Dis NP \$350M 6.75% Ser R   | L    | N         |     | Y       |
| SHARE | 226514  | Unm Dis SP\$325M 6.75% Ser P    | L    | N         |     | Y       |
| SHARE | 226515  | Unm Dis NP \$500M 6.5% Ser S 20 | L    | N         |     | Y       |
| SHARE | 226516  | Unm Dis SP \$250M 5.45% Q 2013  | L    | N         |     | Y       |
| SHARE | 226517  | Unm Dis NP \$125M 7.375% Ser U  | L    | N         |     | Y       |
| SHARE | 226518  | UnM Dis NP \$500M 7.125% Ser V  | L    | N         |     | Y       |
| SHARE | 226519  | Unm Dis NP \$250M 5.375% Ser X  | L    | N         |     | Y       |
| SHARE | 226520  | Unm Dis NP 250M 5.45 SerY 2041  | L    | N         |     | Y       |
| SHARE | 226521  | Unm Dis SP \$250M 3.375% Ser T  | L    | N         |     | Y       |
| SHARE | 226522  | Unm Dis SP \$400M 2.60% Ser U   | L    | N         |     | Y       |
| SHARE | 226535  | Unm Dis NP \$575M 2.75% Ser BB  | L    | N         |     | Y       |
| SHARE | 226536  | Unm Dis NP \$500M 3.70% Ser CC  | L    | N         |     | Y       |
| SHARE | 226537  | Unm Dis NP \$425M 2.40% Ser DD  | L    | N         |     | Y       |
| SHARE | 226538  | Unm Dis NP \$300M 3.125% Ser EE | L    | N         |     | Y       |
| SHARE | 226540  | Unm Dis SP \$250M 4.71% Sr 2052 | L    | N         |     | Y       |
| SHARE | 226541  | Unm Dis NP \$400M 5.90% Ser GG  | L    | N         |     | Y       |
| SHARE | 227000  | Financing Lease Oblig Pearson   | L    | N         |     | Y       |
| SHARE | 227001  | Obligation Capital Lease Sunpk  | L    | N         |     | Y       |
| SHARE | 227002  | Financing Lease Oblig Beltway   | L    | N         |     | Y       |
| SHARE | 227003  | Financing Lease Oblig Fleet Ma  | L    | N         |     | Y       |
| SHARE | 227004  | Oblig Finance Lease ONLine      | L    | N         |     | Y       |
| SHARE | 227005  | Oblig FinLease ONL Disallow     | L    | N         |     | Y       |
| SHARE | 227006  | Financing Lease Oblig Saguaro   | L    | N         |     | Y       |
| SHARE | 227007  | Financing Lease Oblig NCA1      | L    | N         |     | Y       |
| SHARE | 227008  | Financing Lease Oblig NCA2      | L    | N         |     | Y       |
| SHARE | 227009  | Financing Lease Oblig Apple     | L    | N         |     | Y       |
| SHARE | 227010  | Oblig Capital Lease- Other      | L    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 227011  | Oblig Oper Lease- Other        | L    | N         |     | Y       |
| SHARE | 227013  | Oblig Oper Lease- PPA          | L    | N         |     | Y       |
| SHARE | 227014  | Oblig Capital Lease- Elec Del  | L    | N         |     | Y       |
| SHARE | 227015  | Oblig Oper Lease- Elec Del     | L    | N         |     | Y       |
| SHARE | 227016  | Oblig Capital Lease- Renew     | L    | N         |     | Y       |
| SHARE | 227017  | Oblig Oper Lease- Renew        | L    | N         |     | Y       |
| SHARE | 227018  | Oblig Cap Lease- Lands         | L    | N         |     | Y       |
| SHARE | 227019  | Oblig Oper Lease- Lands        | L    | N         |     | Y       |
| SHARE | 227020  | Oblig Cap Lease- Trans         | L    | N         |     | Y       |
| SHARE | 227021  | Oblig Oper Lease- Trans        | L    | N         |     | Y       |
| SHARE | 227022  | AP Clearing - TCID Lease       | L    | N         |     | Y       |
| SHARE | 227027  | Oblig Oper Lease - Facilities  | L    | N         |     | Y       |
| SHARE | 227029  | Oblig Oper Lease- Gen          | L    | N         |     | Y       |
| SHARE | 227031  | Oblig Oper Lease-Master Lease  | L    | N         |     | Y       |
| SHARE | 227999  | Current Sinking Fund Leases    | L    | N         |     | Y       |
| SHARE | 228200  | Accum Provsn Injury & Damages  | L    | N         |     | Y       |
| SHARE | 228220  | Inj & Dmg Res. Calif.          | L    | N         |     | Y       |
| SHARE | 228230  | Inj & Dmg Res. Nevada          | L    | N         |     | Y       |
| SHARE | 228240  | LTD Benefits                   | L    | N         |     | Y       |
| SHARE | 228300  | Barg Unit Sick Leave           | L    | N         |     | Y       |
| SHARE | 228305  | Acrd/Ppd Pension Costs         | L    | N         |     | Y       |
| SHARE | 228310  | Accrued SERP                   | L    | N         |     | Y       |
| SHARE | 228312  | Accrued Exec Restoration       | L    | N         |     | Y       |
| SHARE | 228314  | Non-Qualified Agreements       | L    | N         |     | Y       |
| SHARE | 228318  | LTIP Performance Pay           | L    | N         |     | Y       |
| SHARE | 228319  | LTIP Liability - Deferral      | L    | N         |     | Y       |
| SHARE | 228325  | Deferred Comp Executive        | L    | N         |     | Y       |
| SHARE | 228330  | Accrued Opeb Liab Active       | L    | N         |     | Y       |
| SHARE | 228351  | SERP Liability-Current         | L    | N         |     | Y       |
| SHARE | 228352  | Restoration Liability-Current  | L    | N         |     | Y       |
| SHARE | 228358  | LTIP Liability - ST            | L    | N         |     | Y       |
| SHARE | 228359  | LTIP DEF Liability - ST        | L    | N         |     | Y       |
| SHARE | 229000  | Accum Provsn Refnd-Electric    | L    | N         |     | Y       |
| SHARE | 229001  | Accum Provsn Refnd-Transm      | L    | N         |     | Y       |
| SHARE | 229002  | WIV Settlement Reserve         | L    | N         |     | Y       |
| SHARE | 230000  | ARO Liability                  | L    | N         |     | Y       |
| SHARE | 230100  | ARO Reclass to Current         | L    | N         |     | Y       |
| SHARE | 231600  | ST Credit Facility             | L    | N         |     | Y       |
| SHARE | 232000  | A/P - Stock Materials - T&D    | L    | N         |     | Y       |
| SHARE | 232002  | A/P Vouchers-Generation        | L    | N         |     | Y       |
| SHARE | 232003  | A/P Liability                  | L    | N         |     | Y       |
| SHARE | 232005  | Employee Expenses Payable      | L    | N         |     | Y       |
| SHARE | 232006  | A/P S Generation Warehouse Inv | L    | N         |     | Y       |
| SHARE | 232007  | A/P RG 4 Warehouse Inv         | L    | N         |     | Y       |
| SHARE | 232008  | A/P Valmy Warehouse Inventory  | L    | N         |     | Y       |
| SHARE | 232010  | Retiree Earnings/taxable BU di | L    | N         |     | Y       |
| SHARE | 232011  | Valmy Accrued Liability        | L    | N         |     | Y       |
| SHARE | 232014  | Higgins Termination Fees       | L    | N         |     | Y       |
| SHARE | 232015  | A/P Online JE Accruals         | L    | N         |     | Y       |
| SHARE | 232016  | A/P Accrual - Transmissions    | L    | N         |     | Y       |
| SHARE | 232017  | External Audit Fees Liability  | L    | N         |     | Y       |
| SHARE | 232020  | Political Action Committee     | L    | N         |     | Y       |
| SHARE | 232021  | GE LTSA Billing Credit         | L    | N         |     | Y       |
| SHARE | 232022  | GE LTSA OMAG Credit            | L    | N         |     | Y       |
| SHARE | 232025  | A/P Retention Accrual          | L    | N         |     | Y       |
| SHARE | 232035  | Valmy Van Pool                 | L    | N         |     | Y       |
| SHARE | 232040  | AD&D and Life Insurance        | L    | N         |     | Y       |
| SHARE | 232045  | Retiree M/D/V Sub fr.Liberty   | L    | N         |     | Y       |
| SHARE | 232050  | Flexible Spending - medical    | L    | N         |     | Y       |
| SHARE | 232060  | Flexible Spending - dep care   | L    | N         |     | Y       |
| SHARE | 232065  | Hospital Indemnity Insurance   | L    | N         |     | Y       |
| SHARE | 232070  | Medical Ins - MPAT             | L    | N         |     | Y       |
| SHARE | 232080  | Medical Ins - Bargaining Unit  | L    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 232085  | HSA Medical Contributions      | L    | N         |     | Y       |
| SHARE | 232100  | Worker's Comp (SIIS premium)   | L    | N         |     | Y       |
| SHARE | 232105  | Acct Payable-Credit Union      | L    | N         |     | Y       |
| SHARE | 232110  | Acct Payable-United Fund       | L    | N         |     | Y       |
| SHARE | 232120  | Acct Payable-LT Dis            | L    | N         |     | Y       |
| SHARE | 232125  | Acct Payable-Union Dues        | L    | N         |     | Y       |
| SHARE | 232150  | Acct Payable-401k pretax       | L    | N         |     | Y       |
| SHARE | 232151  | AP-401k, IBEW 396              | L    | N         |     | Y       |
| SHARE | 232152  | AP-401k, MPAT                  | L    | N         |     | Y       |
| SHARE | 232160  | Acct Payable-Life Ins          | L    | N         |     | Y       |
| SHARE | 232162  | A/P-Executive Life Ins         | L    | N         |     | Y       |
| SHARE | 232163  | EE Life Accounts               | L    | N         |     | Y       |
| SHARE | 232165  | Acct Payable-Garnishments      | L    | N         |     | Y       |
| SHARE | 232175  | Acct Payable-Med/Dental        | L    | N         |     | Y       |
| SHARE | 232182  | Voluntary Insurance Auto/Home  | L    | N         |     | Y       |
| SHARE | 232183  | Voluntary Pet Insurance        | L    | N         |     | Y       |
| SHARE | 232184  | Voluntary Plan Legal Assistanc | L    | N         |     | Y       |
| SHARE | 232190  | Acct Payable-401k Loans        | L    | N         |     | Y       |
| SHARE | 232196  | Canadian GST Payable           | L    | N         |     | Y       |
| SHARE | 232205  | Acct Payable-NV PPD Tuition    | L    | N         |     | Y       |
| SHARE | 232210  | Descrip needed                 | L    | N         |     | Y       |
| SHARE | 232215  | Accounts Payable - SAFE        | L    | N         |     | Y       |
| SHARE | 232216  | ARC Refund Clearing            | L    | N         |     | Y       |
| SHARE | 232219  | RFSC - Small CR Bal Clear      | L    | N         |     | Y       |
| SHARE | 232220  | Accts Payable-Green Power      | L    | N         |     | Y       |
| SHARE | 232230  | Donations Payable              | L    | N         |     | Y       |
| SHARE | 232300  | Acct Payable-Generation        | L    | N         |     | Y       |
| SHARE | 232500  | A/P Payroll                    | L    | N         |     | Y       |
| SHARE | 232505  | Accrued Payroll                | L    | N         |     | Y       |
| SHARE | 232600  | Accrued Gas Costs              | L    | N         |     | Y       |
| SHARE | 232630  | Renewable Energy Payable       | L    | N         |     | Y       |
| SHARE | 232635  | NEM Customer Excess Energy Cre | L    | N         |     | Y       |
| SHARE | 232640  | A/P Kern River Affiliate       | L    | N         |     | Y       |
| SHARE | 232650  | Accrued Purchased Power Costs  | L    | N         |     | Y       |
| SHARE | 232651  | A/P - Purchased Power TRED     | L    | N         |     | Y       |
| SHARE | 232655  | Accrued EIM Costs              | L    | N         |     | Y       |
| SHARE | 232660  | A/P Fuel - Other               | L    | N         |     | Y       |
| SHARE | 232661  | A/P - LPG                      | L    | N         |     | Y       |
| SHARE | 232670  | A/P Fuel - Other               | L    | N         |     | Y       |
| SHARE | 232701  | Beltway Operating Lease Liab   | L    | N         |     | Y       |
| SHARE | 232702  | Pearson Parking Lot Lease Liab | L    | N         |     | Y       |
| SHARE | 232710  | AP Clearing - Other            | L    | N         |     | Y       |
| SHARE | 232712  | AP Clearing - PPA              | L    | N         |     | Y       |
| SHARE | 232714  | AP Clearing - Electric Deliver | L    | N         |     | Y       |
| SHARE | 232716  | AP Clearing - Renew            | L    | N         |     | Y       |
| SHARE | 232718  | AP Clearing - Lands            | L    | N         |     | Y       |
| SHARE | 232720  | AP Clearing - Trans            | L    | N         |     | Y       |
| SHARE | 232722  | AP Clearing - ON Line          | L    | N         |     | Y       |
| SHARE | 232724  | AP Clearing - Telecom          | L    | N         |     | Y       |
| SHARE | 232726  | AP Clearing - Facilities       | L    | N         |     | Y       |
| SHARE | 232728  | AP Clearing - Gen              | L    | N         |     | Y       |
| SHARE | 232730  | AP Clearing - Fleet            | L    | N         |     | Y       |
| SHARE | 232732  | AP Clearing - Corp Services    | L    | N         |     | Y       |
| SHARE | 232734  | AP Clearing - IT               | L    | N         |     | Y       |
| SHARE | 232801  | ST Insurance Promissory Note A | L    | N         |     | Y       |
| SHARE | 233000  | Notes Payable Affiliated Co's  | L    | N         |     | Y       |
| SHARE | 233450  | NVE \$200M Note Payable-BHE    | L    | N         |     | Y       |
| SHARE | 233451  | SPP \$200M Note Payable-NVE    | L    | N         |     | Y       |
| SHARE | 233453  | NVE \$100M Note Payable-NPC    | L    | N         |     | Y       |
| SHARE | 233454  | SPP \$100M Note Payable-NVE    | L    | N         |     | Y       |
| SHARE | 234000  | Accts Payable to Assoc Co's    | L    | N         |     | Y       |
| SHARE | 234200  | Affiliate A/R to A/P reclass   | L    | N         |     | Y       |
| SHARE | 234300  | MEHC - Intero Payable          | L    | N         |     | Y       |

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| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 234301  | MEC - Interco Payable          | L    | N         |     | Y       |
| SHARE | 234302  | PPW - Interco Payable          | L    | N         |     | Y       |
| SHARE | 234303  | MHC - Interco Payable          | L    | N         |     | Y       |
| SHARE | 234304  | MRE - Interco Payable          | L    | N         |     | Y       |
| SHARE | 234305  | KRGT - Interco Payable         | L    | N         |     | Y       |
| SHARE | 234306  | NNG - Interco Payable          | L    | N         |     | Y       |
| SHARE | 234307  | TMTL - Interco Payable         | L    | N         |     | Y       |
| SHARE | 234318  | WCG - Interco Payable          | L    | N         |     | Y       |
| SHARE | 234401  | SPPC - A/P NPC Joint Dispatch  | L    | N         |     | Y       |
| SHARE | 234402  | NPC - A/P SPPC Joint Dispatch  | L    | N         |     | Y       |
| SHARE | 234450  | Int Acc NVE \$200M-BHE         | L    | N         |     | Y       |
| SHARE | 234451  | Int Acc SPP \$200M -NVE        | L    | N         |     | Y       |
| SHARE | 234452  | Int Acc SPP \$105M-NVE         | L    | N         |     | Y       |
| SHARE | 234453  | Int Acc NVE \$100M-NPC         | L    | N         |     | Y       |
| SHARE | 234454  | Int Acc SPP \$100M-NVE         | L    | N         |     | Y       |
| SHARE | 235000  | Customer Deposits - Nevada     | L    | N         |     | Y       |
| SHARE | 235001  | Cust Credit Bal Clrg           | L    | N         |     | Y       |
| SHARE | 235002  | Customer Deposits - Calif      | L    | N         |     | Y       |
| SHARE | 235003  | Deposits - Open Access         | L    | N         |     | Y       |
| SHARE | 235010  | CUSTOMER DEPOSIT-DISTRIBUTION  | L    | N         |     | Y       |
| SHARE | 235015  | Customer Deposits - Trans      | L    | N         |     | Y       |
| SHARE | 235020  | Customer Deposits - Contr      | L    | N         |     | Y       |
| SHARE | 235030  | Customer Deposits - Purch Pwr  | L    | N         |     | Y       |
| SHARE | 235035  | Billing Disputes Trans - Int   | L    | N         |     | Y       |
| SHARE | 235040  | RenewGen Application Deposits  | L    | N         |     | Y       |
| SHARE | 235050  | Customer Deposits - Rule 9     | L    | N         |     | Y       |
| SHARE | 236000  | Accrued Fed Inc Tax            | L    | N         |     | Y       |
| SHARE | 236010  | Accrued Payroll Tax            | L    | N         |     | Y       |
| SHARE | 236012  | OR Paid Leave Tax ER           | L    | N         |     | Y       |
| SHARE | 236015  | Accrued Perf Pay - Payroll Tax | L    | N         |     | Y       |
| SHARE | 236020  | Accrued Nev Unemp Ins          | L    | N         |     | Y       |
| SHARE | 236025  | Oregon Unemployment Tax        | L    | N         |     | Y       |
| SHARE | 236035  | Accrued DC Unemp Ins           | L    | N         |     | Y       |
| SHARE | 236036  | Accrued DC Family Leave Tax    | L    | N         |     | Y       |
| SHARE | 236037  | Accrued VA Unemp Ins           | L    | N         |     | Y       |
| SHARE | 236040  | Accrued Fed Unemp Ins          | L    | N         |     | Y       |
| SHARE | 236041  | CAREs Act ER Tax Deferral      | L    | N         |     | Y       |
| SHARE | 236050  | Acc Prop Tax Nev Cnty          | L    | N         |     | Y       |
| SHARE | 236055  | Accrued Possessory Interes Tax | L    | N         |     | Y       |
| SHARE | 236060  | Acc Prop Tax State of Calif    | L    | N         |     | Y       |
| SHARE | 236070  | Property Tax Colorado          | L    | N         |     | Y       |
| SHARE | 236080  | Property Tax Arizona           | L    | N         |     | Y       |
| SHARE | 236090  | Property Tax Utah              | L    | N         |     | Y       |
| SHARE | 236110  | Acc Nev County Franchis Fees   | L    | N         |     | Y       |
| SHARE | 236120  | Acc Cal City Franchise Tax     | L    | N         |     | Y       |
| SHARE | 236130  | Acc Nev Bus Tax                | L    | N         |     | Y       |
| SHARE | 236135  | NV Commerce Tax Liab           | L    | N         |     | Y       |
| SHARE | 236140  | Acc Calif County Franchise Tx  | L    | N         |     | Y       |
| SHARE | 236150  | Accrued State Inc Tax          | L    | N         |     | Y       |
| SHARE | 236170  | PSC Assessment                 | L    | N         |     | Y       |
| SHARE | 236184  | 184XXX Credit Recl P/R Tax     | L    | N         |     | Y       |
| SHARE | 236500  | Fed Inc Tax - ST               | L    | N         |     | Y       |
| SHARE | 236900  | Accd Fed Inc Tx Pay - Prior Yr | L    | N         |     | Y       |
| SHARE | 237000  | Interest Accrued               | L    | N         |     | Y       |
| SHARE | 237114  | Int LTD Idb 1997A Due 2032     | L    | N         |     | Y       |
| SHARE | 237116  | Int LTD Idb 1995B Due 2030     | L    | N         |     | Y       |
| SHARE | 237121  | Int LTD Series A               | L    | N         |     | Y       |
| SHARE | 237122  | Int LTD Series C               | L    | N         |     | Y       |
| SHARE | 237123  | Int LTD Series D               | L    | N         |     | Y       |
| SHARE | 237128  | Interest Payable Cust Svc Dpst | L    | N         |     | Y       |
| SHARE | 237131  | Interest LTD IDB 2020 7.80%    | L    | N         |     | Y       |
| SHARE | 237132  | Interest LTD Series T 2009     | L    | N         |     | Y       |
| SHARE | 237250  | Int Acc Cust Dep               | L    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                           | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|---------------------------------|------|-----------|-----|---------|
| SHARE | 237261  | SPPC 320M 8% Mtg Bonds          | L    | N         |     | Y       |
| SHARE | 237262  | NVP 8.25% Mortg Bonds           | L    | N         |     | Y       |
| SHARE | 237267  | \$350M 9% Series G 2013         | L    | N         |     | Y       |
| SHARE | 237268  | Int Accr-SPR \$335M 8.625%      | L    | N         |     | Y       |
| SHARE | 237269  | NP 130M 6.5% Ser I 2012         | L    | N         |     | Y       |
| SHARE | 237270  | SP 100M 6.25% Ser H 2012        | L    | N         |     | Y       |
| SHARE | 237271  | NP250M-5.875% G&R Ser L-2015    | L    | N         |     | Y       |
| SHARE | 237274  | Int Acc 225M 6.75% Sr Note 05   | L    | N         |     | Y       |
| SHARE | 237276  | Int Acc NP \$39.5M PCRB 06      | L    | N         |     | Y       |
| SHARE | 237277  | Int Acc NP \$40M PCRB 06A       | L    | N         |     | Y       |
| SHARE | 237278  | Int Acc NP \$13M PCRB 06B       | L    | N         |     | Y       |
| SHARE | 237501  | Int Acc Pies SRV                | L    | N         |     | Y       |
| SHARE | 237502  | Int Acc NVE \$315M 6.25% 2020   | L    | N         |     | Y       |
| SHARE | 237503  | Int Acc NVE \$195M Fl Rate 2014 | L    | N         |     | Y       |
| SHARE | 237511  | Int NPC 250M 6.65% G&R Ser2036  | L    | N         |     | Y       |
| SHARE | 237512  | Int NPC \$350M 6.5% G&R Ser O   | L    | N         |     | Y       |
| SHARE | 237513  | IntAcc NP \$350M 6.75% Ser R    | L    | N         |     | Y       |
| SHARE | 237514  | IntAcc SP \$325M 6.75% Ser P    | L    | N         |     | Y       |
| SHARE | 237515  | IntAcc NP \$500M 6.5% SerS 2018 | L    | N         |     | Y       |
| SHARE | 237516  | IntAcc SP \$250M 5.45% SerQ2013 | L    | N         |     | Y       |
| SHARE | 237517  | Int Accr NP \$125M 7.375% Ser U | L    | N         |     | Y       |
| SHARE | 237518  | Int Acc NP \$500M 7.125% Ser V  | L    | N         |     | Y       |
| SHARE | 237519  | Int Acc NP \$250M 5.375% Ser X  | L    | N         |     | Y       |
| SHARE | 237520  | Int Acc NP \$250M 5.45% Ser Y   | L    | N         |     | Y       |
| SHARE | 237521  | IntAcc SP\$250M 3.375% SerT2023 | L    | N         |     | Y       |
| SHARE | 237522  | Int Acc SP \$400M G&R Ser U     | L    | N         |     | Y       |
| SHARE | 237523  | Int Acc SP \$30M Series 2016C   | L    | N         |     | Y       |
| SHARE | 237524  | Int Acc SP \$25M Series 2016D   | L    | N         |     | Y       |
| SHARE | 237525  | Int Acc SP \$25M Series 2016E   | L    | N         |     | Y       |
| SHARE | 237526  | Int Acc SP \$58.7M Series 2016A | L    | N         |     | Y       |
| SHARE | 237527  | Int Acc SP \$60.23M Ser 2016B   | L    | N         |     | Y       |
| SHARE | 237528  | Int Acc SP \$20M Ser 2016A Humb | L    | N         |     | Y       |
| SHARE | 237529  | Int Acc SP \$75M Ser 2016F      | L    | N         |     | Y       |
| SHARE | 237530  | Int Acc SP \$20M Ser 2016G      | L    | N         |     | Y       |
| SHARE | 237531  | Int Acc SP \$29.75M Ser 2016B H | L    | N         |     | Y       |
| SHARE | 237532  | Int Acc NP \$40M Coconino 2017A | L    | N         |     | Y       |
| SHARE | 237533  | Int Acc NP \$13M Coconino 2017B | L    | N         |     | Y       |
| SHARE | 237534  | Int Acc NP \$39.5M Clark County | L    | N         |     | Y       |
| SHARE | 237535  | Int Acc NP \$575M 2.75% Ser BB  | L    | N         |     | Y       |
| SHARE | 237536  | Int Acc NP \$500M 3.70% Ser CC  | L    | N         |     | Y       |
| SHARE | 237537  | Int Acc NP \$425M 2.40% Ser DD  | L    | N         |     | Y       |
| SHARE | 237538  | Int Acc NP \$300M 3.125% Ser EE | L    | N         |     | Y       |
| SHARE | 237539  | Int Acc NP\$300M DelayDraw Tlon | L    | N         |     | Y       |
| SHARE | 237540  | Int Acc SP \$250M 4.71% Ser2052 | L    | N         |     | Y       |
| SHARE | 237541  | Int Acc NPC \$400M 5.90% Ser GG | L    | N         |     | Y       |
| SHARE | 237600  | Credit Facility Interest        | L    | N         |     | Y       |
| SHARE | 237900  | Fed Uncert Tax Post - Int       | L    | N         |     | Y       |
| SHARE | 237901  | Fed Tax Corrections - Int       | L    | N         |     | Y       |
| SHARE | 238000  | Dividends Declared-Com Stk      | L    | N         |     | Y       |
| SHARE | 241010  | California SDI w/h              | L    | N         |     | Y       |
| SHARE | 241012  | OR Paid Leave Tax EE            | L    | N         |     | Y       |
| SHARE | 241013  | Oregon State Tax Withholding    | L    | N         |     | Y       |
| SHARE | 241014  | Oregon Transit Tax              | L    | N         |     | Y       |
| SHARE | 241015  | Arizona State Tax               | L    | N         |     | Y       |
| SHARE | 241016  | Virginia State Withholding      | L    | N         |     | Y       |
| SHARE | 241017  | Virginia SUI                    | L    | N         |     | Y       |
| SHARE | 241020  | California State Tax w/h        | L    | N         |     | Y       |
| SHARE | 241021  | Utah State Tax w/h              | L    | N         |     | Y       |
| SHARE | 241022  | Utah SUI                        | L    | N         |     | Y       |
| SHARE | 241025  | W/H Pref Stock Dividends        | L    | N         |     | Y       |
| SHARE | 241030  | Fed Inc Tx Witheld Employees    | L    | N         |     | Y       |
| SHARE | 241040  | Employee's FICA Taxes           | L    | N         |     | Y       |
| SHARE | 241050  | Sales/Use Tax - Nevada          | L    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 241052  | Utah state sales and Use tax   | L    | N         |     | Y       |
| SHARE | 241055  | Sales/Use Tax - California     | L    | N         |     | Y       |
| SHARE | 241056  | Dry Lake Abatement 2.6%        | L    | N         |     | Y       |
| SHARE | 241060  | Franchise Tax - No Las Vegas   | L    | N         |     | Y       |
| SHARE | 241070  | Franchise Tax - Clark Co.      | L    | N         |     | Y       |
| SHARE | 241075  | Clark County Business License  | L    | N         |     | Y       |
| SHARE | 241076  | Clark County 2% Franchise Fee  | L    | N         |     | Y       |
| SHARE | 241080  | Franchise Tax - Nye Co.        | L    | N         |     | Y       |
| SHARE | 241085  | Nye County 2% Franchise Fee    | L    | N         |     | Y       |
| SHARE | 241090  | Franchise Tax - Henderson      | L    | N         |     | Y       |
| SHARE | 241100  | Franchise Tax - Reno           | L    | N         |     | Y       |
| SHARE | 241110  | Franchise Tax - Sparks         | L    | N         |     | Y       |
| SHARE | 241120  | Franchise Tax - Carson         | L    | N         |     | Y       |
| SHARE | 241130  | Franchise Tax - Yerington      | L    | N         |     | Y       |
| SHARE | 241140  | Franchise Tax - Battle Mtn     | L    | N         |     | Y       |
| SHARE | 241150  | Franchise Tax - Lovelock       | L    | N         |     | Y       |
| SHARE | 241170  | Franchise Tax - Mina           | L    | N         |     | Y       |
| SHARE | 241180  | Franchise Tax - Hawthorne      | L    | N         |     | Y       |
| SHARE | 241190  | Franchise Tax - Lunning        | L    | N         |     | Y       |
| SHARE | 241200  | Franchise Tax - Elko           | L    | N         |     | Y       |
| SHARE | 241210  | Franchise Tax - Winnemucca     | L    | N         |     | Y       |
| SHARE | 241220  | Franchise Tax - Austin         | L    | N         |     | Y       |
| SHARE | 241230  | Franchise Tax - Gillman        | L    | N         |     | Y       |
| SHARE | 241240  | Franchise Tax - Kingston       | L    | N         |     | Y       |
| SHARE | 241275  | Churchill Business License     | L    | N         |     | Y       |
| SHARE | 241280  | Business Lic Tax-Humboldt      | L    | N         |     | Y       |
| SHARE | 241285  | Business License Tax - Fernley | L    | N         |     | Y       |
| SHARE | 241290  | Business Lic Tax-Lyon          | L    | N         |     | Y       |
| SHARE | 241295  | Bus License Tax - Storey Co.   | L    | N         |     | Y       |
| SHARE | 241296  | Bus Lic Fee Carson City        | L    | N         |     | Y       |
| SHARE | 241297  | Utility Fee Douglas Cnty       | L    | N         |     | Y       |
| SHARE | 241298  | Utility Fee Mineral Cnty       | L    | N         |     | Y       |
| SHARE | 241299  | Utility Fee - Washoe County    | L    | N         |     | Y       |
| SHARE | 241316  | Right of Way Toll Washoe       | L    | N         |     | Y       |
| SHARE | 241319  | TRED Payable-Electric          | L    | N         |     | Y       |
| SHARE | 241320  | UEC Payable-Electric           | L    | N         |     | Y       |
| SHARE | 241325  | UEC Payable - Gas              | L    | N         |     | Y       |
| SHARE | 242019  | Peabody Liability Current      | L    | N         |     | Y       |
| SHARE | 242022  | Exit Payment for Valmy Unit 1  | L    | N         |     | Y       |
| SHARE | 242025  | Solargenix Frozen MTM - Curr L | L    | N         |     | Y       |
| SHARE | 242055  | RGS AOC - CDWR Payments        | L    | N         |     | Y       |
| SHARE | 242090  | Gas Storage Deposit            | L    | N         |     | Y       |
| SHARE | 242095  | Gas Pipeline Capacity Release  | L    | N         |     | Y       |
| SHARE | 242160  | Prepaid Tuition Clearing       | L    | N         |     | Y       |
| SHARE | 242253  | General Litigation Res-Current | L    | N         |     | Y       |
| SHARE | 242500  | Perfomance Pay Accrual         | L    | N         |     | Y       |
| SHARE | 242509  | 242XXX Debit Reclass Asset     | L    | N         |     | Y       |
| SHARE | 242510  | Vacation & Leave Accrual       | L    | N         |     | Y       |
| SHARE | 242520  | Pager Duty                     | L    | N         |     | Y       |
| SHARE | 242584  | 184XXX Credit Reclas Liability | L    | N         |     | Y       |
| SHARE | 243001  | Current Portion Oper Leases    | L    | N         |     | Y       |
| SHARE | 243100  | Current Portion Financing Leas | L    | N         |     | Y       |
| SHARE | 244700  | Derivative Liability - Noncurr | L    | N         |     | Y       |
| SHARE | 244750  | Derivative Liability - Current | L    | N         |     | Y       |
| SHARE | 244799  | Deriv Liab - Noncurr Contra    | L    | N         |     | Y       |
| SHARE | 252000  | Customer Advances For Cnstrctn | L    | N         |     | Y       |
| SHARE | 252010  | Cust Advances For Const. Trans | L    | N         |     | Y       |
| SHARE | 252040  | Customer Advances Major Proj   | L    | N         |     | Y       |
| SHARE | 252060  | Cust Advance-Subject to Cancel | L    | N         |     | Y       |
| SHARE | 252500  | Cust Advance subject to Refund | L    | N         |     | Y       |
| SHARE | 253000  | Cust Advances -Tax Gross Up    | L    | N         |     | Y       |
| SHARE | 253001  | C/A Tax Gross-Up Trn Esmt      | L    | N         |     | Y       |
| SHARE | 253002  | C/A Tax Gross-Up Dist Esmt     | L    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 253003  | C/A Tx Gross-Up Non Deprec     | L    | N         |     | Y       |
| SHARE | 253004  | C/A Tax Gross-up Major Proj    | L    | N         |     | Y       |
| SHARE | 253005  | Amort C/A Tax Gross-up Maj Pro | L    | N         |     | Y       |
| SHARE | 253010  | Deferred Credit Pearson Blding | L    | N         |     | Y       |
| SHARE | 253011  | Deferred Credit Pearson Parkin | L    | N         |     | Y       |
| SHARE | 253012  | Def Cred Pearson Levelization  | L    | N         |     | Y       |
| SHARE | 253019  | Peabody Coal Liability         | L    | N         |     | Y       |
| SHARE | 253020  | General Litigation Res         | L    | N         |     | Y       |
| SHARE | 253021  | General Provision Reserve      | L    | N         |     | Y       |
| SHARE | 253022  | Pinehaven Cost Reserve         | L    | N         |     | Y       |
| SHARE | 253023  | Building Lease Deposits        | L    | N         |     | Y       |
| SHARE | 253025  | Solargenix Frozen MTM Non-curr | L    | N         |     | Y       |
| SHARE | 253030  | Ciac-Tax Gross Up              | L    | N         |     | Y       |
| SHARE | 253031  | CIAC Non Cash Depreciable      | L    | N         |     | Y       |
| SHARE | 253033  | CIAC Non Cash Non Depreciable  | L    | N         |     | Y       |
| SHARE | 253034  | Unclaimed Funds-Payroll        | L    | N         |     | Y       |
| SHARE | 253035  | Unclaimed Funds-Cust Refunds   | L    | N         |     | Y       |
| SHARE | 253036  | Unclaimed Funds-Cont Ref       | L    | N         |     | Y       |
| SHARE | 253037  | Ret A/P Checks Lacona          | L    | N         |     | Y       |
| SHARE | 253038  | Unclaimed Funds-S/H Dividends  | L    | N         |     | Y       |
| SHARE | 253039  | Unclaimed Funds - RFSC         | L    | N         |     | Y       |
| SHARE | 253040  | Amort Dftx Grosup-Ciac         | L    | N         |     | Y       |
| SHARE | 253045  | Clark/LTSA/Pratt Whitney       | L    | N         |     | Y       |
| SHARE | 253048  | Fed Uncertain Tax Positions    | L    | N         |     | Y       |
| SHARE | 253051  | CIAC Tax Grs-up Dist Esmt      | L    | N         |     | Y       |
| SHARE | 253052  | CIAC Tax Gross-Up Trn Esmt     | L    | N         |     | Y       |
| SHARE | 253053  | CIAC Tax Gross-Up Non Deprec   | L    | N         |     | Y       |
| SHARE | 253054  | CIAC TAx Gross-up Major Proj   | L    | N         |     | Y       |
| SHARE | 253055  | Amort CIAC Tax Gross-up Maj Pr | L    | N         |     | Y       |
| SHARE | 253065  | Cust Advance-Subject to Cancel | L    | N         |     | Y       |
| SHARE | 253066  | NVE Internal Advance           | L    | N         |     | Y       |
| SHARE | 253070  | Arbitrage Reb 80M Watr         | L    | N         |     | Y       |
| SHARE | 253075  | NB Advance Subject to Cancel   | L    | N         |     | Y       |
| SHARE | 253080  | Amort Deferred tax Grossup-Adv | L    | N         |     | Y       |
| SHARE | 253090  | Trench Tax Grossup             | L    | N         |     | Y       |
| SHARE | 253110  | Relocated Roadway Prop         | L    | N         |     | Y       |
| SHARE | 253125  | Reg Liability FAS 143          | L    | N         |     | Y       |
| SHARE | 253135  | Gas Plant Clean up             | L    | N         |     | Y       |
| SHARE | 253140  | Spare Parts Inventory          | L    | N         |     | Y       |
| SHARE | 253148  | Fed Tax Corrections Liability  | L    | N         |     | Y       |
| SHARE | 253150  | Ref and Nonref Advances        | L    | N         |     | Y       |
| SHARE | 253165  | Online Consolidation Credit    | L    | N         |     | Y       |
| SHARE | 253166  | Lease Prepayments              | L    | N         |     | Y       |
| SHARE | 253169  | Property owned lease deposits  | L    | N         |     | Y       |
| SHARE | 253170  | Other OATT Deposits            | L    | N         |     | Y       |
| SHARE | 253171  | Transmission - Def Calpine Rev | L    | N         |     | Y       |
| SHARE | 253172  | Transmission-Toquop LGIA Dep   | L    | N         |     | Y       |
| SHARE | 253375  | NEM Reg Asset Reserve          | L    | N         |     | Y       |
| SHARE | 253376  | COVID RA Reserve               | L    | N         |     | Y       |
| SHARE | 253600  | ST Call Option Deferred Prem   | L    | N         |     | Y       |
| SHARE | 253610  | LT Def Call Option Elect Rev   | L    | N         |     | Y       |
| SHARE | 253700  | MTM Liabilty Value Deferred    | L    | N         |     | Y       |
| SHARE | 253710  | Def Call Option Electric Rev   | L    | N         |     | Y       |
| SHARE | 253750  | MTM Liablility Def - ST        | L    | N         |     | Y       |
| SHARE | 253755  | Commodity MTM ST Liability     | L    | N         |     | Y       |
| SHARE | 253799  | MTM Liab Value Def - Curr      | L    | N         |     | Y       |
| SHARE | 253800  | McNulty Legal Fees Def-LT      | L    | N         |     | Y       |
| SHARE | 253801  | LT Insurance Promissory Note   | L    | N         |     | Y       |
| SHARE | 253990  | Alturas Retain (delete 4/1/00) | L    | N         |     | Y       |
| SHARE | 254000  | So2 Allowance                  | L    | N         |     | Y       |
| SHARE | 254010  | Deferred Tax Unamort Itc       | L    | N         |     | Y       |
| SHARE | 254020  | Deferred Tax Excess Fas 109    | L    | N         |     | Y       |
| SHARE | 254028  | Water Rights Gain Account      | L    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 254029  | Gain on Tower Sale             | L    | N         |     | Y       |
| SHARE | 254030  | Gain On Property Sales         | L    | N         |     | Y       |
| SHARE | 254036  | Impact Charge - Barrick        | L    | N         |     | Y       |
| SHARE | 254043  | Settlement Payment Carry Chrg  | L    | N         |     | Y       |
| SHARE | 254044  | Navajo GS Retirement           | L    | N         |     | Y       |
| SHARE | 254062  | Impact Fee CC per 17-06003     | L    | N         |     | Y       |
| SHARE | 254063  | Wynn R-BTER Impact             | L    | N         |     | Y       |
| SHARE | 254064  | DOS Impact Fee                 | L    | N         |     | Y       |
| SHARE | 254065  | Switch BTGR Exit Impact        | L    | N         |     | Y       |
| SHARE | 254066  | Wynn BTGR Exit Impact          | L    | N         |     | Y       |
| SHARE | 254067  | Wynn Net BTER Impact           | L    | N         |     | Y       |
| SHARE | 254068  | Wynn ERCR Assets Exit Impact   | L    | N         |     | Y       |
| SHARE | 254069  | Wynn Silverhawk Exit Impact    | L    | N         |     | Y       |
| SHARE | 254072  | City of Henderson Impact Fee   | L    | N         |     | Y       |
| SHARE | 254073  | CCWRD Impact Fee               | L    | N         |     | Y       |
| SHARE | 254075  | NEM Rate BTGR Reg Liability    | L    | N         |     | Y       |
| SHARE | 254076  | MGM BTGR Exit Impact           | L    | N         |     | Y       |
| SHARE | 254077  | MGM Net BTER Impact            | L    | N         |     | Y       |
| SHARE | 254078  | MGM ERCR Assets Exit Impact    | L    | N         |     | Y       |
| SHARE | 254079  | MGM Silverhawk Exit Impact     | L    | N         |     | Y       |
| SHARE | 254080  | Def Risk Mgmt Reg Liab         | L    | N         |     | Y       |
| SHARE | 254081  | MGM Impact Fee Modification    | L    | N         |     | Y       |
| SHARE | 254095  | Earning Sharing Mechanism 23   | L    | N         |     | Y       |
| SHARE | 254096  | Earnings Sharing Mechanism 19  | L    | N         |     | Y       |
| SHARE | 254097  | Earning Sharing Mechanism 20   | L    | N         |     | Y       |
| SHARE | 254098  | Earning Sharing Mechanism 21   | L    | N         |     | Y       |
| SHARE | 254099  | Earning Sharing Mechanism 22   | L    | N         |     | Y       |
| SHARE | 254103  | Equity Carry Charge Higgins    | L    | N         |     | Y       |
| SHARE | 254104  | Pinehaven Litgtn Equity Carry  | L    | N         |     | Y       |
| SHARE | 254105  | BusTransform Stranded NBV EC   | L    | N         |     | Y       |
| SHARE | 254110  | Equity Comp-Carry Charge Def.  | L    | N         |     | Y       |
| SHARE | 254112  | Equity Carry Charge - Lenzie   | L    | N         |     | Y       |
| SHARE | 254115  | Equity Carry Charge-ON Line    | L    | N         |     | Y       |
| SHARE | 254116  | Equity Carry Deferred Plant Op | L    | N         |     | Y       |
| SHARE | 254117  | Equity Carry Decommissioning   | L    | N         |     | Y       |
| SHARE | 254119  | Equity Carry Volt/VAR          | L    | N         |     | Y       |
| SHARE | 254120  | Equity Carry Stranded Opt Out  | L    | N         |     | Y       |
| SHARE | 254121  | Equity Carry Flex Pay          | L    | N         |     | Y       |
| SHARE | 254122  | Equity Carry NEM AB405         | L    | N         |     | Y       |
| SHARE | 254123  | Equity Carry - ON Line Realloc | L    | N         |     | Y       |
| SHARE | 254124  | Equity Carry Charge - TE       | L    | N         |     | Y       |
| SHARE | 254125  | Tracy CC Stipulation Adjustmnt | L    | N         |     | Y       |
| SHARE | 254128  | Tracy Units 1 & 2 Net Book Val | L    | N         |     | Y       |
| SHARE | 254129  | Theoretical Reserve Imbalance  | L    | N         |     | Y       |
| SHARE | 254131  | ASD Labor Reductions           | L    | N         |     | Y       |
| SHARE | 254133  | EEI Refund Per 12              | L    | N         |     | Y       |
| SHARE | 254134  | EEIR LRAM Period 11            | L    | N         |     | Y       |
| SHARE | 254135  | EEIR Refund Per 13             | L    | N         |     | Y       |
| SHARE | 254136  | EEI Refund Per 8               | L    | N         |     | Y       |
| SHARE | 254137  | EEI Refund Period 9            | L    | N         |     | Y       |
| SHARE | 254138  | EEI Refund Per 10              | L    | N         |     | Y       |
| SHARE | 254140  | GP BTGR Exit Impact            | L    | N         |     | Y       |
| SHARE | 254141  | GP Net BTER Impact             | L    | N         |     | Y       |
| SHARE | 254142  | GP ERCR Assets Exit Impact     | L    | N         |     | Y       |
| SHARE | 254143  | GP Non-ERCR Assets Exit Impact | L    | N         |     | Y       |
| SHARE | 254144  | GP Variable O&M Exit Impact    | L    | N         |     | Y       |
| SHARE | 254145  | SLS BTGR Exit Impact           | L    | N         |     | Y       |
| SHARE | 254146  | SLS Net BTER Impact            | L    | N         |     | Y       |
| SHARE | 254147  | SLS ERCR Assets Exit Impact    | L    | N         |     | Y       |
| SHARE | 254148  | SLS Non-ERCR Asset Exit Impact | L    | N         |     | Y       |
| SHARE | 254149  | SLS Variable O&M Exit Impact   | L    | N         |     | Y       |
| SHARE | 254150  | STIP Bill Cr Exp Adj 20-06003  | L    | N         |     | Y       |
| SHARE | 254151  | ONTR Overcollection            | L    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 254160  | Gas DSM Period 4 Reserve       | L    | N         |     | Y       |
| SHARE | 254182  | DSM Exit Impact                | L    | N         |     | Y       |
| SHARE | 254183  | 1823XX Credit REPR             | L    | N         |     | Y       |
| SHARE | 254184  | 182359 Cr Bal EEPR/EEIR        | L    | N         |     | Y       |
| SHARE | 254190  | Cancelled IRP Project Credit   | L    | N         |     | Y       |
| SHARE | 254191  | ON Line Reallocation Deferral  | L    | N         |     | Y       |
| SHARE | 254192  | DG (NEM) Intercon Fee Liab     | L    | N         |     | Y       |
| SHARE | 254300  | Other Regulatory Liability     | L    | N         |     | Y       |
| SHARE | 254319  | TRED Deferred Revenue          | L    | N         |     | Y       |
| SHARE | 254371  | Def F&PP Cost NV - Liab        | L    | N         |     | Y       |
| SHARE | 254381  | Def F&PP Residential - Liab    | L    | N         |     | Y       |
| SHARE | 254382  | Def F&PP - Other Liab          | L    | N         |     | Y       |
| SHARE | 254399  | Other RL ST/LT Reclass GAAP    | L    | N         |     | Y       |
| SHARE | 254450  | Exc Def Tax - Unprotect NV Jur | L    | N         |     | Y       |
| SHARE | 254455  | Exc Def Tax - Unprotect FERC   | L    | N         |     | Y       |
| SHARE | 254800  | ONLine Lease - PUCN Disallowed | L    | N         |     | Y       |
| SHARE | 254801  | Plant - PUCN Disallowed        | L    | N         |     | Y       |
| SHARE | 254802  | Leases - PUCN Disallowed       | L    | N         |     | Y       |
| SHARE | 255124  | Dfrd Invest Tax Cr '85 Util    | L    | N         |     | Y       |
| SHARE | 255125  | Dfrd Invest Tax Cr '85 Amort   | L    | N         |     | Y       |
| SHARE | 255126  | Dfrd Invest Tax Cr '86 Util    | L    | N         |     | Y       |
| SHARE | 255127  | Dfrd Invest Tax Cr '86 Amort   | L    | N         |     | Y       |
| SHARE | 255128  | Dfrd Invest Tax Cr '87 Util    | L    | N         |     | Y       |
| SHARE | 255129  | Dfrd Invest Tax Cr '87 Amort   | L    | N         |     | Y       |
| SHARE | 255132  | Def ITC Cr 2012 Utilized       | L    | N         |     | Y       |
| SHARE | 255133  | Amort of Def ITC Cr 2012 Utili | L    | N         |     | Y       |
| SHARE | 255134  | Def ITC Cr 2015 Utilized       | L    | N         |     | Y       |
| SHARE | 255135  | Amort of Def ITC Cr 2015 Utili | L    | N         |     | Y       |
| SHARE | 255136  | Def ITC Cr 2021 Utilized       | L    | N         |     | Y       |
| SHARE | 255137  | Amort of Def ITC Cr 2021 Utili | L    | N         |     | Y       |
| SHARE | 255208  | Accum Def Jdic Nev 10          | L    | N         |     | Y       |
| SHARE | 255210  | Accum Def Jdic Gas 10          | L    | N         |     | Y       |
| SHARE | 257000  | Unamortized Gain Reacq Debt    | L    | N         |     | Y       |
| SHARE | 282000  | ADIT - Other Property          | L    | N         |     | Y       |
| SHARE | 282100  | FAS109 for Property Items      | L    | N         |     | Y       |
| SHARE | 282111  | ADIT - STATE deferred tax      | L    | N         |     | Y       |
| SHARE | 282197  | ADIT - Leases                  | L    | N         |     | Y       |
| SHARE | 282198  | ADIT - Disallowed Property     | L    | N         |     | Y       |
| SHARE | 283000  | ADIT - Other                   | L    | N         |     | Y       |
| SHARE | 283100  | Def tax on Def Energy-Res      | L    | N         |     | Y       |
| SHARE | 301001  | Intangible Plant-Organization  |      | Y         | EA  | N       |
| SHARE | 302001  | Intangible Plant-Franch/cnsnt  |      | Y         | EA  | N       |
| SHARE | 303000  | Intangible Software            |      | Y         | EA  | N       |
| SHARE | 303002  | Intangible-Environmental       |      | Y         | EA  | N       |
| SHARE | 310000  | Tracy Prd/Wtr So Supp Rights   |      | Y         | EA  | N       |
| SHARE | 310001  | Tracy/Wtr So Supp Land         |      | Y         | EA  | N       |
| SHARE | 310011  | Steam Prod Land Valmy          |      | Y         | EA  | N       |
| SHARE | 310021  | Steam Prod Land Valmy li       |      | Y         | EA  | N       |
| SHARE | 310022  | Rate Case Adj Valmy li         |      | Y         | EA  | N       |
| SHARE | 310030  | Ft Churchill - Land            |      | Y         | EA  | N       |
| SHARE | 311000  | Tracy/Wtr So Supp Struct & Imp |      | Y         | EA  | N       |
| SHARE | 311001  | Tracy #1-Struct & Imprvt       |      | Y         | EA  | N       |
| SHARE | 311002  | Tracy #2-Struct & Imprvt       |      | Y         | EA  | N       |
| SHARE | 311003  | Tracy #3-Struct & Imprvt       |      | Y         | EA  | N       |
| SHARE | 311011  | Struct & Improv Valmy          |      | Y         | EA  | N       |
| SHARE | 311021  | Struct & Improv Valmy li       |      | Y         | EA  | N       |
| SHARE | 311022  | Rate Case Adj Valmy li         |      | Y         | EA  | N       |
| SHARE | 311030  | Ft Church Cmn-Struct/Imp       |      | Y         | EA  | N       |
| SHARE | 311031  | Ft Church #1-Struct/Imp        |      | Y         | EA  | N       |
| SHARE | 311032  | Ft Church #2-Struct/Imp        |      | Y         | EA  | N       |
| SHARE | 311040  | Wtr S Supp Str&Imp Cbc         |      | Y         | EA  | N       |
| SHARE | 312000  | Tracy Boiler/Wtr SS Col Imp Rs |      | Y         | EA  | N       |
| SHARE | 312001  | Tracy #1-Boiler Plt Eqpt       |      | Y         | EA  | N       |

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| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 312002  | Tracy #2-Boiler Plt Eqpt       |      | Y         | EA  | N       |
| SHARE | 312003  | Tracy #3-Boiler Plt Eqpt       |      | Y         | EA  | N       |
| SHARE | 312011  | Boiler Plt Equip Valmy         |      | Y         | EA  | N       |
| SHARE | 312021  | Boiler Plt Equip Valmyii       |      | Y         | EA  | N       |
| SHARE | 312022  | Rate Case Adj Valmy li         |      | Y         | EA  | N       |
| SHARE | 312030  | Ft Church Cmn-Boiler Plt       |      | Y         | EA  | N       |
| SHARE | 312031  | Ft Church #1-Boiler Plnt       |      | Y         | EA  | N       |
| SHARE | 312032  | Ft Church #2-Boiler Plnt       |      | Y         | EA  | N       |
| SHARE | 313000  | Wtr So Supp Lake&Ot Intk       |      | Y         | EA  | N       |
| SHARE | 313025  | Hydro Systems                  |      | Y         | EA  | N       |
| SHARE | 313040  | Wtr S Supp Intake Cb C         |      | Y         | EA  | N       |
| SHARE | 314000  | Tracy Turbogen/Wtr ss Wls/Spg  |      | Y         | EA  | N       |
| SHARE | 314001  | Tracy #1-Turbogenratr Eq       |      | Y         | EA  | N       |
| SHARE | 314002  | Tracy #2-Turbogenratr Eq       |      | Y         | EA  | N       |
| SHARE | 314003  | Tracy #3-Turbogenratr Eq       |      | Y         | EA  | N       |
| SHARE | 314011  | Turbogen Units Valmy           |      | Y         | EA  | N       |
| SHARE | 314021  | Turbogen Units Valmy li        |      | Y         | EA  | N       |
| SHARE | 314022  | Rate Case Adj Valmy li         |      | Y         | EA  | N       |
| SHARE | 314030  | Ft Church Cmn-Turbogn Eq       |      | Y         | EA  | N       |
| SHARE | 314031  | Ft Church #1-Turbogn Eq        |      | Y         | EA  | N       |
| SHARE | 314032  | Ft Church #2-Turbogn Eq        |      | Y         | EA  | N       |
| SHARE | 315000  | Tracy Access Elec Equip        |      | Y         | EA  | N       |
| SHARE | 315001  | Tracy #1-Acces Elect Eq        |      | Y         | EA  | N       |
| SHARE | 315002  | Tracy #2-Acces Elect Eq        |      | Y         | EA  | N       |
| SHARE | 315003  | Tracy #3-Acces Elect Eq        |      | Y         | EA  | N       |
| SHARE | 315011  | Acces Elect Equip Valmy        |      | Y         | EA  | N       |
| SHARE | 315021  | Acces Elect Equip Val li       |      | Y         | EA  | N       |
| SHARE | 315022  | Rate Case Adj Valmy li         |      | Y         | EA  | N       |
| SHARE | 315030  | Ft Church Cmn-Acc Elect        |      | Y         | EA  | N       |
| SHARE | 315031  | Ft Church #1-Acc Elect         |      | Y         | EA  | N       |
| SHARE | 315032  | Ft Church #2-Acc Elect         |      | Y         | EA  | N       |
| SHARE | 316000  | Tracy M Prd Equip/ Wt SS Mains |      | Y         | EA  | N       |
| SHARE | 316001  | Tracy #1-Misc Pwr Plt Eq       |      | Y         | EA  | N       |
| SHARE | 316002  | Tracy #2-Misc Pwr Plt Eq       |      | Y         | EA  | N       |
| SHARE | 316003  | Tracy #3-Misc Pwr Plt Eq       |      | Y         | EA  | N       |
| SHARE | 316011  | Misc Pwp Plt Equip Valmy       |      | Y         | EA  | N       |
| SHARE | 316021  | Misc Pwp Plt Equip Valii       |      | Y         | EA  | N       |
| SHARE | 316022  | Rate Case Adj Valmy li         |      | Y         | EA  | N       |
| SHARE | 316030  | Ft Church Cmn-Misc Pwr         |      | Y         | EA  | N       |
| SHARE | 316031  | Ft Church #1-Misc Pwr Pl       |      | Y         | EA  | N       |
| SHARE | 316032  | Ft Church #2-Misc Pwr Pl       |      | Y         | EA  | N       |
| SHARE | 316040  | Wtr S Sply Mains Cb C          |      | Y         | EA  | N       |
| SHARE | 316041  | Wtr S Supp Mains Cb 1          |      | Y         | EA  | N       |
| SHARE | 316042  | Wtr S Supp Mains Cb 2          |      | Y         | EA  | N       |
| SHARE | 321000  | Wtr Pump Strcts&Improvmt       |      | Y         | EA  | N       |
| SHARE | 321041  | Wtr E Pump Str&Imp Cb1         |      | Y         | EA  | N       |
| SHARE | 321042  | Wtr E Pump Str&Imp Cb2         |      | Y         | EA  | N       |
| SHARE | 325000  | Wtr Pump Elec Pump Equip       |      | Y         | EA  | N       |
| SHARE | 325041  | Wtr E Pump Equip Cb 1          |      | Y         | EA  | N       |
| SHARE | 325042  | Wtr E Pump Equip Cb 2          |      | Y         | EA  | N       |
| SHARE | 330000  | Hydro/Wtr Treat Land Rights    |      | Y         | EA  | N       |
| SHARE | 330001  | Hydra/Wtr Treat Land           |      | Y         | EA  | N       |
| SHARE | 331000  | El Hyd Prd/Wtr Treat Strct&Imp |      | Y         | EA  | N       |
| SHARE | 331007  | Cwip Prop Tax-Chlk Blu         |      | Y         | EA  | N       |
| SHARE | 331041  | Wtr Trmt Struc&Imp Cb1         |      | Y         | EA  | N       |
| SHARE | 331042  | Wtr Trmt Struc&Imp Cb2         |      | Y         | EA  | N       |
| SHARE | 332000  | El Hyd Resvr&Dam/Wtr Trt Equip |      | Y         | EA  | N       |
| SHARE | 332041  | Wtr Trmt Equipment Cb1         |      | Y         | EA  | N       |
| SHARE | 332042  | Wtr Trmt Equipment Cb2         |      | Y         | EA  | N       |
| SHARE | 333000  | Hydra Turb&Gen                 |      | Y         | EA  | N       |
| SHARE | 334000  | Hydra Access Equip             |      | Y         | EA  | N       |
| SHARE | 335000  | Hydra Misc Equip               |      | Y         | EA  | N       |
| SHARE | 336000  | Hydra Rds Rr&Brdg              |      | Y         | EA  | N       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 340000  | Oth Prod Rts/Wtr T&D Rights    |      | Y         | EA  | N       |
| SHARE | 340001  | Oth Prd/ Wtr T&D Land          |      | Y         | EA  | N       |
| SHARE | 340009  | Oth Prod Land-Pin Cc           |      | Y         | EA  | N       |
| SHARE | 341000  | Oth Prd/Wtr T&D Str&Imp        |      | Y         | EA  | N       |
| SHARE | 341007  | Cwip Prop Tax-Pinon Pi         |      | Y         | EA  | N       |
| SHARE | 341009  | Oth Prod Strc-Pin Cc           |      | Y         | EA  | N       |
| SHARE | 341010  | Oth Prd S/I                    |      | Y         | EA  | N       |
| SHARE | 341020  | Oth Prd S/I Nv Otr-Ct          |      | Y         | EA  | N       |
| SHARE | 341041  | Wtr T&D Struc&Impr Cb1         |      | Y         | EA  | N       |
| SHARE | 341042  | Wtr T&D Struc&Impr Cb2         |      | Y         | EA  | N       |
| SHARE | 342000  | Oth Prd Fl Hdr/W T&D Res/Stndp |      | Y         | EA  | N       |
| SHARE | 342008  | Oth Prd Fuel Hldr-Gas          |      | Y         | EA  | N       |
| SHARE | 342009  | Oth Fuel Hldr-Pin Cc           |      | Y         | EA  | N       |
| SHARE | 342010  | Oth Prd Fuel hldr              |      | Y         | EA  | N       |
| SHARE | 342020  | Oth Prd Fuelhldr Nvot          |      | Y         | EA  | N       |
| SHARE | 342041  | Wtr T&D Rsv&Stdpip Cb1         |      | Y         | EA  | N       |
| SHARE | 342042  | Wtr T&D Rsv&Stdpip Cb2         |      | Y         | EA  | N       |
| SHARE | 343000  | Oth Prd Prime Mvrs/Wtr TD Main |      | Y         | EA  | N       |
| SHARE | 343007  | Cwip Property Taxes            |      | Y         | EA  | N       |
| SHARE | 343009  | Oth Prd Prm Mvr-Pin Cc         |      | Y         | EA  | N       |
| SHARE | 343020  | Oth Prd Prime Movers           |      | Y         | EA  | N       |
| SHARE | 343041  | Wtr T&D Mains Cb 1             |      | Y         | EA  | N       |
| SHARE | 343042  | Wtr T&D Mains Cb 2             |      | Y         | EA  | N       |
| SHARE | 344000  | Oth Prd Generator              |      | Y         | EA  | N       |
| SHARE | 344009  | Oth Prd Gen-Pin Com Cy         |      | Y         | EA  | N       |
| SHARE | 344010  | Oth Prd Gen                    |      | Y         | EA  | N       |
| SHARE | 344020  | Oth Prd Gen Nv Otr-Ct          |      | Y         | EA  | N       |
| SHARE | 345000  | Oth Prd Acces Eq/Wtr TD Svcs   |      | Y         | EA  | N       |
| SHARE | 345009  | Oth Prd Acc Eq-Pin Cc          |      | Y         | EA  | N       |
| SHARE | 345010  | Oth Prd Acces Eq               |      | Y         | EA  | N       |
| SHARE | 345020  | Oth Prd Access Eq Nvot         |      | Y         | EA  | N       |
| SHARE | 346000  | Oth Prd Msc PP Eq/Wtr TD Mtrs  |      | Y         | EA  | N       |
| SHARE | 346002  | Meters-Rsdntl-New              |      | Y         | EA  | N       |
| SHARE | 346003  | Meters-Rsdntl-Retrofit         |      | Y         | EA  | N       |
| SHARE | 346004  | Meters-Non-Rsdntl-New          |      | Y         | EA  | N       |
| SHARE | 346005  | Meter-Non Rsdntl-Retrofit      |      | Y         | EA  | N       |
| SHARE | 346009  | Oth Prd Misc Pwr-Pp Cc         |      | Y         | EA  | N       |
| SHARE | 346020  | Oth Prd Msc Pwr Plt-Ct         |      | Y         | EA  | N       |
| SHARE | 347000  | Wtr T&D Meter Instal           |      | Y         | EA  | N       |
| SHARE | 347002  | Meters-Install-Rsdntl-New      |      | Y         | EA  | N       |
| SHARE | 347003  | Meter Install-Rsdntl Retro     |      | Y         | EA  | N       |
| SHARE | 347004  | Meters-Instl-Non Rsd New       |      | Y         | EA  | N       |
| SHARE | 347005  | Meter Instl Nonrsd Retro       |      | Y         | EA  | N       |
| SHARE | 348000  | Wtr T&D Hydrants               |      | Y         | EA  | N       |
| SHARE | 350000  | Transm Lnd Rts                 |      | Y         | EA  | N       |
| SHARE | 350001  | Transm Land                    |      | Y         | EA  | N       |
| SHARE | 350011  | Trans Land Valmy               |      | Y         | EA  | N       |
| SHARE | 350040  | Trnsm Land/Row 5Yr Sur         |      | Y         | EA  | N       |
| SHARE | 350050  | Trns Rt F Way-10Yr Sur         |      | Y         | EA  | N       |
| SHARE | 350060  | Trnsm Land-15Yr Surchg         |      | Y         | EA  | N       |
| SHARE | 350075  | Trnsm Land Alturas             |      | Y         | EA  | N       |
| SHARE | 352000  | El Transm Strct&Imp            |      | Y         | EA  | N       |
| SHARE | 352011  | Trnsm Stct&Imp Valmy           |      | Y         | EA  | N       |
| SHARE | 352021  | Trans Struct&Imp Valmy 2       |      | Y         | EA  | N       |
| SHARE | 352075  | Trnsm Str&Impv Alturas         |      | Y         | EA  | N       |
| SHARE | 353000  | El Transm Station Eq           |      | Y         | EA  | N       |
| SHARE | 353011  | Station Equipment Valmy        |      | Y         | EA  | N       |
| SHARE | 353021  | Trans Subst Equip Valmy2       |      | Y         | EA  | N       |
| SHARE | 353022  | Rate Case Adj Valmy li         |      | Y         | EA  | N       |
| SHARE | 353040  | Trns Statn Eq-5 Yr Sur         |      | Y         | EA  | N       |
| SHARE | 353050  | Trns Statn Eq-10Yr Sur         |      | Y         | EA  | N       |
| SHARE | 353055  | Trans Stat Eq 10Yr-Bpa         |      | Y         | EA  | N       |
| SHARE | 353060  | Trns Statn Eq-15Yr Sur         |      | Y         | EA  | N       |

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| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 353075  | Trnsm Stat Eq Alturas          |      | Y         | EA  | N       |
| SHARE | 354000  | Towers And Fixtures            |      | Y         | EA  | N       |
| SHARE | 354050  | Trns Twrs&Fix-10Yr Sur         |      | Y         | EA  | N       |
| SHARE | 354075  | Trns Towers&Fix Alturas        |      | Y         | EA  | N       |
| SHARE | 355000  | El Transm Poles&Fixt           |      | Y         | EA  | N       |
| SHARE | 355007  | Cwip Property Taxes            |      | Y         | EA  | N       |
| SHARE | 355040  | Trns Pole&Fix-5 Yr Sur         |      | Y         | EA  | N       |
| SHARE | 355050  | Trn Pole Fix-10Yr              |      | Y         | EA  | N       |
| SHARE | 355055  | Trans Pole&Fix10Yr-Bpa         |      | Y         | EA  | N       |
| SHARE | 355060  | Trns Pole&Fix-15Yr Sur         |      | Y         | EA  | N       |
| SHARE | 355075  | Trnsm Poles&Fix Alturas        |      | Y         | EA  | N       |
| SHARE | 356000  | Trnsm Ovhd Cond                |      | Y         | EA  | N       |
| SHARE | 356007  | Cwip Property Taxes            |      | Y         | EA  | N       |
| SHARE | 356040  | Trns O/H Cond-5 Yr             |      | Y         | EA  | N       |
| SHARE | 356050  | Trn O/H Cond-10Yr              |      | Y         | EA  | N       |
| SHARE | 356055  | Trans Ovhdcond10Yr-Bpa         |      | Y         | EA  | N       |
| SHARE | 356060  | Trns O/H Cond-15Yr Sur         |      | Y         | EA  | N       |
| SHARE | 356075  | Trnsm Ovhd Cond Alt            |      | Y         | EA  | N       |
| SHARE | 357000  | Trns U G Conduit               |      | Y         | EA  | N       |
| SHARE | 358000  | Trns U G Conditors&Devc        |      | Y         | EA  | N       |
| SHARE | 359000  | El Transm Rds&Trails           |      | Y         | EA  | N       |
| SHARE | 360000  | Dist Lnd Rts                   |      | Y         | EA  | N       |
| SHARE | 360001  | Dist Land                      |      | Y         | EA  | N       |
| SHARE | 360040  | Old Trans Rw 5Yr Sur           |      | Y         | EA  | N       |
| SHARE | 360050  | Old Trans Rw 10Yr Sur          |      | Y         | EA  | N       |
| SHARE | 360060  | Old Trans Rw 15Yr Sur          |      | Y         | EA  | N       |
| SHARE | 360070  | Old Transmission Rw            |      | Y         | EA  | N       |
| SHARE | 361000  | El Dist Strcts&Impr            |      | Y         | EA  | N       |
| SHARE | 361040  | Struct&Imp 5 Yr Sur            |      | Y         | EA  | N       |
| SHARE | 361050  | Struct&Imp 10Yr Sur            |      | Y         | EA  | N       |
| SHARE | 361060  | Struct&Imp 15Yr Sur            |      | Y         | EA  | N       |
| SHARE | 361070  | Old Trans Struct&Imp           |      | Y         | EA  | N       |
| SHARE | 362000  | El Dist Station Eqpt           |      | Y         | EA  | N       |
| SHARE | 362040  | Dist Sta Equip 5Yr Sur         |      | Y         | EA  | N       |
| SHARE | 362050  | Dist Statn Eq-10Yr Sur         |      | Y         | EA  | N       |
| SHARE | 362060  | Sub Sta 15 Yr Sur              |      | Y         | EA  | N       |
| SHARE | 362070  | Old Trans Sub Sta              |      | Y         | EA  | N       |
| SHARE | 364000  | El Dist Poles & Fixts          |      | Y         | EA  | N       |
| SHARE | 364007  | Cwip Property Taxes            |      | Y         | EA  | N       |
| SHARE | 364040  | Poles 5 Yr Sur                 |      | Y         | EA  | N       |
| SHARE | 364050  | Poles 10 Yr Sur                |      | Y         | EA  | N       |
| SHARE | 364060  | Poles 15 Yr Sur                |      | Y         | EA  | N       |
| SHARE | 364070  | Old Trans Poles                |      | Y         | EA  | N       |
| SHARE | 365000  | Dist Ovhd Cond/Gas Trn Lnd Rts |      | Y         | EA  | N       |
| SHARE | 365001  | Gas Transmission Land          |      | Y         | EA  | N       |
| SHARE | 365007  | Cwip Property Taxes            |      | Y         | EA  | N       |
| SHARE | 365040  | Dist Ovhd Cond 5Yr Sur         |      | Y         | EA  | N       |
| SHARE | 365050  | Conductor 10Yr Sur             |      | Y         | EA  | N       |
| SHARE | 365060  | Conductor 15Yr Sur             |      | Y         | EA  | N       |
| SHARE | 365070  | Old Trans Conductor            |      | Y         | EA  | N       |
| SHARE | 366000  | Dist Ug Cnduit/Gas Struct &Imp |      | Y         | EA  | N       |
| SHARE | 367000  | Dist Ug Cond&Dev/Gas Tr Mains  |      | Y         | EA  | N       |
| SHARE | 368000  | Dist Line Xmfr/Gas Tr Comp Eqp |      | Y         | EA  | N       |
| SHARE | 368007  | Cwip Property Taxes            |      | Y         | EA  | N       |
| SHARE | 369000  | Trnsm M&R Station Equip        |      | Y         | EA  | N       |
| SHARE | 369002  | O/H Dist Serv                  |      | Y         | EA  | N       |
| SHARE | 369003  | U/G Dist Serv                  |      | Y         | EA  | N       |
| SHARE | 370000  | El Dist Meters                 |      | Y         | EA  | N       |
| SHARE | 371000  | Instl On Cust Prem             |      | Y         | EA  | N       |
| SHARE | 371099  | Instl On Cust Prem             |      | Y         | EA  | N       |
| SHARE | 372000  | Leased Prop on Cust Prop       |      | Y         | EA  | N       |
| SHARE | 373000  | Street Lights                  |      | Y         | EA  | N       |
| SHARE | 374000  | Gas Dist Rights                |      | Y         | EA  | N       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 374001  | Gas Dist Land&Land Right       |      | Y         | EA  | N       |
| SHARE | 375000  | Gas-Struct & Impr-Distr        |      | Y         | EA  | N       |
| SHARE | 376000  | Gas Distribution Mains         |      | Y         | EA  | N       |
| SHARE | 376001  | Gas Mains Encroachments        |      | Y         | EA  | N       |
| SHARE | 376007  | Cwip Property Taxes            |      | Y         | EA  | N       |
| SHARE | 377000  | Compressor Station Equip       |      | Y         | EA  | N       |
| SHARE | 378000  | Gas Dist Meas&Reg Sta Eq       |      | Y         | EA  | N       |
| SHARE | 379000  | M&R Sta Eq Cty Gate Ck         |      | Y         | EA  | N       |
| SHARE | 380000  | Gas Dist Services              |      | Y         | EA  | N       |
| SHARE | 381000  | Gas Dist Meters                |      | Y         | EA  | N       |
| SHARE | 382000  | Gas Dist Meter Installs        |      | Y         | EA  | N       |
| SHARE | 383000  | Gas Dist House Regulator       |      | Y         | EA  | N       |
| SHARE | 386000  | Lng Facility Of Cust Prm       |      | Y         | EA  | N       |
| SHARE | 387000  | Gas Dist Other Equipment       |      | Y         | EA  | N       |
| SHARE | 389000  | Gen Prop Land & Land Rights    |      | Y         | EA  | N       |
| SHARE | 389001  | General Land&Land Rts          |      | Y         | EA  | N       |
| SHARE | 390000  | General Structures & Improvmnt |      | Y         | EA  | N       |
| SHARE | 391000  | General Furniture & Equip      |      | Y         | EA  | N       |
| SHARE | 391010  | General Computer Equip         |      | Y         | EA  | N       |
| SHARE | 391020  | El Escc Computer/Wtr Scada Sys |      | Y         | EA  | N       |
| SHARE | 392000  | Close Rwp - Common 1285        |      | Y         | EA  | N       |
| SHARE | 392002  | Transportation Grp1            |      | Y         | EA  | N       |
| SHARE | 392003  | Transportation Grp2            |      | Y         | EA  | N       |
| SHARE | 392004  | Transportation Grp3            |      | Y         | EA  | N       |
| SHARE | 392005  | Transportation Grp4            |      | Y         | EA  | N       |
| SHARE | 393000  | General Stores Equipment       |      | Y         | EA  | N       |
| SHARE | 394000  | General Shop/Garage Equip      |      | Y         | EA  | N       |
| SHARE | 395000  | General Laboratory Equip       |      | Y         | EA  | N       |
| SHARE | 396000  | General Power Oper Equipment   |      | Y         | EA  | N       |
| SHARE | 397000  | General Communication Equip    |      | Y         | EA  | N       |
| SHARE | 397050  | Gn Plt Com Eq-10Yr Sur         |      | Y         | EA  | N       |
| SHARE | 397075  | Gn Pt Comm Eq Alturas          |      | Y         | EA  | N       |
| SHARE | 398000  | General Misc. Equipment        |      | Y         | EA  | N       |
| SHARE | 400000  | Sales for Unreg AFF only       | R    | N         |     | Y       |
| SHARE | 403000  | Depreciation Exp               | E    | N         |     | N       |
| SHARE | 403100  | Depreciation Exp for ARO asset | E    | N         |     | Y       |
| SHARE | 403117  | Depreciation Expense for ARO   | E    | N         |     | Y       |
| SHARE | 403350  | Depreciation Exp - GAAP        | E    | N         |     | Y       |
| SHARE | 404000  | Amortization Exp.              | E    | N         |     | N       |
| SHARE | 406000  | Amortize Plant Acquisition Adj | E    | N         |     | N       |
| SHARE | 407000  | Amortization Property Losses   | E    | N         |     | N       |
| SHARE | 407300  | Regulatory Debits              | E    | N         |     | N       |
| SHARE | 407301  | NDPP Trans OMAG Reg Debits     | E    | N         |     | Y       |
| SHARE | 407302  | NDPP Distr OMAG Reg Debits     | E    | N         |     | Y       |
| SHARE | 407303  | NDPP Trans Capital Reg Debits  | E    | N         |     | Y       |
| SHARE | 407304  | NDPP Distr Capital Reg Debits  | E    | N         |     | Y       |
| SHARE | 407310  | TRED Regulatory Debits         | E    | N         |     | Y       |
| SHARE | 407312  | ESPC Reg Debits                | E    | N         |     | Y       |
| SHARE | 407320  | Reg Debit-Depreciation Related | E    | N         |     | Y       |
| SHARE | 407350  | Regulatory Debits - GAAP       | E    | N         |     | Y       |
| SHARE | 407400  | Regulatory Credits             | E    | N         |     | N       |
| SHARE | 407420  | Reg Credits-Depreciation Relat | E    | N         |     | Y       |
| SHARE | 407425  | Reg Credits - GAAP             | E    | N         |     | Y       |
| SHARE | 408100  | Payroll Tax                    | E    | N         |     | N       |
| SHARE | 408110  | Tax Ot/Th Inc-Nv Bs Tx         | E    | N         |     | N       |
| SHARE | 408115  | NV Commerce Tax                | E    | N         |     | Y       |
| SHARE | 408120  | Tax Ot/Th Inc-Franchis         | E    | N         |     | N       |
| SHARE | 408130  | Property Taxes - NV            | E    | N         |     | N       |
| SHARE | 408131  | Property Taxes - CA            | E    | N         |     | Y       |
| SHARE | 408132  | Property Taxes - AZ            | E    | N         |     | Y       |
| SHARE | 408140  | Poss Int Tax                   | E    | N         |     | N       |
| SHARE | 408150  | UEC on Company Use             | E    | N         |     | Y       |
| SHARE | 408155  | Use Tax on P Card Purchases    | E    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 408200  | Property Taxes Nonutility      | E    | N         |     | Y       |
| SHARE | 408210  | Payroll Tax - Other Exp        | E    | N         |     | Y       |
| SHARE | 408990  | Misc Taxes (delete 4/1/00)     | E    | N         |     | N       |
| SHARE | 409100  | Current Fed Inc Tax            | E    | N         |     | N       |
| SHARE | 409110  | Current State Inc Tax          | E    | N         |     | Y       |
| SHARE | 409120  | Fed Uncert Tax Pos Exp         | E    | N         |     | Y       |
| SHARE | 409121  | Fed Tax Corrections Exp        | E    | N         |     | Y       |
| SHARE | 409200  | Current Fed Inc Tax - BTL      | E    | N         |     | N       |
| SHARE | 410100  | Deferred Fed Inc Tax - Dr      | E    | N         |     | N       |
| SHARE | 410111  | Deferred State Inc Tax         | E    | N         |     | Y       |
| SHARE | 410200  | Deferred Fed Inc Tax - BTL Dr  | E    | N         |     | N       |
| SHARE | 411110  | Deferred Fed Inc Tax - Cr      | E    | N         |     | Y       |
| SHARE | 411150  | Accretion Expense              | E    | N         |     | Y       |
| SHARE | 411157  | Accretion Expense for ARO      | E    | N         |     | Y       |
| SHARE | 411210  | Deferred Fed Inc Tax - BTL Cr  | E    | N         |     | Y       |
| SHARE | 411400  | ITC Expense                    | E    | N         |     | N       |
| SHARE | 411598  | ITC Expense - BTL              | E    | N         |     | Y       |
| SHARE | 411600  | Gains - Disp. of Utility Plant | E    | N         |     | N       |
| SHARE | 411800  | Gain on Disposition of Allow   | E    | N         |     | N       |
| SHARE | 415000  | Marketing Program Revenue      | R    | N         |     | N       |
| SHARE | 416000  | Marketing Programs Expenses    | E    | N         |     | N       |
| SHARE | 417000  | Lease Rev - NVE to NPC         | R    | N         |     | N       |
| SHARE | 417001  | GOB Lease revenue              | R    | N         |     | Y       |
| SHARE | 417100  | Disallowed GOB Expense         | E    | N         |     | N       |
| SHARE | 417110  | Accum Depr Exp - NUP           | E    | N         |     | Y       |
| SHARE | 418000  | Rental Income - Non Operating  | E    | N         |     | N       |
| SHARE | 418100  | Equity Earnings Subsidiary     | R    | N         |     | N       |
| SHARE | 418101  | Equity Earnings - DLink        | R    | N         |     | Y       |
| SHARE | 419000  | Interest Income                | R    | N         |     | N       |
| SHARE | 419001  | Carrying Chgs on Def En-Res    | R    | N         |     | Y       |
| SHARE | 419002  | Carrying Chgs on Def En-Other  | R    | N         |     | Y       |
| SHARE | 419003  | Def Energy Carrying Chgs       | R    | N         |     | Y       |
| SHARE | 419004  | Def Energy Carry Chg - G       | R    | N         |     | Y       |
| SHARE | 419005  | Def En Carry Calif ECAC        | R    | N         |     | Y       |
| SHARE | 419006  | Carrying Chgs-Regulatory Items | R    | N         |     | Y       |
| SHARE | 419007  | Interest Income EEIR/EEPR/REPR | R    | N         |     | Y       |
| SHARE | 419010  | Dividend Income                | R    | N         |     | Y       |
| SHARE | 419050  | Int & Div Inc - Sub            | R    | N         |     | N       |
| SHARE | 419100  | AFUDC - equity                 | R    | N         |     | N       |
| SHARE | 419300  | Lenzie Plant Incentive         | R    | N         |     | Y       |
| SHARE | 419310  | Interest Income - TRED         | R    | N         |     | Y       |
| SHARE | 421000  | Misc Non Operating Income      | R    | N         |     | N       |
| SHARE | 421001  | Unrealized gain on mrkt secur  | R    | N         |     | Y       |
| SHARE | 421002  | Realized gain on market secur  | R    | N         |     | Y       |
| SHARE | 421003  | Unrealized Gain on COLI        | E    | N         |     | Y       |
| SHARE | 421100  | Gain - Disposition Of Property | R    | N         |     | N       |
| SHARE | 421110  | Gain On Pearson Building       | R    | N         |     | N       |
| SHARE | 421150  | Gain On Non-Utility Prop       | R    | N         |     | Y       |
| SHARE | 421200  | Loss - Disposition Of Property | E    | N         |     | N       |
| SHARE | 421210  | Other Income-Accum Depr        | E    | N         |     | Y       |
| SHARE | 421900  | Accum Depr Exp - PHFFU         | E    | N         |     | Y       |
| SHARE | 426100  | Donations                      | E    | N         |     | N       |
| SHARE | 426105  | Match PAC Donation             | E    | N         |     | Y       |
| SHARE | 426110  | Assistance Programs            | E    | N         |     | N       |
| SHARE | 426200  | Investment Losses              | E    | N         |     | N       |
| SHARE | 426203  | Unrealized Loss on COLI        | E    | N         |     | Y       |
| SHARE | 426300  | Penalties                      | E    | N         |     | N       |
| SHARE | 426400  | Civic & Service Groups         | E    | N         |     | N       |
| SHARE | 426410  | Non-Deductible Lobbying Exp    | E    | N         |     | N       |
| SHARE | 426500  | Other Deductions               | E    | N         |     | N       |
| SHARE | 426501  | Water Divestiture Costs        | E    | N         |     | Y       |
| SHARE | 426510  | Corp Advertising               | E    | N         |     | N       |
| SHARE | 426511  | Realized loss on market secur  | R    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 426512  | Unrealized loss on mrkt secur  | R    | N         |     | Y       |
| SHARE | 426520  | Other Cust info exp            | E    | N         |     | N       |
| SHARE | 426530  | Utility Shrhold Assoc          | E    | N         |     | N       |
| SHARE | 426550  | 97 Water Rate Case Adjustments | E    | N         |     | N       |
| SHARE | 426560  | Def Comp Expense               | E    | N         |     | N       |
| SHARE | 426570  | SERP Expense                   | E    | N         |     | Y       |
| SHARE | 426590  | Regulatory Disallowance        | E    | N         |     | Y       |
| SHARE | 426597  | Other Elec Rev-Reductions      | R    | N         |     | Y       |
| SHARE | 426599  | Other Deductions Allocated In  | E    | N         |     | Y       |
| SHARE | 427000  | Interest on Long-term Debt     | E    | N         |     | N       |
| SHARE | 427010  | Interest Exp - Capital Trust   | E    | N         |     | N       |
| SHARE | 427020  | Calif Transition Prop Interest | E    | N         |     | N       |
| SHARE | 427999  | Preferred Dividends for TOPrS  | E    | N         |     | Y       |
| SHARE | 428000  | Amortize Debt Discount         | E    | N         |     | N       |
| SHARE | 428001  | Amortize Debt Iss Exp          | E    | N         |     | Y       |
| SHARE | 428100  | Amortize Loss On Reacqr Debt Q | E    | N         |     | N       |
| SHARE | 429000  | Amortize Debt Premium          | E    | N         |     | N       |
| SHARE | 429100  | Amortize Gain On Reacqrd Debt  | E    | N         |     | N       |
| SHARE | 430000  | Interest Series A QUIDS 2037   | E    | N         |     | N       |
| SHARE | 430010  | Interest TIPS 2038             | E    | N         |     | N       |
| SHARE | 430020  | Interco Interest Expense       | E    | N         |     | Y       |
| SHARE | 431000  | Other Interest Expense         | E    | N         |     | N       |
| SHARE | 431001  | Carrying Chg on Def En- Res Ex | E    | N         |     | Y       |
| SHARE | 431002  | Carry Chg on Def En - Other    | E    | N         |     | Y       |
| SHARE | 431003  | Def Energy Carrying Chg - Exp  | E    | N         |     | Y       |
| SHARE | 431004  | Def Energy Carry Chg-Gas Exp   | E    | N         |     | Y       |
| SHARE | 431006  | Carrying Chg Exp-Regul Items   | E    | N         |     | Y       |
| SHARE | 431007  | Interest Exp EEIR/EEPR/REPR    | E    | N         |     | Y       |
| SHARE | 431014  | Other Interest Exp - Fin Lease | E    | N         |     | Y       |
| SHARE | 431100  | Interest Rate Swaps            | E    | N         |     | Y       |
| SHARE | 431200  | Int Exp - Delayd/Term Pmnt     | E    | N         |     | Y       |
| SHARE | 431600  | Int Exp on ST Credit Facility  | E    | N         |     | Y       |
| SHARE | 431900  | Fed Uncert Tax Pos - Int Exp   | E    | N         |     | Y       |
| SHARE | 431901  | Fed Tax Corrections - Int Exp  | E    | N         |     | Y       |
| SHARE | 432000  | AFUDC - borrowed               | E    | N         |     | N       |
| SHARE | 432010  | Cap Int Dry Lake Project       | E    | N         |     | Y       |
| SHARE | 433000  | Current Yr P/L - Bal Xfer      | Q    | N         |     | Y       |
| SHARE | 433CON  | Current Year P&L               | Q    | N         |     | N       |
| SHARE | 437000  | Dividends Declared - Preferred | Q    | N         |     | N       |
| SHARE | 437100  | Dividends Declared Contra Acct | Q    | N         |     | Y       |
| SHARE | 437101  | Pref Div Premium - Contra Acct | Q    | N         |     | Y       |
| SHARE | 438000  | Dividends Declared - Common    | Q    | N         |     | N       |
| SHARE | 439000  | Adj to Retained Earnings       | Q    | N         |     | N       |
| SHARE | 439100  | Adj to Retained Earnings       | Q    | N         |     | Y       |
| SHARE | 440000  | Residential Sales              | R    | N         |     | N       |
| SHARE | 442400  | COMMERCIAL SALES               | R    | N         |     | Y       |
| SHARE | 442405  | DOS-Commercial Sales           | R    | N         |     | Y       |
| SHARE | 442800  | LARGE INDUSTRIAL SALES         | R    | N         |     | Y       |
| SHARE | 442805  | DOS-Industrial Sales           | R    | N         |     | Y       |
| SHARE | 444000  | Public Street & Highway Light  | R    | N         |     | N       |
| SHARE | 445000  | Sales to Public Authorities    | R    | N         |     | N       |
| SHARE | 445005  | DOS-Public Authorities         | R    | N         |     | Y       |
| SHARE | 447000  | Sales for Resale               | R    | N         |     | N       |
| SHARE | 447001  | Distribution Demand Sales      | R    | N         |     | Y       |
| SHARE | 447010  | Trans Component of Power Sales | R    | N         |     | N       |
| SHARE | 447015  | Imbalance Refund               | R    | N         |     | Y       |
| SHARE | 447020  | Rev Resale Economy             | R    | N         |     | N       |
| SHARE | 447025  | Revenues - Imbalances          | R    | N         |     | Y       |
| SHARE | 447030  | Power Sales-Econ               | R    | N         |     | N       |
| SHARE | 447040  | Power Sales-Firm               | R    | N         |     | N       |
| SHARE | 447041  | Option Premium Revenues        | R    | N         |     | Y       |
| SHARE | 447042  | Short Term Power Sales-Firm    | R    | N         |     | Y       |
| SHARE | 447043  | IJDA Allegro Sales Reimburseme | R    | N         |     | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 447050  | Revenue Capacity Sales         | R    | N         |     | Y       |
| SHARE | 447100  | U/B Sales For Resales          | R    | N         |     | N       |
| SHARE | 449000  | Other Rev - Calif Surcharge    | R    | N         |     | Y       |
| SHARE | 449100  | Prov for Elec Rate Refund      | R    | N         |     | N       |
| SHARE | 449101  | Prov for Refund-E-MEHC Credit  | R    | N         |     | Y       |
| SHARE | 449105  | RECOVERY DEF ENERGY - RES      | R    | N         |     | Y       |
| SHARE | 449110  | Recover Def Ener Indsm         | R    | N         |     | N       |
| SHARE | 449115  | RECOVERY DEFERRED ENERGY       | R    | N         |     | Y       |
| SHARE | 449120  | Recover Def Ener Indlg         | R    | N         |     | N       |
| SHARE | 449130  | Recover Def Ener St Lt         | R    | N         |     | N       |
| SHARE | 449140  | Elec Prov For Refnd Lt         | R    | N         |     | N       |
| SHARE | 450000  | Forfeited Discount-Late Charge | R    | N         |     | N       |
| SHARE | 451000  | Miscellaneous Service Revenues | R    | N         |     | N       |
| SHARE | 451010  | Misc Serv Chg                  | R    | N         |     | N       |
| SHARE | 451020  | Return Check Chg               | R    | N         |     | N       |
| SHARE | 451030  | Misc Dmg Chg                   | R    | N         |     | N       |
| SHARE | 451040  | GS3 - TOU Surcharge            | R    | N         |     | N       |
| SHARE | 451045  | GS2 Surcharge                  | R    | N         |     | Y       |
| SHARE | 451050  | GS4 - TOU Surcharge            | R    | N         |     | N       |
| SHARE | 451055  | Surcharges                     | R    | N         |     | Y       |
| SHARE | 451060  | GS5T - Surcharge               | R    | N         |     | N       |
| SHARE | 451070  | Administrative ChGS            | R    | N         |     | N       |
| SHARE | 451080  | NSMO Initial Fee-Smart Opt Out | R    | N         |     | Y       |
| SHARE | 451085  | NSMO Monthly Fee-Smart Opt Out | R    | N         |     | Y       |
| SHARE | 451091  | Flexpay Monthly Fee            | R    | N         |     | Y       |
| SHARE | 451100  | Rev Optional Resdnt Srvc       | R    | N         |     | N       |
| SHARE | 451200  | Rev Added Facilities           | R    | N         |     | N       |
| SHARE | 451300  | Power Factor Rev               | R    | N         |     | N       |
| SHARE | 454000  | Rental Income                  | R    | N         |     | N       |
| SHARE | 454010  | Rent - G.O.B. Electric         | R    | N         |     | N       |
| SHARE | 454020  | Rev Rent Pedestals             | R    | N         |     | N       |
| SHARE | 454030  | Rev Land Leases                | R    | N         |     | N       |
| SHARE | 456000  | Other Elec Rev-CIAC Amort      | R    | N         |     | N       |
| SHARE | 456001  | Other Elec Rev-Policy Adjust   | R    | N         |     | Y       |
| SHARE | 456002  | Other Electric Rev - Misc      | R    | N         |     | Y       |
| SHARE | 456003  | Retail Open Access Impact Fees | R    | N         |     | Y       |
| SHARE | 456004  | Other Elec Rev-Impact Fee Amrt | R    | N         |     | Y       |
| SHARE | 456005  | Other Elec Rev-Tampered Mtrs   | R    | N         |     | Y       |
| SHARE | 456006  | Other Elec Rev-Rate Correction | R    | N         |     | Y       |
| SHARE | 456007  | Impact Fee Amrt--BTER          | R    | N         |     | Y       |
| SHARE | 456008  | Impact Fee - EEPR              | R    | N         |     | Y       |
| SHARE | 456009  | Other Revenue - O&M Agreement  | R    | N         |     | Y       |
| SHARE | 456021  | Impact Fee - BTER              | R    | N         |     | Y       |
| SHARE | 456022  | Impact Fee - DEAA              | R    | N         |     | Y       |
| SHARE | 456023  | Impact Fee - REPR              | R    | N         |     | Y       |
| SHARE | 456024  | Impact Fee - ML                | R    | N         |     | Y       |
| SHARE | 456100  | Rev Travel Office              | R    | N         |     | N       |
| SHARE | 456120  | Schedule Sys Control Dispch    | R    | N         |     | Y       |
| SHARE | 456121  | Power Scheduling Service       | R    | N         |     | Y       |
| SHARE | 456130  | Distribution Demand Service    | R    | N         |     | Y       |
| SHARE | 456160  | Transmission Ancillary Service | R    | N         |     | Y       |
| SHARE | 456165  | Transmission Revenues          | R    | N         |     | Y       |
| SHARE | 456170  | Wheeling                       | R    | N         |     | Y       |
| SHARE | 456175  | Long-Term Transmission Wheelin | R    | N         |     | Y       |
| SHARE | 456180  | Capacity                       | R    | N         |     | Y       |
| SHARE | 456185  | Transmission Revenue TSA Def   | R    | N         |     | Y       |
| SHARE | 480000  | Residential Sales              | R    | N         |     | N       |
| SHARE | 480020  | Resid LPG                      | R    | N         |     | N       |
| SHARE | 481000  | Commercial & Industrial Sales  | R    | N         |     | N       |
| SHARE | 481020  | Commercial Comp                | R    | N         |     | N       |
| SHARE | 481030  | Commercial LPG                 | R    | N         |     | N       |
| SHARE | 481040  | Lrg Comrcl Nat Gas             | R    | N         |     | N       |
| SHARE | 483000  | Sales For Resale               | R    | N         |     | N       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 487000  | Forfeited Disc - Late Charges  | R    | N         |     | N       |
| SHARE | 488000  | Misc Service Revenues          | R    | N         |     | N       |
| SHARE | 488010  | Misc Serv Chg                  | R    | N         |     | N       |
| SHARE | 488020  | NSMO Initial Fee-Smart Opt Out | R    | N         |     | Y       |
| SHARE | 488025  | NSMO Monthly Fee-Smart Opt Out | R    | N         |     | Y       |
| SHARE | 488030  | MISC DAMAGE CHARGE             | R    | N         |     | Y       |
| SHARE | 488041  | Flexpay Extra Payment Fee      | R    | N         |     | Y       |
| SHARE | 489300  | Gas Transportation Revenues    | R    | N         |     | Y       |
| SHARE | 493000  | Rental Income Gas Property     | R    | N         |     | Y       |
| SHARE | 495000  | Other Gas Rev-CIAC Amort       | R    | N         |     | N       |
| SHARE | 495001  | Other Gas Rev-Policy Adjust.   | R    | N         |     | Y       |
| SHARE | 495002  | Other Gas Rev-Misc             | R    | N         |     | Y       |
| SHARE | 495003  | Other Gas Rev-Softclose        | R    | N         |     | Y       |
| SHARE | 495005  | Other Gas Rev-Tampered Mtrs    | R    | N         |     | Y       |
| SHARE | 495006  | Other Gas Rev-Rate Corrections | R    | N         |     | Y       |
| SHARE | 496000  | Provision for Refunds          | R    | N         |     | N       |
| SHARE | 496101  | Prov for Refund-Gas-MEHC Cr.   | R    | N         |     | Y       |
| SHARE | 500000  | Steam Gen - Ops Supv & Eng     | E    | N         |     | N       |
| SHARE | 501000  | Fuel Cost                      | E    | N         |     | N       |
| SHARE | 501001  | Valmy Unit #1 - Coal Burn      | E    | N         |     | Y       |
| SHARE | 501002  | Valmy Unit #2 - Coal Burn      | E    | N         |     | Y       |
| SHARE | 501003  | Valmy Unit #1 - Diesel Burn    | E    | N         |     | Y       |
| SHARE | 501004  | Valmy Unit #2 - Diesel Burn    | E    | N         |     | Y       |
| SHARE | 501010  | Fuel Handling Costs            | E    | N         |     | N       |
| SHARE | 502000  | Steam Expenses                 | E    | N         |     | N       |
| SHARE | 502002  | Steam Expenses - Depr          | E    | N         |     | Y       |
| SHARE | 502003  | Steam Expenses - Int           | E    | N         |     | Y       |
| SHARE | 502004  | Steam Expenses - Oper Lease    | E    | N         |     | Y       |
| SHARE | 503000  | Steam from Other Sources       | E    | N         |     | Y       |
| SHARE | 505000  | Electric Expenses              | E    | N         |     | N       |
| SHARE | 506000  | Misc Steam Power Exp           | E    | N         |     | N       |
| SHARE | 506010  | Black Butte Buyout             | E    | N         |     | Y       |
| SHARE | 507000  | Rents                          | E    | N         |     | N       |
| SHARE | 507002  | Generation Steam Rents - Depr  | E    | N         |     | Y       |
| SHARE | 507003  | Generation Steam Rents - Int   | E    | N         |     | Y       |
| SHARE | 507004  | Gener Steam Rents - Oper Lease | E    | N         |     | Y       |
| SHARE | 510000  | Maint Supervision & Eng        | E    | N         |     | N       |
| SHARE | 511000  | Maint Structures               | E    | N         |     | N       |
| SHARE | 512000  | Maint Boiler Plant             | E    | N         |     | N       |
| SHARE | 513000  | Maintenance Electric Plant     | E    | N         |     | N       |
| SHARE | 514000  | Maint Misc Steam Plant         | E    | N         |     | N       |
| SHARE | 546000  | Other-Ops Supr & Eng           | E    | N         |     | N       |
| SHARE | 547000  | Other-Fuel Exp                 | E    | N         |     | N       |
| SHARE | 548000  | Other-Generation Exp           | E    | N         |     | N       |
| SHARE | 549000  | Other-Misc Pwr Generation Exp  | E    | N         |     | N       |
| SHARE | 549002  | Other-Misc Pwr Gen Exp - Depr  | E    | N         |     | Y       |
| SHARE | 549003  | Other-Misc Pwr Gen Exp - Int   | E    | N         |     | Y       |
| SHARE | 549004  | Other-Misc Pwr Gen Exp-OperLea | E    | N         |     | Y       |
| SHARE | 550000  | Rent                           | E    | N         |     | Y       |
| SHARE | 550001  | Solar Array Rent               | E    | N         |     | Y       |
| SHARE | 550002  | Generation Other Rents - Depr  | E    | N         |     | Y       |
| SHARE | 550003  | Generation Other Rents - Int   | E    | N         |     | Y       |
| SHARE | 550004  | Gen Other Rents - Oper Lease   | E    | N         |     | Y       |
| SHARE | 550022  | Solar Array Rent - Depr        | E    | N         |     | Y       |
| SHARE | 550033  | Solar Array Rent - Int         | E    | N         |     | Y       |
| SHARE | 550044  | Solar Array Rent - Oper Lease  | E    | N         |     | Y       |
| SHARE | 551000  | Other-Maint Supr & Eng         | E    | N         |     | N       |
| SHARE | 552000  | Other-Maint Structures         | E    | N         |     | N       |
| SHARE | 553000  | Other-Maint Elect Plant        | E    | N         |     | N       |
| SHARE | 554000  | Other-Maint Misc Elect Plant   | E    | N         |     | N       |
| SHARE | 554001  | Solar Array Maintenance        | E    | N         |     | Y       |
| SHARE | 555000  | Purchased Power                | E    | N         |     | N       |
| SHARE | 555002  | Purch Pwr - Variable Lease Pmt | E    | N         |     | Y       |

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| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 555003  | Purch Pwr-Rooftop Solar Excess | E    | N         |     | Y       |
| SHARE | 555005  | Purchased Power-EIM            | E    | N         |     | Y       |
| SHARE | 555010  | Renewable Energy Credits       | E    | N         |     | Y       |
| SHARE | 556000  | Sys Control & Load Dispatching | E    | N         |     | N       |
| SHARE | 557000  | Other Expenses                 | E    | N         |     | N       |
| SHARE | 557100  | Fuel & PP Cost Diff - Resident | E    | N         |     | Y       |
| SHARE | 557101  | Fuel & PP Cost Differ - Other  | E    | N         |     | Y       |
| SHARE | 557102  | Fuel & PP Cost Diff            | E    | N         |     | Y       |
| SHARE | 557103  | F&PP-Fuel Cost Refunds         | E    | N         |     | Y       |
| SHARE | 557104  | GreenEnergy Cost               | E    | N         |     | Y       |
| SHARE | 557106  | Purch Pwr Cost Diff - Resident | E    | N         |     | Y       |
| SHARE | 557107  | Purch Pwr Cost Diff - Other    | E    | N         |     | Y       |
| SHARE | 557108  | Purch Pwr Cost Diff            | E    | N         |     | Y       |
| SHARE | 557200  | SEDP Costs amort - NP          | E    | N         |     | Y       |
| SHARE | 557203  | ML Res costs - NP              | E    | N         |     | Y       |
| SHARE | 557204  | ML Non Res costs - NP          | E    | N         |     | Y       |
| SHARE | 557205  | NDPP Costs amort               | E    | N         |     | Y       |
| SHARE | 557210  | SEDP Costs amort - SP          | E    | N         |     | Y       |
| SHARE | 557212  | ESDR Amort                     | E    | N         |     | Y       |
| SHARE | 560000  | Trans-Ops Supr & Eng           | E    | N         |     | N       |
| SHARE | 561100  | Load Dispatch - Reliabilty     | E    | N         |     | Y       |
| SHARE | 561200  | Load Dis-Monitor & Oper Transm | E    | N         |     | Y       |
| SHARE | 561300  | Transmission Service & Schedul | E    | N         |     | Y       |
| SHARE | 561400  | Sched, SC & Dispatch Svc EIM   | E    | N         |     | Y       |
| SHARE | 561500  | Reliability, Plan & Std Dev't  | E    | N         |     | Y       |
| SHARE | 561600  | Transmission Service Study     | E    | N         |     | Y       |
| SHARE | 561800  | Reliability Plan & Std Srv-RTO | E    | N         |     | Y       |
| SHARE | 562000  | Trans-Station Expenses         | E    | N         |     | N       |
| SHARE | 562010  | Trans-Station Exp Valmy 75/25  | E    | N         |     | N       |
| SHARE | 562020  | Trans-Station Exp Valmy 85/15  | E    | N         |     | N       |
| SHARE | 563000  | Trans-Overhead Line Exp        | E    | N         |     | N       |
| SHARE | 565000  | Trans of Elect by Others       | E    | N         |     | N       |
| SHARE | 565005  | Trans of Elect by Others -EIM  | E    | N         |     | Y       |
| SHARE | 566000  | Misc Transmission Expenses     | E    | N         |     | N       |
| SHARE | 567000  | Trans - Rents                  | E    | N         |     | N       |
| SHARE | 567002  | Trans - Rents - Depr           | E    | N         |     | Y       |
| SHARE | 567003  | Trans - Rents - Int            | E    | N         |     | Y       |
| SHARE | 567004  | Trans - Rents - Oper Lease     | E    | N         |     | Y       |
| SHARE | 568000  | Trans-Maint Supr & Eng         | E    | N         |     | N       |
| SHARE | 569000  | Trans-Maint Structures         | E    | N         |     | N       |
| SHARE | 570000  | Trans-Maint of Station Equip   | E    | N         |     | N       |
| SHARE | 570010  | Trans-Maint Stat Eq JT 75/25   | E    | N         |     | N       |
| SHARE | 570020  | Trans-Maint Stat Eq JT 85/15   | E    | N         |     | N       |
| SHARE | 570030  | Trans-Maint Stat Eq JT         | E    | N         |     | N       |
| SHARE | 571000  | Trans-Maint Overhead Lines     | E    | N         |     | N       |
| SHARE | 573000  | Trans-Maint of Misc Plant      | E    | N         |     | N       |
| SHARE | 580000  | Distr-Ops Supr & Eng           | E    | N         |     | N       |
| SHARE | 581000  | Dist-Load Dispatching          | E    | N         |     | N       |
| SHARE | 582000  | Dist-Station Expenses          | E    | N         |     | N       |
| SHARE | 583000  | Dist-Overhead Line Exp         | E    | N         |     | N       |
| SHARE | 584000  | Dist-Underground Line Exp      | E    | N         |     | N       |
| SHARE | 585000  | Dist-Street Light & Signal Exp | E    | N         |     | N       |
| SHARE | 586000  | Dist-Meter Expense             | E    | N         |     | N       |
| SHARE | 587000  | Dist-Customer Install Exp      | E    | N         |     | N       |
| SHARE | 588000  | Dist-Misc Expense              | E    | N         |     | N       |
| SHARE | 589000  | Dist - Rents                   | E    | N         |     | N       |
| SHARE | 589002  | Dist - Rents - Depr            | E    | N         |     | Y       |
| SHARE | 589003  | Dist - Rents - Int             | E    | N         |     | Y       |
| SHARE | 589004  | Dist - Rents - Oper Lease      | E    | N         |     | Y       |
| SHARE | 590000  | Dist-Maint Supr & Eng          | E    | N         |     | N       |
| SHARE | 591000  | Dist-Maint Structures          | E    | N         |     | N       |
| SHARE | 592000  | Dist-Maint of Station Equip    | E    | N         |     | N       |
| SHARE | 593000  | Dist-Maint Overhead Lines      | E    | N         |     | N       |

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| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 594000  | Dist-Maint Underground Lines   | E    | N         |     | N       |
| SHARE | 595000  | Dist-Maint Line Transformers   | E    | N         |     | N       |
| SHARE | 596000  | Dist-Maint Street Lighting     | E    | N         |     | N       |
| SHARE | 597000  | Dist-Maintenance Of Meters     | E    | N         |     | N       |
| SHARE | 598000  | Maint Misc Distribution Plant  | E    | N         |     | N       |
| SHARE | 728000  | LPG Expense                    | E    | N         |     | N       |
| SHARE | 803000  | Gas Trans Line Purchases       | E    | N         |     | N       |
| SHARE | 804000  | City Gate Purchases            | E    | N         |     | N       |
| SHARE | 804100  | Liquefied Natural Gas Purchase | E    | N         |     | Y       |
| SHARE | 805100  | Energy Cost Adjustment-Nat Gas | E    | N         |     | Y       |
| SHARE | 805105  | Energy Cost Adjustment-LPG     | E    | N         |     | Y       |
| SHARE | 807000  | Purchased Gas Expense          | E    | N         |     | N       |
| SHARE | 813000  | Other Gas Supply Exp           | E    | N         |     | N       |
| SHARE | 870000  | Distr Ops-Supr & Eng           | E    | N         |     | N       |
| SHARE | 874000  | Distr Ops-Mains & Services     | E    | N         |     | N       |
| SHARE | 878000  | Distr Ops-Meter/House Reg Exp  | E    | N         |     | N       |
| SHARE | 879000  | Distr Ops-Customer Install Exp | E    | N         |     | N       |
| SHARE | 880000  | Other Distr Expenses           | E    | N         |     | N       |
| SHARE | 881000  | Rents                          | E    | N         |     | N       |
| SHARE | 887000  | Distr Maint-Mains              | E    | N         |     | N       |
| SHARE | 888000  | Maint of Compressor Equip      | E    | N         |     | N       |
| SHARE | 889000  | Maint of Measuring & Reg Equip | E    | N         |     | N       |
| SHARE | 892000  | Maint of Services              | E    | N         |     | N       |
| SHARE | 893000  | Maint of Meters & House Reg    | E    | N         |     | N       |
| SHARE | 901000  | Supervision of Cust Accounts   | E    | N         |     | N       |
| SHARE | 902000  | Meter Reading Expense          | E    | N         |     | N       |
| SHARE | 903000  | Customer Records & Collec Exp  | E    | N         |     | N       |
| SHARE | 904000  | Uncollectable Accounts         | E    | N         |     | N       |
| SHARE | 905000  | Misc Customer Accounts Expense | E    | N         |     | N       |
| SHARE | 907000  | Supervision Cust Informational | E    | N         |     | N       |
| SHARE | 908000  | Customer Assistance Expenses   | E    | N         |     | N       |
| SHARE | 908005  | EE Base - Misc                 | E    | N         |     | Y       |
| SHARE | 908010  | EEP Base                       | E    | N         |     | Y       |
| SHARE | 908020  | EEP - Deferral                 | E    | N         |     | Y       |
| SHARE | 908030  | EEP-Amortization               | E    | N         |     | Y       |
| SHARE | 909000  | Informational Advertising Exp  | E    | N         |     | N       |
| SHARE | 910000  | Misc Cus Svc & Info Exp        | E    | N         |     | N       |
| SHARE | 911000  | Supervision of Sales           | E    | N         |     | N       |
| SHARE | 912000  | Demonstrating & Selling Exp    | E    | N         |     | N       |
| SHARE | 920000  | Admin & Gen Exp                | E    | N         |     | N       |
| SHARE | 920001  | LTIP Liability Expense         | E    | N         |     | Y       |
| SHARE | 921000  | Office Supplies & Expenses     | E    | N         |     | N       |
| SHARE | 921002  | Office Supplies & Exp - Depr   | E    | N         |     | Y       |
| SHARE | 921003  | Office Supplies & Exp - Inter  | E    | N         |     | Y       |
| SHARE | 921004  | Office Sup & Exp - Oper Lease  | E    | N         |     | Y       |
| SHARE | 922000  | Admin Exp Transferred Credit   | E    | N         |     | N       |
| SHARE | 923000  | Outside Services Employed      | E    | N         |     | N       |
| SHARE | 923010  | Coal Contract Renegotiation Sv | E    | N         |     | N       |
| SHARE | 923030  | Outside Services (affiliates)  | E    | N         |     | Y       |
| SHARE | 923998  | Intercompany Charges - Labor   | E    | N         |     | Y       |
| SHARE | 923999  | Intercompany Charges           | E    | N         |     | Y       |
| SHARE | 924000  | Property Insurance             | E    | N         |     | N       |
| SHARE | 925000  | Injuries & Damages             | E    | N         |     | N       |
| SHARE | 926010  | Pensions & OPEB                | E    | N         |     | N       |
| SHARE | 926020  | Other Benefits                 | E    | N         |     | N       |
| SHARE | 926030  | Emp Ben Transferred            | E    | N         |     | N       |
| SHARE | 926031  | Other Ben Transferred          | E    | N         |     | N       |
| SHARE | 926040  | Outside Svcs Benefits Exp      | E    | N         |     | Y       |
| SHARE | 926050  | Pension - Non-Service Costs    | E    | N         |     | Y       |
| SHARE | 928000  | Regulatory Commission Expenses | E    | N         |     | N       |
| SHARE | 928004  | Regulat CommissExp-Oper Lease  | E    | N         |     | Y       |
| SHARE | 929000  | Duplicate Charges Credit       | E    | N         |     | N       |
| SHARE | 930100  | General Advertising Expense    | E    | N         |     | N       |

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| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | 930200  | Misc General Expense           | E    | N         |     | N       |
| SHARE | 931000  | Rents                          | E    | N         |     | N       |
| SHARE | 931002  | Rents - Depr                   | E    | N         |     | Y       |
| SHARE | 931003  | Rents - Int                    | E    | N         |     | Y       |
| SHARE | 931004  | Rents - Oper Lease             | E    | N         |     | Y       |
| SHARE | 931997  | Rents - GAAP Adj Depr          | E    | N         |     | Y       |
| SHARE | 931998  | Rents - GAAP Adj Int           | E    | N         |     | Y       |
| SHARE | 931999  | Rents - GAAP Adj Contra        | E    | N         |     | Y       |
| SHARE | 935000  | Maintenance General Plant      | E    | N         |     | N       |
| SHARE | BLLA01  | Interco L01 Allocation Rates   |      | Y         | PCT | Y       |
| SHARE | BLLA05  | Interco L05 Allocation Rates   |      | Y         | PCT | Y       |
| SHARE | BLLA06  | Interco L06 Allocation Rates   |      | Y         | PCT | Y       |
| SHARE | BLLAEC  | Interco Employee Count Rate    |      | Y         | PCT | Y       |
| SHARE | BLLAGP  | Interco Gross Plant Alloc Rate |      | Y         | PCT | Y       |
| SHARE | BUYRLD  | Buyer Load Percentage          |      | Y         | PCT | Y       |
| SHARE | CMP200  | Composite brkdn - product 200  |      | Y         | PCT | Y       |
| SHARE | CMP210  | Composite brkdn - product 210  |      | Y         | PCT | Y       |
| SHARE | CMP220  | Composite brkdn - product 220  |      | Y         | PCT | Y       |
| SHARE | CMP300  | Composite brkdn - product 300  |      | Y         | PCT | Y       |
| SHARE | CMP400  | Composite brkdn - product 400  |      | Y         | PCT | Y       |
| SHARE | CMP500  | Composite brkdn - product 500  |      | Y         | PCT | Y       |
| SHARE | CMP600  | Composite brkdn - product 600  |      | Y         | PCT | Y       |
| SHARE | CMP750  | Composite brkdn - product 750  |      | Y         | PCT | Y       |
| SHARE | CMPUSE  | Company Use                    |      | Y         | EA  | N       |
| SHARE | CMPUSG  | Therms - Company Use           |      | Y         | EA  | N       |
| SHARE | CNT440  | Customers - Residential        |      | Y         | EA  | N       |
| SHARE | CNT442  | Customers - Commercial         |      | Y         | EA  | N       |
| SHARE | CNT444  | Customers-Pub & Hgway Ligt     |      | Y         | EA  | N       |
| SHARE | CNT445  | Customers-Sales to PubAuth     |      | Y         | EA  | N       |
| SHARE | CNT447  | Customers-Sales for Resale     |      | Y         | EA  | N       |
| SHARE | CNTCM1  | Gas Cust- Lrg Comm             |      | Y         | EA  | N       |
| SHARE | CNTCM2  | Gas Cust- Comm Compressed      |      | Y         | EA  | N       |
| SHARE | CNTCM3  | Gas Cust- Lrg Comm Space Heat  |      | Y         | EA  | N       |
| SHARE | CNTG3I  | Customers - GS-3 TOU INT       |      | Y         | EA  | N       |
| SHARE | CNTG3T  | Customers - GS-3 TOU           |      | Y         | EA  | N       |
| SHARE | CNTG3Y  | Customers-Lrg Comm YTD         |      | Y         | EA  | N       |
| SHARE | CNTG4T  | Customers-GS4 TOU              |      | Y         | EA  | N       |
| SHARE | CNTG5T  | Customers - GS-5t              |      | Y         | EA  | N       |
| SHARE | CNTGS3  | Customers - GS-3 TOU INT       |      | Y         | EA  | N       |
| SHARE | CNTIND  | Gas Cust- Comm General         |      | Y         | EA  | N       |
| SHARE | CNTIRM  | Customers - Irrig metered      |      | Y         | EA  | N       |
| SHARE | CNTIRU  | Customers - Irrig unmetered    |      | Y         | EA  | N       |
| SHARE | CNTLGC  | Customers-LPG Commercial       |      | Y         | EA  | N       |
| SHARE | CNTLGR  | Customers-LPG Residential      |      | Y         | EA  | N       |
| SHARE | CNTO2T  | Customers - OGS-2 TOU          |      | Y         | EA  | N       |
| SHARE | CNTOGS  | Customers - OGS-1 TOU          |      | Y         | EA  | N       |
| SHARE | CNTOLC  | Customers - OLS CA             |      | Y         | EA  | N       |
| SHARE | CNTOTH  | Customers Com'l Lg Calif       |      | Y         | EA  | N       |
| SHARE | CNTPUB  | Customers - Public             |      | Y         | EA  | N       |
| SHARE | CNTRS1  | Customers- Res General         |      | Y         | EA  | N       |
| SHARE | CNTRS2  | Customers- Res Space Heat      |      | Y         | EA  | N       |
| SHARE | CNTRSL  | Customers-Resale               |      | Y         | EA  | N       |
| SHARE | CNTUNT  | No. of Dwelling Units          |      | Y         | EA  | N       |
| SHARE | CNTVBT  | Customers-VBST                 |      | Y         | EA  | N       |
| SHARE | CNTWP1  | Customers - Commercial WP      |      | Y         | EA  | N       |
| SHARE | CNTWTC  | Customers - Commercial         |      | Y         | EA  | N       |
| SHARE | COALEX  | Fuel Exp - Coal                |      | Y         | EA  | N       |
| SHARE | CON418  | Current Year Equity Earnings   | A    | N         |     | Y       |
| SHARE | CON433  | Current Year P&L               | Q    | N         |     | N       |
| SHARE | COUNTS  | Customer Counts                |      | Y         | EA  | Y       |
| SHARE | CST200  | Customer brkdn - product 200   |      | Y         | PCT | Y       |
| SHARE | CST220  | Customer brkdn - product 220   |      | Y         | PCT | Y       |
| SHARE | CST300  | Customer brkdn - product 300   |      | Y         | PCT | Y       |

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| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | CST750  | Customer brkdn - product 750   |      | Y         | PCT | Y       |
| SHARE | DD-CDD  | Cooling Degree Days            |      | Y         | DAY | Y       |
| SHARE | DDCNOR  | Normal Cooling Degree Days     |      | Y         | DAY | Y       |
| SHARE | DD-HDD  | Heating Degree Days            |      | Y         | DAY | Y       |
| SHARE | DDHNOR  | Normal Heating Degree Days     |      | Y         | DAY | Y       |
| SHARE | DSCRYC  | Demand Side Carry Chrg Rate    |      | Y         | EA  | N       |
| SHARE | DSMISC  | Demand Side Misc Rate          |      | Y         | EA  | N       |
| SHARE | EMPCNT  | Employee Count                 |      | Y         | EA  | N       |
| SHARE | EQPROD  | EQPROD                         |      | Y         | EA  | Y       |
| SHARE | GASEXP  | Fuel Expense - Gas             |      | Y         | EA  | N       |
| SHARE | GEN501  | Generation Statistic 501       |      | Y         | KWH | N       |
| SHARE | GEN547  | Generation Stats 547           |      | Y         | KWH | N       |
| SHARE | GEN548  | Generation Statistic 548       |      | Y         | KW  | Y       |
| SHARE | GN501A  | Burn Stats Gas                 |      | Y         | MCF | N       |
| SHARE | GN501B  | Burn Stats Fuel Oil            |      | Y         | BBL | N       |
| SHARE | GN501C  | Burn Stats Diesel              |      | Y         | GAL | N       |
| SHARE | GN501D  | Burn Stats Coal                |      | Y         | TON | N       |
| SHARE | GN547A  | Burn Stats Gas                 |      | Y         | MCF | N       |
| SHARE | GN547B  | Burn Stats Fuel Oil            |      | Y         | BBL | N       |
| SHARE | GN547C  | Burn Stats Diesel              |      | Y         | GAL | N       |
| SHARE | GRLCOM  | Greenlink Common SPC - % Rate  |      | Y         | PCT | Y       |
| SHARE | GRLNOR  | Greenlink North - SPC % Rate   |      | Y         | PCT | Y       |
| SHARE | GRLWST  | Greenlink West - % Rate        |      | Y         | PCT | Y       |
| SHARE | JPWT01  | Western Trans Overhd Functions |      | Y         | UNT | N       |
| SHARE | JPWT02  | Western Trans Payroll          |      | Y         | UNT | N       |
| SHARE | JPWT03  | Western Trans Overhead Rate    |      | Y         | PCT | N       |
| SHARE | JVP512  | Partner split - Western Trans  |      | Y         | PCT | Y       |
| SHARE | JVPR4N  | RG #4 Prtnr Splt (Non-Water)   |      | Y         | PCT | Y       |
| SHARE | JVPR4W  | RG #4 Prtnr Splt (Water)       |      | Y         | PCT | Y       |
| SHARE | JVPRCN  | RG Cmn Prtnr Splt (Non-Wtr)    |      | Y         | PCT | Y       |
| SHARE | JVPRCW  | RG Cmn Prtnr Splt (Water)      |      | Y         | PCT | Y       |
| SHARE | KWDEMD  | KW - Demand                    |      | Y         | KWH | Y       |
| SHARE | KWH440  | KWH Sales Residential          |      | Y         | EA  | N       |
| SHARE | KWH442  | Sales Comm Small CA            |      | Y         | KWH | N       |
| SHARE | KWH444  | Sales Street Lights CA         |      | Y         | KWH | N       |
| SHARE | KWH445  | KWH-Sales to Pub Auth          |      | Y         | EA  | N       |
| SHARE | KWH447  | KWH-Sales for Resale           |      | Y         | EA  | N       |
| SHARE | KWHA3S  | Sales A-3                      |      | Y         | KWH | N       |
| SHARE | KWHCMP  | KWH Company Use                |      | Y         | KWH | Y       |
| SHARE | KWHDOS  | KWH-Distribution Only Ser      |      | Y         | KWH | Y       |
| SHARE | KWHECN  | Sales Economy Energy           |      | Y         | KWH | N       |
| SHARE | KWHFRM  | Sales Firm NV & CA             |      | Y         | KWH | N       |
| SHARE | KWHFSS  | Sales Sm Comm FSS              |      | Y         | KWH | N       |
| SHARE | KWHG3T  | Sales GS-3 TOU                 |      | Y         | KWH | N       |
| SHARE | KWHG5T  | Sales GS5t                     |      | Y         | KWH | N       |
| SHARE | KWHGS3  | Sales GS-3 TOU INT             |      | Y         | KWH | N       |
| SHARE | KWHGS4  | Sales GS-4 TOU                 |      | Y         | KWH | N       |
| SHARE | KWHGSS  | Sales-GS1,GS2,IS1,IS2,OLS      |      | Y         | KWH | N       |
| SHARE | KWHOGS  | Sales OGS-1 TOU                |      | Y         | KWH | N       |
| SHARE | KWHPP0  | Purchased Power Stats          |      | Y         | KWH | Y       |
| SHARE | KWHPP2  | Purchased Power Stats 555002   |      | Y         | KWH | Y       |
| SHARE | KWHPP3  | Rooftop Solar Purchase Stats   |      | Y         | KWH | Y       |
| SHARE | KWHPP5  | Purchased Power EIM Stats      |      | Y         | KWH | Y       |
| SHARE | KWHR51  | Sales Residential              |      | Y         | KWH | N       |
| SHARE | KWHR52  | Sales for Resale               |      | Y         | KWH | N       |
| SHARE | KWHR5U  | Sales for Resale Unbilled      |      | Y         | KWH | N       |
| SHARE | KWHTU1  | Sales OGS-2 TOU                |      | Y         | KWH | N       |
| SHARE | KWHTU2  | Sales GS-2 TOU                 |      | Y         | KWH | N       |
| SHARE | KWHUB1  | KWH-U/B Residential-Calif      |      | Y         | KWH | N       |
| SHARE | KWHUB2  | KWH-U/B Cm'l Small-Calif       |      | Y         | KWH | N       |
| SHARE | KWHUB3  | KWH-U/B Com'l LG-Calif         |      | Y         | KWH | N       |
| SHARE | KWHUB4  | Comm/Ind Opt TOU Unbilled      |      | Y         | KWH | N       |
| SHARE | KWHUB5  | Lrg Comm Int Unbilled          |      | Y         | KWH | N       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | KWHUB6  | OGS-1 TOU Unbilled             |      | Y         | KWH | N       |
| SHARE | KWHUB7  | GS-4 Unbilled                  |      | Y         | KWH | N       |
| SHARE | KWHUB8  | GS-5t Unbilled                 |      | Y         | KWH | N       |
| SHARE | KWHWNX  | Weather Normalized KWH         |      | Y         | KWH | Y       |
| SHARE | KWHWP1  | Sales Comm Small WP            |      | Y         | KWH | N       |
| SHARE | KWHXXX  | Banner KWH                     |      | Y         | KWH | Y       |
| SHARE | LBA512  | Payroll Tax Rate - Jnt Prjcts  |      | Y         | PCT | Y       |
| SHARE | LBB512  | Workers Comp Rate - Jnt Prjcts |      | Y         | PCT | Y       |
| SHARE | LBBASC  | Capital Labor Base             |      | Y         | EA  | N       |
| SHARE | LBBASE  | Expense Labor Base             |      | Y         | EA  | N       |
| SHARE | LBC512  | P&B rate - Jnt Prjcts          |      | Y         | PCT | Y       |
| SHARE | LBD512  | O&M / A&G Rate - Jnt Prjcts    |      | Y         | PCT | Y       |
| SHARE | LBE512  | Sick/Vac/Hlday Rate Jnt Prjcts |      | Y         | PCT | Y       |
| SHARE | LBF512  | Labor Overhead -WTrans         |      | Y         | PCT | Y       |
| SHARE | LBG512  | Stip Load                      |      | Y         | PCT | Y       |
| SHARE | LBH512  | JP Pension & Benefits Ld       |      | Y         | PCT | Y       |
| SHARE | LBNOPD  | NonProd OH Rate                |      | Y         | EA  | N       |
| SHARE | LBOOBN  | Benefits OH Rate               |      | Y         | EA  | N       |
| SHARE | LBOPEN  | Pension OH Rate                |      | Y         | EA  | N       |
| SHARE | LBOPRF  | Perf Pay OH Rate               |      | Y         | EA  | N       |
| SHARE | LBOPTX  | Payroll Tax OH Rate            |      | Y         | EA  | N       |
| SHARE | LBOVAC  | Vacation OH Rate               |      | Y         | EA  | N       |
| SHARE | LBR001  | Cap Labor % - all labor RTs    |      | Y         | PCT | N       |
| SHARE | LBR002  | Cap Labor % - Straight time RT |      | Y         | PCT | N       |
| SHARE | LBR003  | Capitalized PR Tax Clearing    |      | Y         | EA  | N       |
| SHARE | LBR004  | Capitalized Pension Expense    |      | Y         | EA  | N       |
| SHARE | LBR005  | Capitalized Workers Comp Exp   |      | Y         | EA  | N       |
| SHARE | LBR006  | Capitalized Modified Bus Tax % |      | Y         | PCT | Y       |
| SHARE | LOADEN  | Load (MWH) Elec North          |      | Y         | MWH | Y       |
| SHARE | LOADES  | Load (MWH) Elec South          |      | Y         | MWH | Y       |
| SHARE | LOADGN  | Load (Therms) Gas North        |      | Y         | THM | Y       |
| SHARE | LOHACC  | Labor OH Accrual Rate          |      | Y         | PCT | Y       |
| SHARE | LPGCOM  | LPG Therms - Commercial        |      | Y         | EA  | N       |
| SHARE | LPGRES  | LPG Therms - Residential       |      | Y         | EA  | N       |
| SHARE | METERS  | Meters in Service              |      | Y         | EA  | N       |
| SHARE | MGLCOM  | MGALS - Comm Metered           |      | Y         | EA  | N       |
| SHARE | MGLIRR  | MGALS - Irrig Metered          |      | Y         | EA  | N       |
| SHARE | MGLRES  | MGALS - Res Metered            |      | Y         | EA  | N       |
| SHARE | MGLRSL  | MGALS - Resale                 |      | Y         | EA  | N       |
| SHARE | MLGALS  | Banner Millions of Gallons     |      | Y         | GAL | Y       |
| SHARE | MTR200  | Meter brkdn - product 200      |      | Y         | PCT | Y       |
| SHARE | MTR220  | Meter brkdn - product 220      |      | Y         | PCT | Y       |
| SHARE | MTR300  | Meter brkdn - product 300      |      | Y         | PCT | Y       |
| SHARE | MTR750  | Meter brkdn - product 750      |      | Y         | PCT | Y       |
| SHARE | MWH442  | Sales - GS2 TOU                |      | Y         | KWH | N       |
| SHARE | OILEXP  | Fuel Exp Oil                   |      | Y         | EA  | N       |
| SHARE | PAGEDT  | Pager Duty Value               |      | Y         | EA  | Y       |
| SHARE | PAY200  | Op payroll brkdn - product 200 |      | Y         | PCT | Y       |
| SHARE | PAY210  | Op payroll brkdn - product 210 |      | Y         | PCT | Y       |
| SHARE | PAY220  | Op payroll brkdn - product 220 |      | Y         | PCT | Y       |
| SHARE | PAY300  | Op payroll brkdn - product 300 |      | Y         | PCT | Y       |
| SHARE | PAY400  | Op payroll brkdn - product 400 |      | Y         | PCT | Y       |
| SHARE | PAY500  | Op payroll brkdn - product 500 |      | Y         | PCT | Y       |
| SHARE | PAY600  | Op payroll brkdn - product 600 |      | Y         | PCT | Y       |
| SHARE | PAY750  | Op payroll brkdn - product 750 |      | Y         | PCT | Y       |
| SHARE | PAY999  | Payroll Accrual Percentage     |      | Y         | PCT | Y       |
| SHARE | PDTY_R  | Pager Duty Spread Rate         |      | Y         | PCT | Y       |
| SHARE | PLA210  | Adj plant brkdn A - prod 210   |      | Y         | PCT | Y       |
| SHARE | PLA220  | Adj plant brkdn A - prod 220   |      | Y         | PCT | Y       |
| SHARE | PLA750  | Adj plant brkdn A - prod 750   |      | Y         | PCT | Y       |
| SHARE | PLB210  | Adj plant brkdn B - prod 210   |      | Y         | PCT | Y       |
| SHARE | PLB220  | Adj plant brkdn B - prod 220   |      | Y         | PCT | Y       |
| SHARE | PLB750  | Adj plant brkdn B - prod 750   |      | Y         | PCT | Y       |

FERC Acct

| SetID | Account | Descr                          | Type | Stat Acct | UOM | Bal Fwd |
|-------|---------|--------------------------------|------|-----------|-----|---------|
| SHARE | PRFREQ  | Preferred Dividend Requirement |      | Y         | EA  | N       |
| SHARE | RESPER  | Reserve % for Uncollectable    |      | Y         | PCT | Y       |
| SHARE | SPJPLD  | Special Project Purch OH       |      | Y         | EA  | Y       |
| SHARE | STORES  | Stores Overhead Rates          |      | Y         | PCT | Y       |
| SHARE | STT999  | Offset Stat Account            |      | Y         | EA  | N       |
| SHARE | THERMC  | Therms - Company Use           |      | Y         | THM | Y       |
| SHARE | THERMS  | Banner - Therms                |      | Y         | THM | Y       |
| SHARE | THMBTU  | Gas Average BTU - Stan Press   |      | Y         | EA  | N       |
| SHARE | THMCCM  | Therms - Commercial Compressed |      | Y         | EA  | N       |
| SHARE | THMCFL  | Therms - Compressor Fuel       |      | Y         | EA  | N       |
| SHARE | THMCM1  | Therms-Comm & Ind General      |      | Y         | EA  | N       |
| SHARE | THMCM2  | Therms-Comm Space Heat         |      | Y         | EA  | N       |
| SHARE | THMCM3  | Therms-Comm & Ind Gen Unbilled |      | Y         | EA  | N       |
| SHARE | THMCM4  | Therms-Comm Space Heat Unbille |      | Y         | EA  | N       |
| SHARE | THMCM5  | Therms-Large Comm Unbilled     |      | Y         | EA  | N       |
| SHARE | THMCNG  | Therms-Large Comm              |      | Y         | EA  | N       |
| SHARE | THMIMB  | Therms - Imbalance             |      | Y         | EA  | N       |
| SHARE | THMINJ  | Therms-Storage Injection       |      | Y         | EA  | N       |
| SHARE | THMLPG  | Therms-LPG Sendout             |      | Y         | EA  | N       |
| SHARE | THMOTR  | Therms - Nat Gas Other         |      | Y         | EA  | N       |
| SHARE | THMRS1  | Therms-Res General             |      | Y         | EA  | N       |
| SHARE | THMRS2  | Therms-Res Space Heat          |      | Y         | EA  | N       |
| SHARE | THMRS3  | Therms-Res General Unbilled    |      | Y         | EA  | N       |
| SHARE | THMRS4  | Therms-Res Space Heat Unbilled |      | Y         | EA  | N       |
| SHARE | THMRSL  | Therms-Purch for Resale        |      | Y         | EA  | N       |
| SHARE | THMSFR  | Therms - Sales for Resale      |      | Y         | EA  | Y       |
| SHARE | THMTRN  | Therms-Transportation Service  |      | Y         | EA  | N       |
| SHARE | THMVBST | Sales-VBST                     |      | Y         | EA  | N       |
| SHARE | THMWDR  | Therms-Storage Withdrawal      |      | Y         | EA  | N       |
| SHARE | THMXFR  | Therm xfer to Electric         |      | Y         | EA  | N       |
| SHARE | THRMWN  | Weather Normalized THERMS      |      | Y         | THM | Y       |
| SHARE | TRSONL  | Transmission ONLine Split Rate |      | Y         | PCT | Y       |
| SHARE | UNBPEN  | Unbilled Percentage Elec North |      | Y         | PCT | Y       |
| SHARE | UNBPES  | Unbilled Percentage Elec South |      | Y         | PCT | Y       |
| SHARE | UNBPGN  | Unbilled Percentage Gas North  |      | Y         | PCT | Y       |
| SHARE | VEH001  | Departmental Vehicle Charge    |      | Y         | EA  | N       |
| SHARE | VLM32   | Rates for Valmy Billed 32      |      | Y         | PCT | Y       |
| SHARE | VLMCOL  | Valmy Coal Inv - Tons          |      | Y         | EA  | N       |
| SHARE | WTRAPR  | Precipitation-actual           |      | Y         | EA  | N       |
| SHARE | WTRDS1  | Mgals Minimum Daily Distr      |      | Y         | EA  | N       |
| SHARE | WTRDS2  | Mgals Maximum Daily Distr      |      | Y         | EA  | N       |
| SHARE | WTRDS3  | Mgals YTD Maximum Daily Distr  |      | Y         | EA  | N       |
| SHARE | WTRIDL  | Mgals Idlewild                 |      | Y         | EA  | N       |
| SHARE | WTRNPR  | Precipitation-normal           |      | Y         | EA  | N       |
| SHARE | WTRWEL  | Water M Gallons-Wells          |      | Y         | EA  | N       |

RT

| Res Type | Descr                          |
|----------|--------------------------------|
| 10       | Regular Pay                    |
| 11       | Overtime                       |
| 12       | Other Pay                      |
| 13       | Payroll Accrual                |
| 30       | Budgeted OH Rate               |
| 31       | OH Rate Variance               |
| 32       | Overhead - Admin & General     |
| 33       | Overhead - Project Supervision |
| 40       | Outside Services Employed      |
| 50       | Stock Materials                |
| 51       | Non-Inventory Goods            |
| 52       | Overhead - Materials           |
| 53       | Overhead - Purchasing          |
| 54       | Purchased Goods - No Overhead  |
| 55       | Purchased Goods - Low          |
| 56       | Purchased Goods - High         |
| 59       | Stock Material Returns         |
| 60       | Allocated Transportation       |
| 70       | Other Vouchers                 |
| 75       | Travel Meals and Lodging       |
| 80       | Afudc                          |
| 81       | Other                          |
| 82       | Accruals-avoids AFUDC adder    |
| 85       | Ciac                           |
| 86       | Non Taxable Ciac               |
| 90       | Revenues                       |
| 97       | Prior Period Adjustments       |
| 98       | Plant Additions                |
| 99       | SPR Equity Allocation          |

Product

| Product | Descr                          |
|---------|--------------------------------|
| 100     | SPR (allocated to affiliates)  |
| 110     | SPR (not allocated)            |
| 140     | DesertLink Investments         |
| 150     | Dry Lake                       |
| 151     | Hot Pot                        |
| 152     | Iron Point                     |
| 195     | Silver State Property Holdings |
| 200     | Total Regulated Companies      |
| 210     | Nevada Power                   |
| 215     | Nevada Power-Powe Procuremen   |
| 220     | Sierra Pacific Power Co (EGW)  |
| 230     | Sierra Pac-Power Procurement   |
| 300     | Total Company Electric         |
| 400     | Total Company Electric Distr   |
| 410     | Electric Distribution NPC      |
| 412     | FERC-NPC-NV & Other            |
| 420     | Electric Distribution SPC      |
| 422     | FERC-SPPC-NV & Other           |
| 450     | Electric Distr California      |
| 452     | FERC-SPPC-CA                   |
| 500     | Total Transmission             |
| 510     | Transmission NPC               |
| 511     | Western Transmission System    |
| 512     | Western Trans System - Billed  |
| 513     | Mohave-Eldorado 500kv          |
| 514     | Southern Transmission          |
| 515     | McCullough                     |
| 516     | Eldorado-Mead 220kV line       |
| 517     | Mohave Swtchyrd & Eldorado Sub |
| 520     | Transmission SPC               |
| 550     | TOTAL ONLine Transmission      |
| 600     | Total Generation               |
| 601     | Lenzie Block 1- Common         |
| 602     | Lenzie Block 1 - Gas Turbine 1 |
| 603     | Lenzie Block 1- Gas Turbine 2  |
| 604     | Lenzie Block 1- Steam Turbine  |
| 605     | Lenzie Block 2 - Common        |
| 606     | Lenzie Block 2 - Gas Turbine 1 |
| 607     | Lenzie Block 2 - Gas Turbine 2 |
| 608     | Lenzie Block 2 - Steam Turbine |
| 609     | Lenzie Common                  |
| 610     | Generation NPC                 |
| 611     | Silverhawk - Gas Turbine 1     |
| 612     | Silverhawk - Gas Turbine 2     |
| 613     | Silverhawk - Steam Turbine     |
| 614     | Silverhawk - Common            |
| 615     | Mohave Generation              |
| 616     | Navajo                         |
| 618     | Silverhawk - Billed            |
| 619     | Clark,Sunrise,Harry A. Common  |
| 620     | NP Clark Common                |
| 621     | NP Clark Unit # 1              |
| 622     | NP Clark Unit # 2              |
| 623     | NP Clark Unit # 3              |
| 624     | NP Clark Unit # 4              |
| 625     | NP Clark Unit # 5              |
| 626     | NP Clark Unit # 6              |
| 627     | NP Clark Unit # 7              |
| 628     | NP Clark Unit # 8              |
| 629     | NP Clark Unit # 9              |
| 630     | NP Clark Unit # 10             |
| 631     | NP Clark Common - Units 1-4    |
| 632     | NP Clark Common - Units 5-10   |

Product

| Product | Descr                         |
|---------|-------------------------------|
| 633     | Harry Allen CC - GT1 (HA#5)   |
| 634     | Harry Allen CC - GT2 (HA#6)   |
| 635     | Harry Allen Common            |
| 636     | Harry Allen Unit #4           |
| 637     | Harry Allen Unit #3           |
| 638     | Harry Allen CC - Common       |
| 639     | Harry Allen CC - ST1 (HA#7)   |
| 640     | Reid Gardner Common           |
| 641     | Reid Gardner Unit #1          |
| 642     | Reid Gardner Unit #2          |
| 643     | Reid Gardner Unit #3          |
| 644     | Reid Gardner Unit #4          |
| 645     | Reid Common #1-3              |
| 646     | Reid Gardner #4 - Billed      |
| 650     | Sunpeak Common                |
| 651     | Sunpeak Unit #3               |
| 652     | Sunpeak Unit #4               |
| 653     | Sunpeak Unit #5               |
| 655     | Sunrise Common                |
| 656     | Sunrise Unit #1               |
| 657     | Sunrise Unit #2               |
| 658     | Silverhawk - 100% NVPWR       |
| 660     | Generation SPC                |
| 665     | Nothern Diesels               |
| 667     | Northern Solar                |
| 670     | Ft Churchill Common           |
| 671     | Ft Churchill Unit #1          |
| 672     | Ft Churchill Unit #2          |
| 676     | Tracy Combined Cycle - Common |
| 677     | Tracy Comb Cycle - Gas Turb 1 |
| 678     | Tracy Comb Cycle - Gas Turb 2 |
| 679     | Tracy Comb Cylce - Steam Turb |
| 680     | Tracy/Clark Common            |
| 681     | SP Clark Unit #1              |
| 682     | SP Clark Unit #2              |
| 683     | SP Clark Unit #3              |
| 684     | SP Clark Unit #4              |
| 685     | Tracy Unit #1                 |
| 686     | Tracy Unit #2                 |
| 687     | Tracy Unit #3                 |
| 688     | Pinon IGCC                    |
| 689     | LLC Gasifier                  |
| 690     | Valmy Common                  |
| 691     | Valmy Unit #1                 |
| 692     | Valmy Unit #2                 |
| 693     | Valmy Billed                  |
| 694     | Winnemucca CT                 |
| 695     | Hydros                        |
| 696     | Valmy Billed 32               |
| 697     | Reliant                       |
| 698     | Naniwa                        |
| 699     | Valmy Unbilled - Sierra 100%  |
| 700     | Gas                           |
| 900     | Ely Energy Center - Common    |
| 908     | LV Generation Common          |
| 909     | LV Gen Block 1 Common         |
| 910     | LV Gen Block 1 GT1            |
| 911     | LV Gen Block 1 ST             |
| 912     | LV Gen Block 2 Common         |
| 913     | LV Gen Block 2 GT 1           |
| 914     | LV Gen Block 2 GT 2           |
| 915     | LV Gen Block 2 ST             |
| 916     | LV Gen Block 3 Common         |

Product

| Product | Descr                         |
|---------|-------------------------------|
| 917     | LV Gen Block 3 GT 1           |
| 918     | LV Gen Block 3 GT 2           |
| 919     | LV Gen Block 3 ST             |
| 920     | Clark Block 1 - Peaker Common |
| 921     | Clark Block 1 - Peaker 11     |
| 922     | Clark Block 1 - Peaker 12     |
| 923     | Clark Block 1 - Peaker 13     |
| 924     | Clark Block 1 - Peaker 14     |
| 925     | Clark Block 2 - Peaker Common |
| 926     | Clark Block 2 - Peaker 15     |
| 927     | Clark Block 2 - Peaker 16     |
| 928     | Clark Block 2 - Peaker 17     |
| 929     | Clark Block 2 - Peaker 18     |
| 930     | Clark Block 3 - Peaker Common |
| 931     | Clark Block 3 - Peaker 19     |
| 932     | Clark Block 3 - Peaker 20     |
| 933     | Clark Block 3 - Peaker 21     |
| 934     | Clark Block 3 - Peaker 22     |
| 935     | Clark Peakers Common          |
| 937     | Moapa Solar                   |
| 938     | Nellis Solar                  |
| 939     | Goodsprings                   |
| 940     | Bighorn - Common              |
| 941     | Bighorn - Gas Turbine 1       |
| 942     | Bighorn - Gas Turbine 2       |
| 943     | Bighorn - Steam Turbine       |
| 944     | South Point - Common          |
| 945     | South Point - Gas Turbine 1   |
| 946     | South Point - Gas Turbine 2   |
| 947     | South Point - Steam Turbine   |
| 955     | Solar North                   |

Resource Category

| Category | Descr                          |
|----------|--------------------------------|
| C101     | Steam Gen - Circ Water/Cooling |
| C102     | Steam Gen - Boiler Plant       |
| C104     | Steam Gen-Other Electrical/DCS |
| C105     | Steam Gen - Misc Steam         |
| C106     | Steam Gen - Fuel Handling      |
| C108     | Steam Gen - Integrated         |
| C110     | Steam Gen-Scrub/Bag/Dust/Stack |
| C111     | Steam Gen - Water Supply       |
| C112     | Steam Gen - Bldg Improvements  |
| C113     | Steam Gen - Water Treat System |
| C114     | Fuel Clearing                  |
| C115     | Steam Gen - Sewage System      |
| C116     | Steam Gen - Ponds              |
| C117     | Steam Gen-Fire Protect System  |
| C118     | Steam-Property Improvements    |
| C119     | Steam Gen - Pulverizer/Mills   |
| C120     | Steam-Ash Systems              |
| C121     | Steam-Feed Water Systems       |
| C122     | Steam-Air Preheat/FD Fans      |
| C123     | Steam Gen - Fuel equipment     |
| C124     | Steam-St Generator/HRSG/Duct B |
| C125     | Steam-Condensers               |
| C126     | Steam-Cooling Systems          |
| C127     | Steam-Turbine/Generator        |
| C128     | Steam-RCC (Brine Concentrator) |
| C129     | Steam Gen - Comm/Instrument    |
| C130     | Hydro Dams, Res, Waterways, et |
| C131     | Hydro Gen - Electric Plant     |
| C132     | Hydro Gen - Integrated         |
| C133     | Hydro Gen - Structures         |
| C134     | Steam-Comm/Instrument-Misc     |
| C150     | CT Electric Plant              |
| C151     | CT Integrated                  |
| C152     | Other Gen - Water Treatmt Syst |
| C153     | Other Gen - St Generator/HRSG  |
| C154     | Other Gen-Other Electrical/DCS |
| C155     | Other Gen - Fuel Handling      |
| C156     | Other Gen – DEA Mapping        |
| C157     | Other Gen - Misc Other         |
| C158     | Other Gen - Integrated         |
| C159     | Other Gen - Water Supply       |
| C160     | Other Gen - Bldg Improvments   |
| C161     | Other Gen-Sewage               |
| C162     | Other Gen-Ponds                |
| C163     | Other Gen-Fire Protection Sys  |
| C164     | Other Gen-Property Improvement |
| C165     | Other Gen-Fuel Equipment       |
| C166     | Other Gen-Cooling Systems      |
| C167     | Other Gen-Turbine/Generator    |
| C168     | Other Gen - Condensers         |
| C169     | Other Gen - Comm/Instr         |
| C170     | Generation Analysis (A&G)      |
| C171     | Other Gen-Comm/Instr/DCS-Misc  |
| C172     | Other Gen-Feed Water Systems   |
| C173     | Other Gen-Brine Conc/Crys/Clar |
| C180     | Bulk Energy                    |
| C181     | ESS/EMS/Trans - Integrated     |
| C182     | Resource Management            |
| C185     | Fuel Supply - Coal             |
| C186     | Fuel Supply - Other            |
| C200     | Elec Transmssn Lines - O/H     |
| C201     | Elec Transmssn Lines - U/G     |
| C202     | Elec Transmssn - Integrated    |

Resource Category

| Category | Descr                          |
|----------|--------------------------------|
| C203     | Substation - Transmission      |
| C206     | Elec Tran Sub-Building&Grounds |
| C208     | Bulk Transmission              |
| C210     | Valmy Substation 75 percent    |
| C211     | Valmy Substation 85 percent    |
| C219     | Imbalance Penalty Credit       |
| C220     | Transmission Ancillary Svcs    |
| C221     | Transmission Service           |
| C222     | Sales for Resale               |
| C223     | Transmission Service Long-Term |
| C224     | Transmission Deferrals         |
| C225     | Elect Tran-Load Dispatch Liab  |
| C226     | Elect Trans-Load Disp Serv/Sch |
| C227     | Elect Trans-Reliability & Plan |
| C228     | Rel, Plan of Inter Bulk-Transm |
| C250     | Trans & Dist Sub (const only)  |
| C301     | Amr                            |
| C302     | Elec Behind the Meter          |
| C303     | Elec Distribtn Lines - O/H     |
| C304     | Elec Distribtn Lines - U/G     |
| C305     | Elec Distribtn - Integrated    |
| C306     | Elec Meters - 1 Phase          |
| C307     | Elec Meters - Integrated       |
| C308     | Elec Meters - Multi-phase/TOU  |
| C309     | Elec Meters - Pulse            |
| C310     | Elec Services - O/H            |
| C311     | Elec Services - U/G            |
| C312     | Nightguard                     |
| C313     | Rfi/Emf                        |
| C314     | Street Lighting                |
| C315     | Substation - Distribution      |
| C316     | Elec Dist Sub-Building&Grounds |
| C317     | Elec Dist - Line Xfmr (maint)  |
| C318     | Decorative Street Lighting     |
| C319     | Pole Attachments - Telecom     |
| C320     | Joint Facilities - Fiber       |
| C321     | Pole Attachments - CATV        |
| C322     | Conduit - Joint Facilities     |
| C323     | Pole Attachments - Wireless    |
| C324     | Pole Attachments - Other       |
| C325     | JPA - Telephone                |
| C345     | Renewables and Origination     |
| C346     | Econ Rcvry & Transprt Ele Plan |
| C347     | Electric Vehicle Demonstration |
| C348     | Small Energy Storage           |
| C349     | Large Energy Storage           |
| C350     | Energy Efficiency - Electric   |
| C351     | Back Office                    |
| C352     | Communications                 |
| C353     | Customer Systems               |
| C354     | Field Services                 |
| C355     | Front Office                   |
| C356     | M & V                          |
| C357     | Middle Office                  |
| C358     | Annual Leak Survey - Gas       |
| C360     | SB329 NDPP Distribution        |
| C361     | SB329 NDPP Transmission        |
| C362     | Expanded Solar Access Program  |
| C363     | Expanded Solar Energy Rate     |
| C401     | Gas Behind the Meter           |
| C402     | Gas Distribtn Sys - Integrated |
| C405     | Gas Mains                      |
| C406     | Gas Meters                     |

Resource Category

| Category | Descr                          |
|----------|--------------------------------|
| C407     | Gas SCADA                      |
| C408     | Gas Services                   |
| C409     | Gas Valves & Appurt            |
| C410     | Gas Valves - Kerotest          |
| C413     | Compressor Equip               |
| C415     | Fuel Supply - Gas              |
| C463     | Gas Solar Thermal Water Heatin |
| C465     | Energy Efficiency - Gas        |
| C600     | Care                           |
| C601     | Cis                            |
| C602     | Customer Revenue               |
| C603     | Safe                           |
| C605     | Customer Choice                |
| C640     | Cust Svc & Info - All          |
| C641     | Cust Svc & Info - C&I Large    |
| C642     | Cust Svc & Info - C&I Small    |
| C643     | Cust Svc & Info - Residential  |
| C645     | Cust GEN App Review            |
| C660     | Cu Sales & Mktg - All          |
| C661     | Cu Sales & Mktg - C&I Large    |
| C662     | Cu Sales & Mktg - C&I Small    |
| C663     | Cu Sales & Mktg - Res          |
| C700     | Utility Plant                  |
| C701     | Amortization                   |
| C702     | Plant Acquisition Adj          |
| C703     | Property Losses                |
| C704     | Payroll                        |
| C705     | Nv Business Tax                |
| C706     | Franchise                      |
| C707     | Property                       |
| C708     | Psss Int Walker                |
| C709     | Non Util Property              |
| C710     | Federal Income                 |
| C711     | Other Income & Ded             |
| C712     | Def IT                         |
| C713     | Non Util Def IT                |
| C714     | Itc                            |
| C715     | Jdic                           |
| C716     | Non Util ITC                   |
| C717     | Marketing Program              |
| C718     | Lease                          |
| C719     | Equity                         |
| C720     | State Income Tax               |
| C721     | Below the Line                 |
| C723     | Debt Expense                   |
| C724     | Long Term Debt                 |
| C725     | Debt Discount                  |
| C726     | Loss on Reacqu Debt            |
| C727     | Debt Premium                   |
| C728     | Gain on Reac Debt              |
| C729     | Series A QUIDS 2037            |
| C730     | Tips 2038                      |
| C731     | Common Stock                   |
| C732     | Capital Stock                  |
| C733     | UEC Fee                        |
| C736     | Usan                           |
| C741     | AFUDC Debt                     |
| C742     | Other Income Gas               |
| C743     | Capital Trust                  |
| C744     | Calif Transition Prop          |
| C745     | AFUDC Equity                   |
| C746     | Allowances                     |
| C750     | Vouchers with Assets           |

Resource Category

| Category | Descr                          |
|----------|--------------------------------|
| C799     | Cash Advance-Major Projects    |
| C800     | Cash Related                   |
| C801     | Unbilled General-Electric      |
| C802     | Unbilled Energy-Electric       |
| C803     | Unbilled DEAA-1                |
| C804     | U/B-CA Stabilization Surcharge |
| C805     | Unbilled General-Gas           |
| C806     | Unbilled Energy-Gas            |
| C807     | Unbilled DEAA-2                |
| C808     | Unbilled Water                 |
| C809     | Unbilled BAA - Gas             |
| C810     | Unbilled BAA-Cur Amort-Gas     |
| C813     | Unbilled DEAA-3                |
| C814     | Unbilled DEAA-4                |
| C815     | Unbilled DEAA-5                |
| C816     | Unbilled DEAA-6                |
| C817     | Unbilled DEAA-7                |
| C818     | Net Excess Energy Credit       |
| C819     | BTGR-GRC Deferred Debits 2009  |
| C820     | Customer Charge                |
| C821     | Demand Charge                  |
| C822     | Facility Chg-Cust Spec Flat    |
| C823     | BTGR (General Rate)            |
| C824     | BTER (Energy Rate)             |
| C825     | FPPR                           |
| C826     | Power Factor                   |
| C827     | V & T Discount                 |
| C828     | Meter Charge                   |
| C829     | Bulb Charge                    |
| C830     | Fuel Adjustment                |
| C831     | CEPR Tier 1                    |
| C832     | CEPR Tier 2                    |
| C833     | CEPR Tier 3                    |
| C834     | PRR Standby Cap Chg per Cust   |
| C835     | Curtailed Demand               |
| C836     | Facility Chg-per kw of Demand  |
| C837     | PRR Stndby Cap Chg per/kw      |
| C838     | Surcharge                      |
| C839     | Facility Maintenance Charge    |
| C840     | Firm Sales                     |
| C841     | Economy Sales                  |
| C842     | BTGR Base Tariff General Rate  |
| C843     | BTER                           |
| C844     | BTER - Tier 2                  |
| C845     | BTER - Tier 3                  |
| C846     | WEC                            |
| C847     | ML                             |
| C848     | DEAA-2                         |
| C849     | DEAA-1                         |
| C850     | CTC                            |
| C851     | BTGR-NEM Deferred Debits       |
| C852     | PX                             |
| C853     | Rate Stabilization Surcharge   |
| C854     | MEHC Credit                    |
| C855     | DEAA-7                         |
| C856     | DEAA-6                         |
| C857     | TTA Source 6359                |
| C858     | ECAC-Base Source 6341          |
| C859     | ECAC Amort Source 6355         |
| C860     | DEAA-3                         |
| C861     | GO Cost Recovery Base          |
| C862     | GO Cost Recovery Amortization  |
| C863     | Modified Business Tax          |

Resource Category

| Category | Descr                          |
|----------|--------------------------------|
| C864     | DEAA-4                         |
| C865     | DEAA-5                         |
| C866     | DEAA Rev Col Prior to Approval |
| C867     | Capacity Penalty Factor-BTGR   |
| C868     | Capacity Penalty Factor-BTER   |
| C869     | Minimum Annual Bill            |
| C870     | Customer Charge                |
| C871     | Base Tariff General (BTGR)     |
| C872     | Base Tariff Energy Rate (BTER) |
| C873     | Balancing Acct. Adj. Per 7     |
| C874     | Balancing Acct. Adj. Per 6     |
| C875     | Balancing Acct Adj Per 5       |
| C876     | Balancing Acct Adj Per 4       |
| C877     | Base Var. Int. Rate Amort.(BAA |
| C878     | Balancing Acct Adj Per2        |
| C879     | Balancing Acct Adj Per 3       |
| C880     | Service Charge                 |
| C881     | Unit Charge                    |
| C882     | Commodity Charge               |
| C883     | Demand Charge                  |
| C884     | Reserve Capacity Charge        |
| C885     | Transmission Charge            |
| C886     | EDRR-Economic Dev't Rate Rider |
| C887     | Budget BTGR Adj (BUDGET ONLY)  |
| C888     | TRED                           |
| C889     | SEDP-Solar Energy Demo Program |
| C890     | Employee Discount              |
| C891     | Service Charges                |
| C892     | Misc. Damage Charge            |
| C893     | Returned Check Charge          |
| C894     | Late Charges                   |
| C895     | Separate Billing Charge        |
| C896     | Temp. Disc./Reconnect          |
| C897     | Budget Billing Adjustment      |
| C898     | Company Use                    |
| C899     | Misc. Revenue                  |
| C900     | Accounting & Finance           |
| C901     | Investor Relations             |
| C902     | Benefits - 401(K)              |
| C903     | Benefits - Med/Dent/Health     |
| C904     | Benefits - OPEB                |
| C905     | Benefits - Other               |
| C906     | Benefits - Pension             |
| C907     | Benefits Management            |
| C908     | Community Relations            |
| C909     | Economic Development           |
| C910     | Emergency Management           |
| C911     | Benefits - Other Leave         |
| C912     | Executive                      |
| C913     | Facilities - Asset Mgmt        |
| C914     | Facilities - Tenant Services   |
| C915     | Office Furnishings & Supplies  |
| C917     | Governmental Relations         |
| C919     | Human Resouces                 |
| C920     | Labor Relations                |
| C921     | Org. & Employee Development    |
| C922     | Training                       |
| C923     | Health & Safety                |
| C924     | Telecom Operations             |
| C925     | Am/Fm/Gis                      |
| C926     | IT & Comm - Client Server      |
| C927     | IT & Comm - Communications     |
| C928     | IT & Comm - End User           |

Resource Category

| Category | Descr                          |
|----------|--------------------------------|
| C929     | IT & Comm - Integrated         |
| C930     | IT & Comm - Mainframe          |
| C931     | Year 2000                      |
| C932     | Workmans Compensation          |
| C933     | Land                           |
| C934     | Legal                          |
| C935     | Row                            |
| C936     | Materials Management           |
| C937     | Non Stock/Purchasing           |
| C938     | Rates & Revenues               |
| C939     | Regulatory - Federal           |
| C940     | Regulatory - State/Local       |
| C941     | Regulatory Relations           |
| C942     | Reprographics                  |
| C943     | NERC Compliance                |
| C944     | Fleet                          |
| C945     | Corporate General Expense      |
| C946     | A&G Transferred                |
| C947     | NERC COmpliance-Distrib        |
| C948     | Benefits Transferred           |
| C949     | Communications                 |
| C950     | Corporate Support Svcs - Other |
| C951     | Claims                         |
| C952     | Environmental                  |
| C953     | Generation Materials Mgmt      |
| C954     | Reid Gardner Materials Mgmt    |
| C955     | Silverhawk Materials Mgmt      |
| C957     | Outside Services Benefits      |
| C958     | Valmy Materials Management     |
| C959     | Valmy Fleet                    |
| C960     | Performance Shares             |
| C961     | Restricted Stock               |
| C962     | Non-Qual Stock Options         |
| C963     | LTIP Cash Performance Pay      |
| C964     | LTIP Deferred Performance Pay  |
| C970     | EEC Farming                    |
| C971     | Sunrise Decomm                 |
| C972     | Remote Diesel Decomm           |
| C973     | Gabbs Decomm                   |
| C974     | Decommissioning costs          |
| C975     | Decommissioning Costs-Reg Liab |
| CXXX     | invalid category conversion    |
| ICB1     | Intercompany Billings          |
| T001     | Budget BTGR Adj (BUDGET ONLY)  |
| T110     | Electric Tax Savings Credit    |
| T111     | Gas Tax Savings Credit         |
| T112     | ON Line Temporary Rider        |
| T210     | EEIR-Def--En Efficiency Imp    |
| T211     | EEIR-Base--En Efficiency Imp   |
| T212     | EEIR-Amort--En Efficiency Imp  |
| T213     | EEIR-PRO--Provision for Refund |
| T214     | EEIR LRAM-En Efficiency Imp    |
| T215     | EEIR-2016 Provision Reversal   |
| T240     | HVD Charge per KW              |
| T250     | GRC Stipulated Credit          |
| T260     | Flexpay Monthly Fee            |
| T261     | Flexpay Extra Payment Fee      |
| T262     | Flexpay Gas Monthly Fee        |
| T263     | Flexpay Gas Extra Payment Fee  |
| T270     | AB405 Rate Adjustment          |
| T271     | AB405 Net Excess Energy Credit |
| T272     | AB405 Rate Adj Reserve         |
| T301     | ONGR-Opt. GreenEnergy-Contract |

Resource Category

| Category | Descr                           |
|----------|---------------------------------|
| T390     | ONGR-Optional GreenEnergy-100%  |
| T392     | ONGR-Optional GreenEnergy-50%   |
| T393     | Renewable Portfolio Standard    |
| T394     | NGR2-Optional GreenEnergy-100%  |
| T395     | NGR2-Optional GreenEnergy-50%   |
| T398     | R-BTER Initiated 1.1.2018       |
| T399     | R-BTER--Exiting Customers       |
| T400     | BTGR Impact Fee                 |
| T401     | BTER Impact Fee                 |
| T402     | EEPR Impact Fee                 |
| T403     | REPR Impact Fee                 |
| T404     | TRED Impact Fee                 |
| T405     | DEAA Impact Fee                 |
| T410     | Stipulation Credit - RBTER      |
| T411     | Stipulation Credit - REPR       |
| T412     | Stipulation Credit - TRED       |
| T412     | Stipulation Credit - TRED       |
| T510     | Solar Energy Program-A-Base     |
| T511     | Solar Energy Program-B-Amort    |
| T512     | Small Energy Store Prog-A Base  |
| T513     | Small Energy Store Prog-B Amor  |
| T520     | Wind Energy Demo Prog-A-Base    |
| T521     | Wind Energy Demo Prog-B-Amort   |
| T522     | Large Energy Store Prog-A Base  |
| T523     | Large Energy Store Prog-B Amor  |
| T530     | Waterpwr Enrgy Dem Prog-A-Base  |
| T531     | Waterpwr Enrgy Dem Prog-B-Amor  |
| T532     | Elec Veh Infra Demo-A Base      |
| T533     | Elec Veh Infra Demo-B Amort     |
| T540     | EEPR-Base--En Efficiency Prog   |
| T541     | EEPR-Amort--En Efficiency Prog  |
| T550     | NDPP-NPC Dist                   |
| T551     | NDPP-NPC Trans                  |
| T552     | NDPP-SPPC Dist                  |
| T553     | NDPP-SPPC Trans                 |
| T554     | NDPP-CAP-Dist                   |
| T555     | NDPP-CAP-Trans                  |
| T560     | ESPC - ESAP Program Costs       |
| T561     | ESDR - ESAP Discount Recovery   |
| T570     | Solar Thermal Program-A-Base    |
| T571     | Solar Thermal Program-B-Amort   |
| T599     | NVPWR 2021 GRC Credit           |
| T600     | EV Discount                     |
| T601     | EVCCR Transition Charge         |
| T602     | Demand Rate Reduction per KW    |
| T603     | Generation Demand Cred          |
| T604     | Generation Energy Credits       |
| T605     | BTGR MPE                        |
| T606     | BTER MPE                        |
| T607     | ESAP Discount                   |
| T608     | ESAP LI Discount                |
| T609     | Administration Fee              |
| T621     | Daily Demand Charge             |
| T636     | Fac Chg per KW Daily Demand     |
| T896     | IS-2 Seasonal Reconnect fee     |
| U110     | UNB Elec Tax Savings Credit     |
| U111     | UNB Tax Savings Credit          |
| U210     | UNB EEIR-Def--En Efficiency Im  |
| U211     | UNB EEIR-Base-En Efficiency Imp |
| U212     | UNB EEIR-Amort-En Efficacy Imp  |
| U213     | UNB EEIR-PRO-Provis for Refund  |
| U214     | UNB EEIR-LRAM Amortization      |
| U240     | UNB HVD Charge per KW           |

Resource Category

| Category | Descr                          |
|----------|--------------------------------|
| U250     | UNB GRC Stipulated Credit      |
| U260     | UNB Flexpay Monthly Fee        |
| U262     | UNB Flexpay Gas Monthly Fee    |
| U301     | UNB ONGR-Opt. Contract GreenEn |
| U390     | UNB ONGR-Optional 100% GreenEn |
| U392     | UNB ONGR-Optional 50% GreenEne |
| U399     | UNB R-BTER--Exiting Customers  |
| U510     | UNB Solar Energy Prog-A-Base   |
| U511     | UNB Solar Energy Prog-B-Amort  |
| U512     | UNB Sml Enrg Stor Prog-A Base  |
| U513     | UNB Sml Enrg Stor Prog-B Amor  |
| U520     | UNB Wind Energy Prog-A-Base    |
| U521     | UNB Wind Energy Prog-B-Amort   |
| U522     | UNB Lrg Engy Stor Prog-A Base  |
| U523     | UNB Lrg Engy Stor Prog-B Amort |
| U530     | UNB Water Engry Prog-A-Base    |
| U531     | UNB Water Engry Prog-B-Amort   |
| U532     | UNB Elec Veh Infra Demo-A Base |
| U533     | UNB Elec Veh Infra Demo-B Amor |
| U540     | UNB EEPR-Base-En Efficienc Pro |
| U541     | UNB EEPR-Amort-En Effic Prog   |
| U570     | UNB Solar Thermal Prog-A-Base  |
| U571     | UNB Solar Thermal Prog-B-Amort |
| U600     | UNB EV Discount                |
| U601     | UNB EVCCR Transition Charge    |
| U602     | UNB Demand Rate Reduct per KW  |
| U621     | UNB Daily Demand Charge        |
| U636     | UNB FacilityChg KW DailyDemand |
| U801     | UNB Unbilled BTGR-Elec         |
| U802     | UNB Unbilled BTER-Elec         |
| U805     | UNB Unbilled BTGR-Gas          |
| U806     | UNB Unbilled BTER-Gas          |
| U810     | UNB Unbilled Gas DEAA          |
| U817     | UNB Unbilled DEAA-Elec         |
| U818     | UNB Net Excess Energy Credit   |
| U820     | UNB Customer Charge            |
| U821     | UNB Demand Charge              |
| U822     | UNB Facility Chg-Cust SpecFlat |
| U826     | UNB Power Factor               |
| U828     | UNB Meter Charge               |
| U834     | UNB PRR Standby CapChg per Cus |
| U835     | UNB Curtailed Demand           |
| U836     | UNB Facility Chg-per kw of Dem |
| U837     | UNB PRR Stndby Cap Chg per/kw  |
| U839     | UNB Facility Maintenance Chrg  |
| U842     | UNB BTGR - Elec                |
| U843     | UNB BTER - Elec                |
| U847     | UNB ML                         |
| U855     | UNB DEAA - Elec                |
| U867     | UNB Capacity Penalty-BTGR      |
| U868     | UNB Capacity Penalty-BTER      |
| U869     | UNB Minimum Annual Bill        |
| U870     | UNB Customer Charge            |
| U871     | UNB BTGR - Gas                 |
| U872     | UNB BTER - Gas                 |
| U873     | UNB DEAA - Gas                 |
| U885     | UNB Transmission Charge        |
| U886     | UNB EDRR-Econ Dev't Rate Rider |
| U888     | UNB TRED                       |
| U890     | UNB Employee Discount          |
| U895     | UNB Separate Billing Charge    |
| U898     | UNB Company Use                |

Department

| Dept | Descr                          |
|------|--------------------------------|
| D000 | Balance Sheet                  |
| D003 | Holding Dept. For Distr.Svcs   |
| D010 | Ceo                            |
| D011 | Business Opt & Innovation      |
| D012 | Energy Market Policy           |
| D013 | Transmission Dev and Policy    |
| D014 | Business Plan Management       |
| D015 | SVP CFO                        |
| D016 | VP Human Resources             |
| D017 | Process Improvement            |
| D018 | BHE Asset Management           |
| D020 | VP Energy Delivery             |
| D021 | Energy Apps                    |
| D022 | Customer Energy Solutions      |
| D025 | Strategic Business Performance |
| D030 | VP Govt & Community            |
| D035 | VP External Strategy           |
| D045 | VP External Affairs NPC        |
| D050 | Internal Audit                 |
| D060 | Bus Strategy & Fed Reg Policy  |
| D070 | Corporate Planning             |
| D075 | Financial Planning & Analysis  |
| D076 | Financial Strategies           |
| D077 | Financial Planning & Reporting |
| D080 | Customer Operations            |
| D100 | VP Power Generation            |
| D101 | SVP Energy Supply              |
| D102 | South Point                    |
| D103 | NP New Gen Resource A          |
| D104 | NP New Gen Resource B          |
| D105 | NP New Gen Resource C          |
| D110 | Oil & Gas Generation           |
| D115 | Bus Svcs & Cntrls-EnergySupply |
| D116 | Generation Engineering         |
| D117 | Generation Supply Chain        |
| D120 | Valmy                          |
| D121 | Valmy Billing Dept.            |
| D125 | Ft. Churchill                  |
| D126 | Fort Churchill Solar           |
| D130 | Tracy                          |
| D131 | Pinon Pine                     |
| D132 | Limited Liability Company(LLC) |
| D133 | SP New Gen Resource F          |
| D134 | SP New Gen Resource G          |
| D135 | SP New Gen Resource H          |
| D140 | Coal Generation                |
| D142 | Old Clark Wrhs                 |
| D143 | Clark Warehouse                |
| D145 | Clark Admin.                   |
| D146 | Clark Operations               |
| D147 | Clark Maintenance              |
| D148 | Clark Lab                      |
| D149 | Nellis Solar                   |
| D150 | RG Administration              |
| D151 | RG Operations                  |
| D152 | RG Maintenance                 |
| D153 | RG Coal Yards                  |
| D154 | RG Engineering & Support       |
| D155 | RG Labs                        |
| D156 | RG 4 Operations                |
| D157 | RG 4 Maintenance               |
| D158 | RG 4 Coal Yard                 |
| D159 | RG 4 Lab                       |

Department

| Dept | Descr                          |
|------|--------------------------------|
| D160 | RG Water Treatment Plant       |
| D161 | Reid Gardner Billing           |
| D162 | Griffith                       |
| D164 | Clark Stn Pred & Prevent Maint |
| D165 | RG 4 Predict & Prevent Maint   |
| D166 | NP New Gen Resource D          |
| D167 | RG 1-3 Warehouse               |
| D168 | Gas Optimization               |
| D169 | LVG Other Labor                |
| D170 | LV Cogen                       |
| D171 | Mohave Station                 |
| D172 | Navajo Station                 |
| D173 | Harry Allen Generating Station |
| D174 | Good Springs                   |
| D175 | Charles Lenzie Plant           |
| D176 | NP New Gen Resource E          |
| D177 | Silverhawk Generating Station  |
| D178 | Silverhawk Billing             |
| D179 | Walter Higgins Plant           |
| D180 | Enterprise Resource Plan (ERP) |
| D181 | Finl & Supply Chain Systems    |
| D182 | Supply Chain System Support    |
| D183 | ERP Human Resources            |
| D184 | ERP Infrastructure             |
| D185 | Sunpeak                        |
| D200 | Transmission                   |
| D201 | ON Line Lease Payment          |
| D205 | Trans Scheduling               |
| D210 | Network Engineering & EIM Ops  |
| D215 | Trans Business Services        |
| D217 | OT Systems & Network Security  |
| D218 | OT System Admin                |
| D219 | OT Network Security            |
| D220 | Compliance Implementation      |
| D221 | Grid Reliability & Ops North   |
| D222 | OT System Apps                 |
| D223 | Monitoring & Diagnostics       |
| D224 | Substation Engineering         |
| D225 | Project Delivery               |
| D226 | Power System Engineering       |
| D227 | Trans/Dist Ops                 |
| D228 | Emergency Management           |
| D230 | Tuscarora                      |
| D235 | Grid Reliability & Ops South   |
| D250 | Trans System Planning          |
| D255 | Trans/Dist & Balancing Ops N   |
| D257 | Dry Lake Solar                 |
| D258 | Iron Point Solar               |
| D259 | Hot Pot Solar                  |
| D260 | Resource Management            |
| D263 | Resource Planning & Analysis   |
| D264 | Renewables and Origination     |
| D265 | Long Term Planning             |
| D268 | Power Contracts                |
| D269 | Power Contracts                |
| D270 | Energy Supply Contract Mgmt    |
| D271 | Power Optimization             |
| D272 | Power Trading - Reno           |
| D273 | Resource Optimization          |
| D300 | Delivery Assurance             |
| D301 | Substation Design Eng North    |
| D302 | Northern NV Region - Executive |
| D303 | System Protection North Tech   |

Department

| Dept | Descr                          |
|------|--------------------------------|
| D304 | Dir Lines LV                   |
| D305 | Southern NV Region - Executive |
| D306 | Dist Design Svcs, SNV Region   |
| D307 | Lines Construct/Maint LV South |
| D308 | Delivery Contract Management   |
| D309 | Inspections & Damage Prev. LV  |
| D310 | New Bus Contrls and Compl      |
| D311 | Distribution Design LV South   |
| D312 | Elect Coordination/Maint LV So |
| D313 | Lines Construct/Maint LV North |
| D314 | Electric Coordination LV       |
| D315 | Dist Design Svcs, North NV     |
| D316 | ED Reliability Programs        |
| D317 | Lines Training & Tools         |
| D318 | Dist Design - Truckee Meadows  |
| D319 | Dist Design - Districts        |
| D320 | Delivery Optimization          |
| D321 | Distribution Planning          |
| D322 | Integrated Grid Planning       |
| D323 | Telecommunications Engineering |
| D324 | GIS & Mapping                  |
| D325 | System Protection Eng North    |
| D326 | Substation Design Eng South    |
| D327 | System Protection South        |
| D328 | Substation Const & Maint South |
| D329 | Substation & Tech Ops South    |
| D330 | Operations Research & Analysis |
| D331 | Major Projects - NVE North     |
| D332 | Trans/Civil Engineering        |
| D333 | Gas Engineering Services       |
| D334 | Power System Engineering       |
| D335 | Major Projects - NVE South     |
| D336 | Grid Modernization & AM        |
| D337 | Project Development            |
| D338 | Projects Controls & Analysis   |
| D339 | Construction Management South  |
| D340 | T&D Standards                  |
| D341 | Maj Proj NPC Resort Corridor   |
| D342 | Major Projects Ely             |
| D343 | Vegetation Management          |
| D344 | Gas Damage Prevent & Dispatch  |
| D345 | Delivery Assurance             |
| D346 | Integrated Grid Planning       |
| D347 | Substation & Tech Ops North    |
| D348 | Construction Management North  |
| D350 | VP NPC Distribution Services   |
| D351 | Natural Disaster Protection    |
| D352 | Dir Elec System Rel & Maint    |
| D353 | Laughlin Distr Oper&Maint (LV) |
| D354 | T&D Maintenance Day Shift      |
| D355 | T&D Maint Swing/Graveyrd Shift |
| D356 | T&D Engineering                |
| D357 | Regional Maintenance Supp Svcs |
| D358 | T&D Maintenance Design & Coord |
| D360 | Dir Electric Ops & Maint (Rno) |
| D361 | Trouble Respons & Inspection   |
| D362 | Lines Constr_Maint North       |
| D363 | Lines Constr_Maint North_Trans |
| D364 | Outage Mgmt South              |
| D365 | Gas Distribution               |
| D366 | Gas Operations & Maintenance   |
| D367 | Gas Service                    |
| D368 | Civil Const North              |

Department

| Dept | Descr                          |
|------|--------------------------------|
| D369 | Gas Compliance Operations      |
| D370 | Carson Region                  |
| D371 | Carson Operations              |
| D372 | Carson Distribution Design     |
| D373 | Yerington                      |
| D374 | Fallon Operations              |
| D375 | Yerington                      |
| D376 | Tonopah                        |
| D380 | Inspection & Coordination      |
| D381 | North Tahoe & Portola          |
| D382 | Portola                        |
| D383 | South Tahoe                    |
| D390 | TCID Lease Payment             |
| D391 | Dir. Reg. Operations Elko/East |
| D392 | Elko Operations                |
| D393 | Substation Const & Maint North |
| D394 | Winnemucca Operations          |
| D395 | Lovelock                       |
| D399 | Damage Prevention              |
| D400 | Energy Efficiency&Conservation |
| D401 | Demand Side Management Reclass |
| D402 | Solar, Wind & Water Renewable  |
| D403 | Demand Resp & Dist Energy Resr |
| D404 | Energy Audit and Education     |
| D405 | Economic Development           |
| D406 | Integrated Energy Services     |
| D410 | Business Srvcs & Controls-NPC  |
| D411 | Business Srvcs & Controls-SPPC |
| D412 | VP Customer Solutions and PM   |
| D415 | Manager Customer Choice        |
| D420 | Major Accounts - NVE South     |
| D421 | Major Accounts - NVE North     |
| D425 | Exec Customer Relationship     |
| D426 | Workforce Optim & Quality Mgmt |
| D430 | Cust Srvc-Training/Performance |
| D431 | Call Centers - NVE South       |
| D432 | Call Centers - NVE North       |
| D433 | Final Bills                    |
| D434 | Uncollectible Expense          |
| D435 | Application & Billing Support  |
| D436 | Collections - NVE South        |
| D437 | Credit and Collections         |
| D440 | Credit & Billing - Manager     |
| D441 | Billing - NVE South            |
| D442 | Billing - NVE North            |
| D443 | Main Branches                  |
| D444 | Outlying Distr/Brnch NVE South |
| D445 | Meter Reading - NVE North      |
| D446 | Field Services - NVE North     |
| D447 | Outlying Dst/Brnch - NVE North |
| D448 | AMI Deployment                 |
| D449 | Advanced MDM Operations        |
| D450 | Meter Services & Applications  |
| D451 | Electric Meter Ops - NVE North |
| D452 | Electric Meter Ops - NVE South |
| D453 | Field Services - NVE South     |
| D454 | Meter Reading - NVE South      |
| D455 | Customer Information Systems   |
| D460 | Customer Programs & Services   |
| D600 | Sr. VP Chief Financial Officer |
| D601 | Risk                           |
| D602 | Financial Planning             |
| D603 | Treasury                       |

Department

| Dept | Descr                          |
|------|--------------------------------|
| D604 | Investor Relations             |
| D605 | Shareholder Services           |
| D606 | Risk Control                   |
| D607 | Corporate Insurance            |
| D608 | Corporate Common               |
| D609 | Corporate Common 2             |
| D610 | Chief Accounting Officer (CAO) |
| D611 | Corporate Common 3             |
| D612 | Corporate Common 5             |
| D613 | Corporate Common 4             |
| D614 | Corporate Financings           |
| D615 | Ethics & Corporate Compliance  |
| D616 | Compliance & Standards         |
| D617 | Risk & Insurance Mgmt          |
| D618 | NVEIC                          |
| D619 | External Financial Reporting   |
| D620 | Corporate Accounting           |
| D621 | Taxation                       |
| D622 | Remittance Processing          |
| D625 | Payroll                        |
| D629 | Fuel & Purchased Power Acctng  |
| D630 | Revenue & Regulatory           |
| D631 | Accounts Payable               |
| D632 | Plant Accounting               |
| D640 | Revenue Requirement            |
| D650 | HR and Employment Law          |
| D651 | HR - Benefits Tracking         |
| D652 | Staffing                       |
| D653 | Compensation and Benefit       |
| D654 | Empl Relations_HR Compliance   |
| D655 | HR Info Systems                |
| D656 | Labor Relations                |
| D657 | HR Systems and Records         |
| D658 | Benefits                       |
| D659 | Organizational Development     |
| D662 | Safety & Health                |
| D663 | Workers Compensation           |
| D666 | Labor Relations                |
| D667 | Business Dev & Extnl Relations |
| D670 | Payroll                        |
| D671 | Training & Organizational Dev  |
| D672 | Investigations and EEO         |
| D700 | Chief Transformation Officer   |
| D701 | Corporate Services             |
| D702 | Administrative Services        |
| D703 | Co. Use of Electr. NVE North   |
| D704 | Co. Use of Electr. NVE South   |
| D705 | Corp Plng & Fin Systems        |
| D707 | Facilities Leases              |
| D710 | Facilities Maintenance North   |
| D720 | Facilities Maintenance South   |
| D721 | Interior Services              |
| D722 | Project Management             |
| D725 | Support Services North         |
| D726 | Corporate Records              |
| D727 | Cafeteria Subsidy              |
| D730 | Support Services South         |
| D740 | Physical Security              |
| D741 | Corporate Security - Las Vegas |
| D742 | Revenue Protection - Reno      |
| D743 | Revenue Protection - Las Vegas |
| D744 | Emergency Management           |
| D750 | Business Svcs & Controls-CAO   |

Department

| Dept | Descr                          |
|------|--------------------------------|
| D760 | Fleet Services                 |
| D762 | Fleet Maintenance (Reno)       |
| D764 | Fleet Maintenance (Las Vegas)  |
| D770 | Supply Chain Management        |
| D771 | Materials Management-NVE North |
| D772 | Materials Management-NVE South |
| D773 | Supplier Diversity             |
| D774 | Strategic Sourcing&Improvement |
| D775 | Procurement - Energy Delivery  |
| D776 | Procurement - Energy Supply    |
| D777 | Procurement - Corporate        |
| D778 | Joint-Use Program              |
| D780 | Administrative & Property Srvc |
| D781 | Land Resources South           |
| D782 | LV ROW South                   |
| D783 | Land Resources Survey South    |
| D784 | Land - Special Projects        |
| D785 | Land Resources North           |
| D786 | Land Operations - Survey       |
| D787 | Land Leases                    |
| D800 | Infrastructure & Operations    |
| D801 | Cyber Security                 |
| D802 | IT&T Project Management Office |
| D803 | Data & Analytics               |
| D804 | Telephony Services             |
| D805 | Telecommunications Ops North   |
| D806 | Telecommunications Ops South   |
| D807 | IT Planning & Governance       |
| D810 | Generation Information Systems |
| D820 | IT Enterprise Srvc Mngmt       |
| D821 | Data Management                |
| D822 | Cloud Platform Services        |
| D823 | Digital Workplace              |
| D824 | Systems Ops & Production Ctrl  |
| D825 | UNIX/Storage Systems           |
| D826 | Telecom Services               |
| D827 | Infrastructure Srvc & Sec      |
| D828 | Windows Operations & Endpoint  |
| D830 | GIS Applications               |
| D831 | Network Services               |
| D832 | Corporate Apps Dev             |
| D833 | Digital Solutions              |
| D834 | Customer Apps                  |
| D835 | Customer App Development       |
| D836 | Oracle                         |
| D837 | Supply Apps                    |
| D850 | Legal Reno                     |
| D851 | BHE Legal                      |
| D853 | Legal                          |
| D855 | Claims                         |
| D857 | Environmental                  |
| D860 | VP Gov. & Regulatory Affairs   |
| D863 | Government Strategy            |
| D865 | Rates & Regulatory Affairs     |
| D866 | Mill Tax                       |
| D867 | Customer Strategy & Programs   |
| D880 | Corporate Communications       |
| D881 | Marketing Services             |
| D882 | Community Relations Reno       |
| D883 | Corporate Communications       |
| D884 | Creative Services              |
| D886 | Community Relations Las Vegas  |
| D887 | Marketing Communications       |

Department

| Dept | Descr                          |
|------|--------------------------------|
| D888 | Market Research                |
| D990 | HR Retired Special             |
| D991 | SPCOM Operations               |
| D992 | SPCOM Sales                    |
| D993 | SPCOM Administration           |
| D995 | SECO Las Vegas                 |
| D996 | SECO Reno                      |
| D997 | SPECO                          |
| D998 | SPEC Reno                      |
| D999 | HR Department Unknown          |
| K047 | Dodge & Cox Income Fund        |
| K048 | Vanguard Inflation-Protected S |
| K075 | Vanguard Federal Money Market  |
| V041 | Vanguard 396                   |
| V055 | Wells Capital                  |
| V770 | SSGA 1245                      |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| A100     | Maintenance Planning           |
| A101     | Cust Premise/Requested Svcs    |
| A102     | Housekeeping                   |
| A103     | Maintenance - Demand           |
| A104     | Project Substation             |
| A105     | Maintenance - Planned          |
| A106     | Interconnect                   |
| A107     | Planned Outage                 |
| A108     | Quality/Acceptance Inspections |
| A109     | Testing                        |
| A110     | Tree Trimming                  |
| A111     | Replace                        |
| A112     | LT Maintenance Agreement       |
| A300     | Analysis - Technical           |
| A301     | Design/Mat Stds & Specs        |
| A302     | Distribution Design            |
| A303     | Engineering/Design             |
| A304     | Management & Supervision       |
| A305     | Special Handle Bills           |
| A306     | Permitting/Licensing           |
| A307     | Planning/Forecasting           |
| A308     | Project Develop/Implement      |
| A309     | Project Management             |
| A310     | Strategy Development           |
| A311     | Surveying/Staking              |
| A312     | A/G Credits                    |
| A313     | Accounting                     |
| A314     | Accounting - Line Extensions   |
| A315     | Accounting - Plant             |
| A316     | Accounts Payable Processing    |
| A317     | Analysis - Financial           |
| A318     | Analysis - Laboratory          |
| A319     | Application Development        |
| A320     | Application Initiatives        |
| A321     | Application Maintenance        |
| A322     | Application Support            |
| A323     | Auditing - External            |
| A324     | Auditing - Internal            |
| A325     | Billing - Complex              |
| A326     | Billing - Final                |
| A327     | Billing - Other                |
| A328     | Board Of Directors Mgmt        |
| A329     | Budgeting & Cost Management    |
| A330     | Business Development           |
| A331     | Buyouts                        |
| A332     | Cash Management                |
| A333     | Cash Remittance                |
| A334     | Claims & Cl Admin - Other      |
| A335     | Claims -Property/Casualty      |
| A336     | Clerical & Administrative      |
| A337     | Collect Overdue Payment        |
| A338     | Communications - Employee      |
| A339     | Communication - External       |
| A340     | Compliance Assurance           |
| A341     | Contracts Negotiate & Admin    |
| A342     | Corrosion Protection           |
| A343     | Customer Support/Interaction   |
| A344     | Data Management/Administration |
| A345     | Delay Time                     |
| A346     | Disbursement                   |
| A347     | Dispatch - Crew                |
| A348     | Diversity Management           |
| A349     | Drafting/Mapping               |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| A350     | Environmental Compliance       |
| A351     | Epri Fee                       |
| A352     | Fabrication                    |
| A353     | Financing                      |
| A354     | Grievance/Employee Iss Resolve |
| A355     | Industry Memberships           |
| A356     | Inspect/Patrol                 |
| A357     | Install                        |
| A358     | Insurance Premiums - Liability |
| A359     | Insurance Premiums - Property  |
| A360     | Inventory Management           |
| A361     | Investigate - Customer Support |
| A362     | Investigate - Other            |
| A363     | Investigate - Power Quality    |
| A364     | Rebate Programs                |
| A365     | Locate                         |
| A366     | Mail Service                   |
| A367     | Maintenance Normal Operations  |
| A368     | Material Handling              |
| A369     | BU Straight Time meals         |
| A370     | Meeting - Corp Initiatives     |
| A371     | Meeting - Safety               |
| A372     | Customer Fee                   |
| A373     | Operate                        |
| A374     | Payroll Processing             |
| A375     | PC Equipment                   |
| A376     | Performance Testing            |
| A377     | Pilot Plant Operations         |
| A378     | Procards Administration        |
| A379     | Process Improvement            |
| A380     | Procure/Purchase               |
| A381     | Professional Memberships       |
| A382     | Rate Analysis/Development      |
| A383     | Records Management             |
| A384     | Re-Light                       |
| A385     | Remediate                      |
| A386     | Reporting - External           |
| A387     | Reporting - Internal           |
| A388     | DOT Rest Time                  |
| A389     | Rest Time                      |
| A390     | Scheduling                     |
| A391     | Severance/ERO Amortization     |
| A392     | Small Tool Repair              |
| A393     | Staffing                       |
| A394     | Stand-By Time                  |
| A395     | Survey - Commercial Leak       |
| A396     | Survey - Residential Leak      |
| A397     | Training                       |
| A398     | Training - Apprentice Program  |
| A399     | Training - Development & Deliv |
| A400     | Training - Emergency Response  |
| A401     | BU OT Meals                    |
| A402     | Transport                      |
| A403     | Travel Time                    |
| A404     | Turn On/Off                    |
| A405     | Valmy Interconnection Fee      |
| A406     | Vegetation Management          |
| A407     | Water Treatment - Chemicals    |
| A408     | Leasing/Rental                 |
| A409     | Check Read                     |
| A410     | Read                           |
| A411     | Read - Complex Meters          |
| A413     | Rate Case Preparation          |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| A414     | Material Handling Central Whse |
| A415     | Stores Expense - Other         |
| A416     | Telecom Hardware And Usage     |
| A417     | Vehicle - Fuel Handling        |
| A418     | Advertising                    |
| A419     | Advertise Consumer Safe/Conser |
| A420     | Consumer Promotion             |
| A421     | Property Management            |
| A422     | Inventory Repairs              |
| A423     | Acquisition of ROW             |
| A424     | Cycle Counting                 |
| A425     | Receiving / Putaway            |
| A426     | Issuing                        |
| A427     | Shipping Material Returns      |
| A428     | Processing Returns             |
| A429     | Supplier Management            |
| A430     | Security                       |
| A431     | Women/Minority/Disabled Vets   |
| A432     | Power Purchases - Energy       |
| A433     | Power Purchases - Capacity     |
| A434     | Utility Service                |
| A435     | Power Sales                    |
| A436     | Load Dispatch                  |
| A437     | Waste Removal - Variable Costs |
| A438     | Waste Removal                  |
| A439     | Water Variable Costs           |
| A440     | Generation Chemicals - Variabl |
| A441     | Generation Chemicals - Fixed C |
| A442     | Load Research                  |
| A443     | Market Research                |
| A445     | Insurance Premiums - Life      |
| A446     | Compensation Administration    |
| A447     | Org & Employee Development     |
| A448     | HR Administration              |
| A449     | Reprographics                  |
| A450     | Research & Development         |
| A451     | Cost of Fuel - Coal            |
| A452     | Cost of Fuel - Gas             |
| A453     | Cost of Fuel - Other           |
| A454     | Cost of Fuel Transport - Coal  |
| A455     | Cost of Fuel Transportation -  |
| A456     | Regulatory Intervention        |
| A457     | Uncollectable Accounts         |
| A458     | Stock Sales                    |
| A459     | Vacate ROW                     |
| A460     | Easement Relinquishment        |
| A461     | Legal Work                     |
| A462     | AUP Adjustments                |
| A463     | PPV Adjustments                |
| A464     | Stores Misc. Adjustments       |
| A465     | Cost of Fuel - Financial Swaps |
| A466     | Fees - Federal                 |
| A467     | Oil Additives                  |
| A468     | Winnemucca Propane             |
| A469     | Lease Abatement                |
| A470     | Payment Discount               |
| A471     | General Rate Case Prep         |
| A472     | Deferred Rate Case Preparation |
| A473     | Transmission Scheduling        |
| A474     | Freeridership                  |
| A475     | GS-2S NG                       |
| A476     | Design facilitation            |
| A477     | Administrative Leave           |

Activity ID

| Activity | Descr                           |
|----------|---------------------------------|
| A480     | Business Solution Design        |
| A481     | Technical Design                |
| A482     | Testing                         |
| A483     | Acceptance                      |
| A484     | Implement to Production         |
| A485     | Software Implementation PM      |
| A486     | Develop Design Online Training  |
| A487     | Project Planning                |
| A488     | Process Analysis/Redesign       |
| A489     | Product Eval & Selection        |
| A490     | Product Option Analysis         |
| A491     | Program Redesign Doc/Trng       |
| A492     | Conversion                      |
| A493     | Post-Implementation Closing     |
| A494     | Control Documents               |
| A495     | Other Documents/Processes       |
| A496     | Change Leadership               |
| A497     | Security & System Integrity     |
| A500     | TMWA Contracts                  |
| A501     | Water Job Order Cleanup         |
| A600     | Ciac                            |
| A601     | Construction Management         |
| A602     | Estimating                      |
| A603     | Project Supervision             |
| A604     | Remove                          |
| A605     | Salvage                         |
| A606     | Cash Receipts for Job orders    |
| A607     | Customer Paid Overtime          |
| A609     | Cust Paid OT - Removal          |
| A610     | ARO with Reg treatment          |
| A611     | ARO without Reg treatment       |
| A612     | Non-ARO with Reg treatment      |
| A613     | Non-ARO without Reg treatment   |
| A615     | Low Income Customer             |
| A618     | Trenching Cap Maintenance       |
| A619     | Engineering Advance - New Bus   |
| A620     | CIAC Tax Gross Up               |
| A621     | Trenching                       |
| A622     | Customer Advance                |
| A623     | Cust Adv Tax Gross Up           |
| A624     | Non-Cash Tax Gross Up           |
| A625     | Feeder install                  |
| A626     | Refundable CIAC                 |
| A627     | Non-refundable CIAC             |
| A628     | Non Taxable Refundable CIAC     |
| A629     | Non Taxable Non-refundable CIAC |
| A700     | Depreciation                    |
| A701     | Amortization                    |
| A702     | Debit                           |
| A703     | Credit                          |
| A704     | Tax                             |
| A705     | Gain                            |
| A706     | Loss                            |
| A707     | Expense                         |
| A708     | Retention Accruals              |
| A709     | Afudc                           |
| A710     | Interest                        |
| A711     | Dividend                        |
| A712     | Interest Energy Procurement     |
| A749     | Penalty Distribution            |
| A750     | Energy Imbalance Sch4 (EI)      |
| A751     | Energy Imbalance Sch9 (EI)      |
| A752     | Energy Imbalance Sch10 (EI)     |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| A753     | Reg & Freq Response (Sch3)     |
| A754     | React Sup & Volt cntl (Sch2)   |
| A755     | Reactive Supply Demand         |
| A756     | Op Rsv Spin (Sch5) (SP)        |
| A757     | Op Rsv Supl (Sch6) (SU)        |
| A758     | Operating Reserve              |
| A759     | T loss cap chg Sch10           |
| A760     | T loss comp svc Sch10          |
| A761     | LT Firm Sch7 (LF)              |
| A762     | ST Firm Sch7 (SF)              |
| A763     | Nonfirm Sch8 (OS)              |
| A764     | Demand                         |
| A765     | Distribution Demand NW Svc     |
| A766     | Economy                        |
| A767     | TSA Deferrals                  |
| A900     | Civic/Service Clubs Membership |
| A901     | Donations                      |
| A902     | Event Sponsorship              |
| A903     | Executive Deferred Comp        |
| A904     | Lobbying                       |
| A905     | Below the Line Exp             |
| A906     | Penalties                      |
| A908     | Local Lobbying                 |
| A909     | Incremental Lobbying           |
| A910     | Interco L01/L05 Allocations    |
| A914     | Revenues                       |
| A915     | Transmiss ONLine Prod550 Alloc |
| A916     | Product Allocation             |
| A917     | Vacation/PTO                   |
| A918     | Payroll Advance                |
| A919     | Pager Duty Time Off            |
| A920     | Performance Shares             |
| A921     | Tia / Stip                     |
| A922     | Non-Productive Time            |
| AXX      | Invalid Activity Conversion    |
| AXXX     | Invalid Activity Conversion    |
| CONST    | Transport                      |
| LY194    | RS_CPP NMR-A EVRR              |
| P1100    | Lands Project Planning         |
| P1110    | Prelim Private ROW/ Land Aquis |
| P1120    | Environmental Evaluation       |
| P1130    | Federal / State Permit Acquisi |
| P1140    | Lands preliminary acquisition  |
| P1150    | Private ROW / Land Acquisition |
| P1160    | Private land pymnt / close esc |
| P1170    | Litigation / condemnation      |
| P1200    | Environmental Assessment       |
| P1230    | Plan of Development            |
| P1300    | Initial EIS Planning           |
| P1320    | Preliminary Draft EIS/CEQA     |
| P1340    | Finalize EIS                   |
| P1360    | Construction O&M plan          |
| P1400    | Environmental Construction     |
| P1410    | Environmental Mitigation       |
| P1420    | Environmental Reclamation      |
| P2100    | Sub Preliminary Design         |
| P2200    | Sub Long Lead Mat Procurement  |
| P2300    | Sub Civil Permitting           |
| P2400    | Sub EMS                        |
| P2520    | Dist Feeder Design             |
| P2550    | Dist Survey/Const Staking      |
| P2560    | Dist Trenching                 |
| P2570    | Dist NPC Construction          |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| P2575    | Dist Removals                  |
| P2590    | Dist Other                     |
| P2600    | Sub Primary Site Work          |
| P2700    | Sub Foundations& Control House |
| P2800    | Sub Conduit & Grounding        |
| P2900    | Sub Secondary Site Work        |
| P3000    | Sub Site Surfacing             |
| P3100    | Sub Civil Design               |
| P3200    | Sub Physical Design            |
| P3300    | Sub System Protection Design   |
| P3400    | Sub Material Procurement       |
| P3453    | Sub Switchgear/Bus Duct Paymnt |
| P3457    | Sub Med Pwr Transformer Paymnt |
| P3461    | Gas Insulated Equipment Paymen |
| P3463    | Sub Distribution Brkr Payment  |
| P3467    | Sub Power Circuit Brkr Payment |
| P3477    | Sub Autotransformer Payment    |
| P3487    | Sub Capacitor Payment          |
| P3493    | Sub Circuit Switcher Payment   |
| P3495    | Procure Steel                  |
| P3496    | Fabricate Steel & Paint        |
| P3600    | Sub Electrical Design          |
| P3800    | Sub Close Out                  |
| P3830    | Sub Material Removal           |
| P3900    | Sub Offsites and Surfacing     |
| P4210    | Sub Onsite Civil Improvements  |
| P4220    | Sub Onsite Civil Fnd,Cond & Gr |
| P4230    | Sub Landscaping                |
| P4300    | Sub Construction               |
| P4400    | Sub Pre-Service Equipment      |
| P4500    | Sub Relay Construction         |
| P4600    | Sub Communication RTU Config   |
| P4700    | Factory Defect Corrections     |
| P5100    | Tran Preliminary Design        |
| P5200    | Tran Misc Material Procurement |
| P5281    | Tran Structures Poles          |
| P5282    | Tran Conductor                 |
| P5283    | Tran Insulators                |
| P5284    | Tran Lattice Towers            |
| P5285    | Tran Switches                  |
| P5286    | Tran Underground Structures    |
| P5287    | Tran Underground Cables        |
| P5300    | Tran Line Design               |
| P5400    | UG Line Design                 |
| P5500    | Metering Design                |
| P5600    | Metering Equipment             |
| P5700    | Metering Enclosure             |
| P5800    | Metering Installation          |
| P5900    | Metering Close-Out             |
| P5930    | Metering Removal               |
| P6100    | Tran Line Construction         |
| P6200    | Tran Foundation Construction   |
| P6300    | UG Line Construction           |
| P6800    | Tran Close Out                 |
| P6830    | Tran Removal                   |
| P7100    | Comm Preliminary Design        |
| P7101    | Communication Design (Trans)   |
| P7400    | Comm Design                    |
| P7500    | Comm Material Procurement      |
| P7510    | Comm Material Procurement TRAN |
| P8300    | FIBER INSTALL Pref/Tr Act 6120 |
| P8800    | Comm Construction              |
| P8900    | Comm Close-Out                 |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| P8930    | Comm Removal                   |
| P9100    | Lands Project Prelim Planning  |
| P9110    | Lands Prelim Acquisition Work  |
| P9115    | Private Row/Land Acquist - UG  |
| P9116    | Private UG Land Pymt/Close Esc |
| P9120    | Lands Private ROW Acquisition  |
| P9130    | Private Land Acquisition       |
| P9140    | Lands Fed/State Permit Acqui   |
| P9160    | Lands Construction Services    |
| P9180    | Env Preliminary Scoping        |
| P9182    | Environmental Documents        |
| P9184    | Env Assessment - Impact Study  |
| P9186    | Environmental Construction     |
| P9188    | Environmental Mitigation       |
| P9190    | Environmental Restoration      |
| P9300    | Dist Feeder Route              |
| R001     | D-1 ESAP                       |
| R002     | DM-1 ESAP                      |
| R003     | OD-1 TOU ESAP                  |
| R004     | OD-1 TOU EVRR ESAP             |
| R005     | ODM-1 TOU ESAP                 |
| R006     | ODM-1 TOU EVRR ESAP            |
| R007     | D-1 Flexpay ESAP               |
| R008     | DM-1 Flexpay ESAP              |
| R009     | OD-1 DDP ESAP                  |
| R010     | OD-1 CPP ESAP                  |
| R011     | OD-1 CPP EVRR ESAP             |
| R012     | OD-1 CPP DDP ESAP              |
| R013     | OD-1 CPP DDP EVRR ESAP         |
| R014     | ODM-1 DDP ESAP                 |
| R015     | ODM-1 CPP ESAP                 |
| R016     | ODM-1 CPP EVRR ESAP            |
| R017     | ODM-1 CPP DDP ESAP             |
| R018     | ODM-1 CPP DDP EVRR ESAP        |
| R019     | D-1 ESLI                       |
| R020     | DM-1 ESLI                      |
| R021     | OD-1 TOU ESLI                  |
| R022     | OD-1 TOU EVRR ESLI             |
| R023     | ODM-1 TOU ESLI                 |
| R024     | ODM-1 TOU EVRR ESLI            |
| R025     | D-1 Flexpay ESLI               |
| R026     | DM-1 Flexpay ESLI              |
| R027     | OD-1 DDP ESLI                  |
| R028     | OD-1 CPP ESLI                  |
| R029     | OD-1 CPP EVRR ESLI             |
| R030     | OD-1 CPP DDP ESLI              |
| R031     | OD-1 CPP DDP EVRR ESLI         |
| R032     | ODM-1 DDP ESLI                 |
| R033     | ODM-1 CPP ESLI                 |
| R034     | ODM-1 CPP EVRR ESLI            |
| R035     | ODM-1 CPP DDP ESLI             |
| R036     | ODM-1 CPP DDP EVRR ESLI        |
| R100     | D-1                            |
| R101     | DM-1                           |
| R102     | OD-1-TOU                       |
| R103     | ODM-1-TOU                      |
| R105     | OD-1-TOU HEV                   |
| R106     | ODM-1-TOU REVRR                |
| R107     | D-1-NEM                        |
| R108     | D-1-NEM-TOU                    |
| R109     | D-1-NEM-TOU-EVRR               |
| R110     | DM-1-NEM                       |
| R111     | DM-1-NEM-TOU                   |

Activity ID

| Activity | Descr                  |
|----------|------------------------|
| R112     | DM-1-NEM-TOU-EVRR      |
| R113     | D-1-NMRG               |
| R114     | OD-1-TOU-NMRG          |
| R115     | D-1-TOU-EVRR-NMRG      |
| R116     | DM-1-NMRG              |
| R117     | ODM-1-TOU-NMRG         |
| R118     | ODM-1-TOU-EVRR-NMRG    |
| R119     | D-1-Flexpay            |
| R120     | DM-1-Flexpay           |
| R121     | OLS-RES-Flexpay        |
| R122     | D-1                    |
| R123     | OD-1 TOU               |
| R124     | OD-1 TOU HEV           |
| R125     | DM-1                   |
| R126     | D1_CPP                 |
| R127     | D1_CPP EVRR            |
| R128     | DM1_CPP                |
| R129     | DM1_CPP EVRR           |
| R130     | D1_CPP NMR-G           |
| R131     | D1_CPP NMR-G EVRR      |
| R132     | DM1_CPP NMR-G          |
| R133     | DM1_CPP NMR-G EVRR     |
| R134     | D1_CPP AB405           |
| R135     | D1_CPP EVRR AB405      |
| R136     | DM1_CPP AB405          |
| R137     | DM1_CPP EVRR AB405     |
| R138     | D1_DDP                 |
| R139     | DM1_DDP                |
| R140     | D1_DDP NMR-G           |
| R141     | DM1_DDP NMR-G          |
| R142     | D1_DDP AB405           |
| R143     | DM1_DDP AB405          |
| R144     | D1_CPP+DDP             |
| R145     | D1_CPP+DDP EVRR        |
| R146     | DM1_CPP+DDP            |
| R147     | DM1_CPP+DDP EVRR       |
| R148     | D1_CPP+DDP NMR-G       |
| R149     | D1_CPP+DDP NMR-G EVRR  |
| R150     | DM1_CPP+DDP NMR-G      |
| R151     | DM1_CPP+DDP NMR-G EVRR |
| R152     | D1_CPP+DDP AB405       |
| R153     | D1_CPP+DDP EVRR AB405  |
| R154     | DM1_CPP+DDP AB405      |
| R155     | DM1_CPP+DDP EVRR AB405 |
| R156     | D-1 AB405 T2           |
| R157     | D-1 AB405 T3           |
| R158     | D-1 AB405 T4           |
| R159     | OD-1 TOU AB405 T2      |
| R160     | OD-1 TOU AB405 T3      |
| R161     | OD-1 TOU AB405 T4      |
| R162     | OD-1 TOU HEV AB405 T2  |
| R163     | OD-1 TOU HEV AB405 T3  |
| R164     | OD-1 TOU HEV AB405 T4  |
| R165     | DM-1 AB405 T2          |
| R166     | DM-1 AB405 T3          |
| R167     | DM-1 AB405 T4          |
| R168     | D1_CPP AB405 T2        |
| R169     | D1_CPP AB405 T3        |
| R170     | D1_CPP AB405 T4        |
| R171     | D1_CPP EVRR AB405 T2   |
| R172     | D1_CPP EVRR AB405 T3   |
| R173     | D1_CPP EVRR AB405 T4   |
| R174     | DM1_CPP AB405 T2       |

Activity ID

| Activity | Descr                       |
|----------|-----------------------------|
| R175     | DM1_CPP AB405 T3            |
| R176     | DM1_CPP AB405 T4            |
| R177     | DM1_CPP EVRR AB405 T2       |
| R178     | DM1_CPP EVRR AB405 T3       |
| R179     | DM1_CPP EVRR AB405 T4       |
| R180     | D1_DDP AB405 T2             |
| R181     | D1_DDP AB405 T3             |
| R182     | D1_DDP AB405 T4             |
| R183     | DM1_DDP AB405 T2            |
| R184     | DM1_DDP AB405 T3            |
| R185     | DM1_DDP AB405 T4            |
| R186     | D1_CPP+DDP AB405 T2         |
| R187     | D1_CPP+DDP AB405 T3         |
| R188     | D1_CPP+DDP AB405 T4         |
| R189     | D1_CPP+DDP EVRR AB405 T2    |
| R190     | D1_CPP+DDP EVRR AB405 T3    |
| R191     | D1_CPP+DDP EVRR AB405 T4    |
| R192     | DM1_CPP+DDP AB405 T2        |
| R193     | DM1_CPP+DDP AB405 T3        |
| R194     | DM1_CPP+DDP AB405 T4        |
| R195     | DM1_CPP+DDP EVRR AB405 T2   |
| R196     | DM1_CPP+DDP EVRR AB405 T3   |
| R197     | DM1_CPP+DDP EVRR AB405 T4   |
| R198     | GS-1                        |
| R199     | OGS-1-TOU                   |
| R200     | R15-RS                      |
| R201     | R15-ORS -OPT A              |
| R202     | R15-ORS -OPT A HEV          |
| R203     | R15-ORS -OPT B              |
| R204     | R15-ORS -OPT B HEV          |
| R205     | R15-RM                      |
| R206     | R15-ORM TOU HEV             |
| R207     | R15-LRS                     |
| R208     | R15-ORM-TOU-OPTA-HEV        |
| R209     | R15-ORM-TOU-OPTB-HEV        |
| R210     | R15-RS-Flexpay              |
| R211     | R15-RM-Flexpay              |
| R212     | R15-LRS-Flexpay             |
| R213     | R15-RS-NMRG                 |
| R214     | R15-ORS-TOU-OptA-NMRG       |
| R215     | R15-ORS-TOU-OptA-EVRR-NMRG  |
| R216     | R15-ORS-TOU-OptB-NMRG       |
| R217     | R15-ORS-TOU-OptB-EVRR-NMRG  |
| R218     | R15-RM-NMRG                 |
| R219     | R15-ORM-TOU-OptA-NMRG       |
| R220     | R15-ORM-TOU-OptA-EVRR-NMRG  |
| R221     | R15-ORM-TOU-OptB-NMRG       |
| R222     | R15-ORM-TOU-OptB-EVRR-NMRG  |
| R223     | R15-LRS-NMRG                |
| R224     | R15-OLRS-TOU-OptA-NMRG      |
| R225     | R15-OLRS-TOU-OptA-EVRR-NMRG |
| R226     | R15-OLRS-TOU-OptB-NMRG      |
| R227     | R15-OLRS-TOU-OptB-EVRR-NMRG |
| R228     | R15-RS-NEM                  |
| R229     | R15-RS-NEM-TOU              |
| R230     | R15-RS-NEM-TOU-EVRR         |
| R231     | R15-RM-NEM                  |
| R232     | R15-RM-NEM-TOU              |
| R233     | R15-RM-NEM-TOU-EVRR         |
| R234     | R15-LRS-NEM                 |
| R235     | R15-LRS-NEM-TOU             |
| R236     | R15-LRS-NEM-TOU-EVRR        |
| R237     | R15-ORS-TOU Option A-HEV    |

Activity ID

| Activity | Descr                        |
|----------|------------------------------|
| R238     | R15-ORS-TOU Option B         |
| R239     | R15-ORS-TOU Option B-HEV     |
| R240     | R15-ORM-TOU Option B         |
| R241     | R15-RS                       |
| R242     | R15-RM                       |
| R243     | R15-RSL                      |
| R244     | R15-ORS-TOU (Option A)       |
| R245     | R15-ORM-TOU (Option A)       |
| R247     | R15-RS-AB405 T2              |
| R248     | R15-RS-AB405 T3              |
| R249     | R15-RS-AB405 T4              |
| R250     | R15-ORS -OPT A T2            |
| R251     | R15-ORS -OPT A T3            |
| R252     | R15-ORS -OPT A T4            |
| R253     | R15-ORS -OPT A HEV T2        |
| R254     | R15-ORS -OPT A HEV T3        |
| R255     | R15-ORS -OPT A HEV T4        |
| R256     | R15-ORS -OPT B T2            |
| R257     | R15-ORS -OPT B T3            |
| R258     | R15-ORS -OPT B T4            |
| R259     | R15-ORS -OPT B HEV T2        |
| R260     | R15-ORS -OPT B HEV T3        |
| R261     | R15-ORS -OPT B HEV T4        |
| R262     | R15-RM-AB405 T2              |
| R263     | R15-RM-AB405 T3              |
| R264     | R15-RM-AB405 T4              |
| R265     | R15-ORM TOU HEV T2           |
| R266     | R15-ORM TOU HEV T3           |
| R267     | R15-ORM TOU HEV T4           |
| R268     | R15-LRS-AB405 T2             |
| R269     | R15-LRS-AB405 T3             |
| R270     | R15-LRS-AB405 T4             |
| R271     | R15-ORS-TOU AB405 T2         |
| R272     | R15-ORS-TOU AB405 T3         |
| R273     | R15-ORS-TOU AB405 T4         |
| R274     | R15-ORS-TOU EVRR AB405 T2    |
| R275     | R15-ORS-TOU EVRR AB405 T3    |
| R276     | R15-ORS-TOU EVRR AB405 T4    |
| R277     | R15-ORM-TOU AB405 T2         |
| R278     | R15-ORM-TOU AB405 T3         |
| R279     | R15-ORM-TOU AB405 T4         |
| R280     | R15-ORM-TOU EVRR AB405 T2    |
| R281     | R15-ORM-TOU EVRR AB405 T3    |
| R282     | R15-ORM-TOU EVRR AB405 T4    |
| R283     | R15-OLRS-TOU AB405 T2        |
| R284     | R15-OLRS-TOU AB405 T3        |
| R285     | R15-OLRS-TOU AB405 T4        |
| R286     | R15-OLRS-TOU EVRR AB405 T2   |
| R287     | R15-OLRS-TOU EVRR AB405 T3   |
| R288     | R15-OLRS-TOU EVRR AB405 T4   |
| R289     | R15-RS_DDP AB406 T2          |
| R290     | R15-RS_DDP AB406 T3          |
| R291     | R15-RS_DDP AB406 T4          |
| R292     | R15-RS-CPP-AB405 T2          |
| R293     | R15-RS-CPP-AB405 T3          |
| R294     | R15-RS-CPP-AB405 T4          |
| R295     | R15-RS_CPP EVRR AB405 T2     |
| R296     | R15-RS_CPP EVRR AB405 T3     |
| R297     | R15-RS_CPP EVRR AB405 T4     |
| R298     | R15-RS_CPP+DDP AB405 T2      |
| R299     | R15-RS_CPP+DDP AB405 T3      |
| R300     | R15-RS_CPP+DDP AB405 T4      |
| R301     | R15-RS_CPP+DDP EVRR AB405 T2 |

Activity ID

| Activity | Descr                         |
|----------|-------------------------------|
| R302     | R15-RS_CPP+DDP EVRR AB405 T3  |
| R303     | R15-RS_CPP+DDP EVRR AB405 T4  |
| R304     | R15-RM-DDP-AB405 T2           |
| R305     | R15-RM-DDP-AB405 T3           |
| R306     | R15-RM-DDP-AB405 T4           |
| R307     | R15-RM-CPP-AB405 T2           |
| R308     | R15-RM-CPP-AB405 T3           |
| R309     | R15-RM-CPP-AB405 T4           |
| R310     | R15-RM_CPP EVRR AB405 T2      |
| R311     | R15-RM_CPP EVRR AB405 T3      |
| R312     | R15-RM_CPP EVRR AB405 T4      |
| R313     | R15-RM_CPP+DDP AB405 T2       |
| R314     | R15-RM_CPP+DDP AB405 T3       |
| R315     | R15-RM_CPP+DDP AB405 T4       |
| R316     | R15-RM_CPP+DDP EVRR AB405 T2  |
| R317     | R15-RM_CPP+DDP EVRR AB405 T3  |
| R318     | R15-RM_CPP+DDP EVRR AB405 T4  |
| R319     | R15-LRS_DDP AB405 T2          |
| R320     | R15-LRS_DDP AB405 T3          |
| R321     | R15-LRS_DDP AB405 T4          |
| R322     | R15-LRS_CPP AB405 T2          |
| R323     | R15-LRS_CPP AB405 T3          |
| R324     | R15-LRS_CPP AB405 T4          |
| R325     | R15-LRS_CPP EVRR AB405 T2     |
| R326     | R15-LRS_CPP EVRR AB405 T3     |
| R327     | R15-LRS_CPP EVRR AB405 T4     |
| R328     | R15-LRS_CPP+DDP AB405 T2      |
| R329     | R15-LRS_CPP+DDP AB405 T3      |
| R330     | R15-LRS_CPP+DDP AB405 T4      |
| R331     | R15-LRS_CPP+DDP EVRR AB405 T2 |
| R332     | R15-LRS_CPP+DDP EVRR AB405 T3 |
| R333     | R15-LRS_CPP+DDP EVRR AB405 T4 |
| R334     | R15-ORS-TOU                   |
| R335     | R15-ORS-TOU EVRR              |
| R336     | R15-ORM-TOU                   |
| R337     | R15-ORM-TOU EVRR              |
| R338     | R15-OLRS-TOU                  |
| R339     | R15-OLRS-TOU EVRR             |
| R340     | R15-ORS-TOU NMR-G             |
| R341     | R15-ORS-TOU NMR-G EVRR        |
| R342     | R15-ORM-TOU NMR-G             |
| R343     | R15-ORM-TOU NMR-G EVRR        |
| R344     | R15-OLRS-TOU NMR-G            |
| R345     | R15-OLRS-TOU NMR-G EVRR       |
| R346     | R15-ORS-TOU AB405             |
| R347     | R15-ORS-TOU EVRR AB405        |
| R348     | R15-ORM-TOU AB405             |
| R349     | R15-ORM-TOU EVRR AB405        |
| R350     | R15-OLRS-TOU AB405            |
| R351     | R15-OLRS-TOU EVRR AB405       |
| R352     | R15-RS_CPP                    |
| R353     | R15-RS_CPP EVRR               |
| R354     | R15-RM_CPP                    |
| R355     | R15-RM_CPP EVRR               |
| R356     | R15-LRS_CPP                   |
| R357     | R15-LRS_CPP EVRR              |
| R358     | R15-RS_DDP                    |
| R359     | R15-RM_DDP                    |
| R360     | R15-LRS_DDP                   |
| R361     | R15-RS_CPP NMR-G              |
| R362     | R15-RS_CPP NMR-G EVRR         |
| R363     | R15-RM_CPP NMR-G              |
| R364     | R15-RM_CPP NMR-G EVRR         |

Activity ID

| Activity | Descr                      |
|----------|----------------------------|
| R365     | R15-LRS_CPP NMR-G          |
| R366     | R15-LRS_CPP NMR-G EVRR     |
| R367     | R15-RS_CPP AB405           |
| R368     | R15-RS_CPP EVRR AB405      |
| R369     | R15-RM_CPP AB405           |
| R370     | R15-RM_CPP EVRR AB405      |
| R371     | R15-LRS_CPP AB405          |
| R372     | R15-LRS_CPP EVRR AB405     |
| R373     | R15-RS_CPP+DDP             |
| R374     | R15-RS_CPP+DDP EVRR        |
| R375     | R15-RM_CPP+DDP EVRR        |
| R376     | R15-LRS_CPP+DDP EVRR       |
| R377     | R15-RM_CPP+DDP             |
| R378     | R15-LRS_CPP+DDP            |
| R379     | R15-RS_DDP NMR-G           |
| R380     | R15-RM_DDP NMR-G           |
| R381     | R15-LRS_DDP NMR-G          |
| R382     | R15-RS_DDP AB405           |
| R383     | R15-RM_DDP AB405           |
| R384     | R15-LRS_DDP AB405          |
| R385     | R15-RS_CPP+DDP NMR-G       |
| R386     | R15-RS_CPP+DDP NMR-G EVRR  |
| R387     | R15-RM_CPP+DDP NMR-G       |
| R388     | R15-RM_CPP+DDP NMR-G EVRR  |
| R389     | R15-LRS_CPP+DDP NMR-G      |
| R390     | R15-LRS_CPP+DDP NMR-G EVRR |
| R391     | R15-RS_CPP+DDP AB405       |
| R392     | R15-RS_CPP+DDP EVRR AB405  |
| R393     | R15-RM_CPP+DDP AB405       |
| R394     | R15-RM_CPP+DDP EVRR AB405  |
| R395     | R15-LRS_CPP+DDP AB405      |
| R396     | R15-LRS_CPP+DDP EVRR AB405 |
| R397     | R15-ORM TOU OPT A AB405    |
| R398     | R15-ORM TOU OPT A AB405 T2 |
| R399     | R15-ORM TOU OPT A AB405 T3 |
| R400     | SSR-2 (GS-1)               |
| R401     | R15GS-1 ESAP               |
| R402     | R15OGS-1TOUESAP            |
| R403     | R15OGS1EVESAP              |
| R404     | OGS-2-TOU                  |
| R405     | LSR-1 (GS-2 TOU)           |
| R406     | WP                         |
| R407     | IS-1                       |
| R408     | IS-2                       |
| R411     | GS-1-NEM                   |
| R412     | GS-1-NEM-TOU               |
| R413     | GS-1-NEM-EVRR              |
| R414     | GS-2S                      |
| R415     | GS-2P                      |
| R416     | GS-2T                      |
| R417     | GS-2S-TOU                  |
| R418     | GS-2P-TOU                  |
| R419     | GS-2T-TOU                  |
| R420     | SSR-3S (GS-2S)             |
| R421     | SSR-3P (GS-2P)             |
| R422     | SSR-3T (GS-2T)             |
| R423     | OGS-2S-TOU                 |
| R424     | OGS-2P-TOU                 |
| R425     | OGS-2T-TOU                 |
| R426     | OGS-2S-TOU-EVRR            |
| R427     | OGS-2P-TOU-EVRR            |
| R428     | LSR-1S (GS-2-TOU-S)        |
| R429     | LSR-1P (GS-2-TOU-P)        |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| R430     | LSR-1T (GS-2-TOU-T)            |
| R431     | GS-1                           |
| R432     | OGS-1 TOU                      |
| R433     | GS-1-NMRG                      |
| R434     | OGS-1-TOU-NMRG                 |
| R435     | OGS1-TOU-EVRR-NMRG             |
| R436     | GS-2S-TOU-HOPU                 |
| R437     | GS-2P-TOU-HOPU                 |
| R438     | GS-2T-TOU-HOPU                 |
| R439     | OGS-2S-TOU-HOPU                |
| R440     | OGS-2P-TOU-HOPU                |
| R441     | OGS-2T-TOU-HOPU                |
| R442     | GS-1-AB405 T2                  |
| R443     | GS-1-AB405 T3                  |
| R444     | GS-1-AB405 T4                  |
| R445     | OGS-1 TOU - AB405 T2           |
| R446     | OGS-1 TOU - AB405 T3           |
| R447     | OGS-1 TOU - AB405 T4           |
| R449     | GS-3                           |
| R450     | LSR II -(GS-3)                 |
| R451     | GS-4                           |
| R452     | GS-3 NG                        |
| R453     | GS-4 NG                        |
| R454     | GS-3S-NG                       |
| R455     | GS-3P-NG                       |
| R456     | GS-3T-NG                       |
| R457     | GS-3S                          |
| R458     | GS-3P                          |
| R459     | GS-3T                          |
| R460     | LSR-2S (GS-3-S)                |
| R461     | LSR-2P (GS-3-P)                |
| R462     | LSR-2T (GS-3-T)                |
| R463     | GS-3S-HOPU                     |
| R464     | GS-3P-HOPU                     |
| R465     | GS-3T-HOPU                     |
| R466     | LSR-3 (GS-4)                   |
| R467     | OGS-1 TOU EVRR NMR-AB405       |
| R468     | OGS-1 TOU EVRR NMR-AB405 T2    |
| R469     | OGS-1 TOU EVRR NMR-AB405 T3    |
| R470     | OGS-1 TOU EVRR NMR-AB405 T4    |
| R473     | GS-2 NG                        |
| R474     | GS-2 TOU NG                    |
| R475     | GS-2S NG                       |
| R476     | GS-2P NG                       |
| R477     | GS-2T NG                       |
| R478     | OGS-1-TOU EVRR                 |
| R479     | OGS-2T-TOU-EVRR                |
| R500     | R15-ORM TOU OPT A AB405 T4     |
| R501     | R15-ORM TOU OPT B AB405        |
| R502     | R15-ORM TOU OPT B AB405 T2     |
| R503     | R15-ORM TOU OPT B AB405 T3     |
| R504     | R15-ORM TOU OPT B AB405 T4     |
| R505     | R15-ORM TOU OPT B EVRR AB405   |
| R506     | R15-ORM TOU OPTB EVRR AB405 T2 |
| R507     | R15-ORM TOU OPTB EVRR AB405 T3 |
| R508     | R15-ORM TOU OPTB EVRR AB405 T4 |
| R509     | R15-OLRS TOU OPT A AB405       |
| R510     | R15-OLRS TOU OPT A AB405 T2    |
| R511     | R15-OLRS TOU OPT A AB405 T3    |
| R512     | R15-OLRS TOU OPT A AB405 T4    |
| R513     | R15-OLRS TOU OPT A EVRR AB405  |
| R514     | R15-OLRS TOU OPTAEVRR AB405 T2 |
| R515     | R15-OLRS TOU OPTAEVRR AB405 T3 |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| R516     | R15-OLRS TOU OPTAEVRR AB405 T4 |
| R517     | R15-OLRS TOU OPT B AB405       |
| R518     | R15-OLRS TOU OPT B AB405 T2    |
| R519     | R15-OLRS TOU OPT B AB405 T3    |
| R520     | R15-OLRS TOU OPT B AB405 T4    |
| R521     | R15-OLRS TOU OPT B EVRR AB405  |
| R522     | R15-OLRS TOU OPTBEVRR AB405 T2 |
| R523     | R15-OLRS TOU OPTBEVRR AB405 T3 |
| R524     | R15-OLRS TOU OPTBEVRR AB405 T4 |
| R525     | R15-ORS-TOU NMR-A              |
| R526     | R15-ORS-TOU NMR-A EVRR         |
| R527     | R15-RS_CPP NMR-A               |
| R528     | R15-RS_CPP NMR-A EVRR          |
| R529     | R15-RS_DDP NMR-A               |
| R530     | R15-RS_CPP+DDP NMR-A           |
| R531     | R15-RS_CPP+DDP NMR-A EVRR      |
| R532     | R15-ORM-TOU NMR-A              |
| R533     | R15-ORM-TOU NMR-A EVRR         |
| R534     | R15-RM_CPP NMR-A               |
| R535     | R15-RM_CPP NMR-A EVRR          |
| R536     | R15-RM_DDP NMR-A               |
| R537     | R15-RM_CPP+DDP NMR-A           |
| R538     | R15-RM_CPP+DDP NMR-A EVRR      |
| R539     | R15-OLRS-TOU NMR-A             |
| R540     | R15-OLRS-TOU NMR-A EVRR        |
| R541     | R15-LRS_CPP NMR-A              |
| R542     | R15-LRS_CPP NMR-A EVRR         |
| R543     | R15-LRS_DDP NMR-A              |
| R544     | R15-LRS_CPP+DDP NMR-A          |
| R545     | R15-LRS_CPP+DDP NMR-A EVRR     |
| R546     | R15-OLRS-TOU option A EVRR     |
| R547     | R15-OLRS-TOU option B          |
| R548     | R15-OLRS-TOU option B EVRR     |
| R549     | R15-OLRS-TOU option A          |
| R550     | R15-SSR-1 (RS)                 |
| R551     | RS ESAP                        |
| R552     | RM ESAP                        |
| R553     | ORS TOU OPT A ESAP             |
| R554     | ORS TOU OPT A EVRR ESAP        |
| R555     | ORS TOU OPT B ESAP             |
| R556     | ORS TOU OPT B EVRR ESAP        |
| R557     | ORM TOU OPT A ESAP             |
| R558     | ORM TOU OPT A EVRR ESAP        |
| R559     | ORM TOU OPT B ESAP             |
| R560     | ORM TOU OPT B EVRR ESAP        |
| R561     | LRS ESAP                       |
| R562     | OLRS TOU OPT A ESAP            |
| R563     | OLRS TOU OPT A EVRR ESAP       |
| R564     | OLRS TOU OPT B ESAP            |
| R565     | OLRS TOU OPT B EVRR ESAP       |
| R566     | RS-Flexpay ESAP                |
| R567     | RM-Flexpay ESAP                |
| R568     | LRS-Flexpay ESAP               |
| R569     | ORS TOU ESAP                   |
| R570     | ORS TOU EVRR ESAP              |
| R571     | ORM TOU ESAP                   |
| R572     | ORM TOU EVRR ESAP              |
| R573     | OLRS TOU ESAP                  |
| R574     | OLRS TOU EVRR ESAP             |
| R575     | ORS DDP ESAP                   |
| R576     | ORS CPP ESAP                   |
| R577     | ORS CPP EVRR ESAP              |
| R578     | ORS CPP DDP ESAP               |

Activity ID

| Activity | Descr                   |
|----------|-------------------------|
| R579     | ORS CPP DDP EVRR ESAP   |
| R580     | ORM DDP ESAP            |
| R581     | ORM CPP ESAP            |
| R582     | ORM CPP EVRR ESAP       |
| R583     | ORM CPP DDP ESAP        |
| R584     | ORM CPP DDP EVRR ESAP   |
| R585     | OLRS DDP ESAP           |
| R586     | OLRS CPP ESAP           |
| R587     | OLRS CPP EVRR ESAP      |
| R588     | OLRS CPP DDP ESAP       |
| R589     | OLRS CPP DDP EVRR ESAP  |
| R590     | RS ESLI                 |
| R591     | RM ESLI                 |
| R592     | ORS TOU OPT A ESLI      |
| R593     | ORS TOU OPT A EVRR ESLI |
| R594     | ORS TOU OPT B ESLI      |
| R595     | ORS TOU OPT B EVRR ESLI |
| R596     | ORM TOU OPT A ESLI      |
| R597     | ORM TOU OPT A EVRR ESLI |
| R598     | ORM TOU OPT B ESLI      |
| R599     | ORM TOU OPT B EVRR ESLI |
| R600     | ODM-1 TOU EVRR AB405    |
| R601     | ODM-1 TOU EVRR AB405 T2 |
| R602     | ODM-1 TOU EVRR AB405 T3 |
| R603     | ODM-1 TOU EVRR AB405 T4 |
| R604     | ODM-1 TOU AB405         |
| R605     | ODM-1 TOU AB405 T2      |
| R606     | ODM-1 TOU AB405 T3      |
| R607     | ODM-1 TOU AB405 T4      |
| R608     | D1_CPP+DDP NMR-A        |
| R609     | D1_CPP+DDP NMR-A EVRR   |
| R610     | D1_CPP NMR-A            |
| R611     | D1_CPP NMR-A EVRR       |
| R612     | D1_DDP NMR-A            |
| R613     | DM1_CPP NMR-A           |
| R614     | DM1_CPP NMR-A EVRR      |
| R615     | DM1_CPP+DDP NMR-A       |
| R616     | DM1_CPP+DDP NMR-A EVRR  |
| R617     | DM1_DDP NMR-A           |
| R700     | R15-OGS-2P TOU EVCCR    |
| R701     | R15-OGS-2S TOU EVCCR    |
| R702     | R15-OGS-2T TOU EVCCR    |
| R703     | R15-GS-2P TOU EVCCR     |
| R704     | R15-GS-2S TOU EVCCR     |
| R705     | R15-GS-2T TOU EVCCR     |
| R760     | R15-GS-3P EVCCR         |
| R761     | R15-GS-3S EVCCR         |
| R762     | R15-GS-3T EVCCR         |
| R800     | GS                      |
| R801     | OGS-TOU                 |
| R803     | LGS-1                   |
| R804     | SSR-3 (LGS-1)           |
| R805     | OLGS-1-TOU              |
| R806     | GS-NEM                  |
| R807     | GS-NEM-TOU              |
| R808     | GS-NEM-TOU-EVRR         |
| R809     | GS-NMRG                 |
| R810     | GS-TOU-NMRG             |
| R811     | GS-TOU-EVRR-NMRG        |
| R812     | GS                      |
| R813     | GS-AB405 T2             |
| R814     | GS-AB405 T3             |
| R815     | GS-AB405 T4             |

Activity ID

| Activity | Descr                    |
|----------|--------------------------|
| R816     | OGS-AB405 TOU            |
| R817     | OGS-AB405 TOU T2         |
| R818     | OGS-AB405 TOU T3         |
| R819     | OGS-AB405 TOU T4         |
| R820     | OGS-AB405 TOU EVRR       |
| R821     | OGS-AB405 TOU EVRR T2    |
| R822     | OGS-AB405 TOU EVRR T3    |
| R823     | OGS-AB405 TOU EVRR T4    |
| R824     | IAIWP                    |
| R825     | OGS-TOU EVRR             |
| R829     | OLGS-1-TOU EVRR          |
| R830     | SSR-2 (GS)               |
| R831     | R15-LGS-1 AB405 T1       |
| R832     | R15-LGS-1 AB405 T2       |
| R833     | R15-LGS-1 AB405 T3       |
| R8333    | R15-LGS-1 AB405 T3       |
| R834     | R15-LGS-1 AB405 T4       |
| R835     | R15-OLGS-1 TOU EVCCR     |
| R836     | GS ESAP                  |
| R837     | OGS TOU ESAP             |
| R838     | OGS TOU EVRR ESAP        |
| R839     | LGS-1 ESAP               |
| R871     | LRS ESLI                 |
| R872     | OLRS TOU OPT A ESLI      |
| R873     | OLRS TOU OPT A EVRR ESLI |
| R874     | OLRS TOU OPT B ESLI      |
| R875     | OLRS TOU OPT B EVRR ESLI |
| R876     | RS-Flexpay ESLI          |
| R877     | RM-Flexpay ESLI          |
| R878     | LRS-Flexpay ESLI         |
| R879     | ORS TOU ESLI             |
| R880     | ORS TOU EVRR ESLI        |
| R881     | ORM TOU ESLI             |
| R882     | ORM TOU EVRR ESLI        |
| R883     | OLRS TOU ESLI            |
| R884     | OLRS TOU EVRR ESLI       |
| R885     | ORS DDP ESLI             |
| R886     | ORS CPP ESLI             |
| R887     | ORS CPP EVRR ESLI        |
| R888     | ORS CPP DDP ESLI         |
| R889     | ORS CPP DDP EVRR ESLI    |
| R890     | ORM DDP ESLI             |
| R891     | ORM CPP ESLI             |
| R892     | ORM CPP EVRR ESLI        |
| R893     | ORM CPP DDP ESLI         |
| R894     | ORM CPP DDP EVRR ESLI    |
| R895     | OLRS DDP ESLI            |
| R896     | OLRS CPP ESLI            |
| R897     | OLRS CPP EVRR ESLI       |
| R898     | OLRS CPP DDP ESLI        |
| R899     | OLRS CPP DDP EVRR ESLI   |
| R900     | LGS-2-P                  |
| R901     | LGS-2-S                  |
| R902     | LGS-3-P                  |
| R903     | LGS-3-S                  |
| R904     | LGS-3-T                  |
| R905     | OLGS-3P-HLF              |
| R906     | LSR-2 (LGS-3P)           |
| R907     | LSR-2 (LGS-3T)           |
| R908     | LSR-1 (LGS-2T)           |
| R909     | LSR-3 (LGS-X P)          |
| R910     | LSR-3 (LGS-X S)          |
| R911     | LSR-3 (LGS-X T)          |

Activity ID

| Activity | Descr                     |
|----------|---------------------------|
| R912     | LGS-P-X                   |
| R913     | LGS-S-X                   |
| R914     | LGS-T-X                   |
| R915     | LGS-2-T                   |
| R916     | LSR-1 (LGS-2S)            |
| R917     | LSR-2 (LGS-3S)            |
| R918     | LSR-1 (LGS-2P)            |
| R919     | R15-LGS-2P EVCCR          |
| R920     | R15-LGS-2S EVCCR          |
| R921     | R15-LGS-2T EVCCR          |
| R922     | R15-LGS-3P EVCCR          |
| R923     | R15-LGS-3S EVCCR          |
| R924     | R15-LGS-3T EVCCR          |
| R979     | LSR-2 (LGS-WP2P)          |
| R980     | LSR-2 (LGS-WP2T)          |
| R981     | LSR-2 (LGS-WP3T)          |
| R990     | LGS-P-WP2                 |
| R991     | LGS-S-WP2                 |
| R992     | LGS-T-WP2                 |
| R993     | LGS-P-WP3                 |
| R994     | LGS-S-WP3                 |
| R995     | LGS-T-WP3                 |
| R996     | LSR-2 (LGS-3-WPS)         |
| R997     | LSR-2 (LGS-3-WPP)         |
| R998     | LSR-2 (LGS-WP2S)          |
| SR274    | R15-ORS-TOU EVRR AB405 T2 |
| SR367    | R15-RS_CPP AB405          |
| X000     | General - Other           |
| X001     | Net Delivered Default     |
| X004     | Other-Electric            |
| X007     | Other-Gas                 |
| X008     | Other-Water               |
| X051     | RS                        |
| X052     | ORS -OPT A                |
| X053     | ORS -OPT A HEV            |
| X054     | ORS -OPT B                |
| X055     | ORS -OPT B HEV            |
| X056     | RM                        |
| X057     | ORM TOU HEV               |
| X058     | LRS                       |
| X060     | ORM-TOU-OPTA-HEV          |
| X061     | ORM-TOU-OPTB-HEV          |
| X062     | RS-Flexpay                |
| X063     | RM-Flexpay                |
| X064     | LRS-Flexpay               |
| X065     | RS-NMRG                   |
| X066     | ORS-TOU-OptA-NMRG         |
| X067     | ORS-TOU-OptA-EVRR-NMRG    |
| X068     | ORS-TOU-OptB-NMRG         |
| X069     | ORS-TOU-OptB-EVRR-NMRG    |
| X070     | RM-NMRG                   |
| X071     | ORM-TOU-OptA-NMRG         |
| X072     | ORM-TOU-OptA-EVRR-NMRG    |
| X073     | ORM-TOU-OptB-NMRG         |
| X074     | ORM-TOU-OptB-EVRR-NMRG    |
| X075     | LRS-NMRG                  |
| X076     | OLRS-TOU-OptA-NMRG        |
| X077     | OLRS-TOU-OptA-EVRR-NMRG   |
| X078     | OLRS-TOU-OptB-NMRG        |
| X079     | OLRS-TOU-OptB-EVRR-NMRG   |
| X080     | RS-NEM                    |
| X081     | RS-NEM-TOU                |
| X082     | RS-NEM-TOU-EVRR           |

Activity ID

| Activity | Descr                           |
|----------|---------------------------------|
| X083     | RM-NEM                          |
| X084     | RM-NEM-TOU                      |
| X085     | RM-NEM-TOU-EVRR                 |
| X086     | LRS-NEM                         |
| X087     | LRS-NEM-TOU                     |
| X088     | LRS-NEM-TOU-EVRR                |
| X089     | RS-TOU-E - Res -TOU Enhanced    |
| X090     | RS-CPP- Res -TOU-Critical Peak  |
| X091     | RM-TOU-E-Res Multi TOU Enhanced |
| X092     | RM-CPP-Res Multi Critical Peak  |
| X093     | ORS-TOU Option A-HEV            |
| X094     | ORS-TOU Option B                |
| X095     | ORS-TOU Option B-HEV            |
| X096     | ORM-TOU Option B                |
| X097     | ORLS-TOU Option A-HEV           |
| X098     | ORLS-TOU Option B               |
| X099     | ORLS-TOU Option B-HEV           |
| X100     | RS Residential Service          |
| X101     | RS Residential-Prepaid          |
| X102     | RM- Residential Multi Family    |
| X103     | RS-L Large Residential Service  |
| X104     | ORS-TOU Option A                |
| X105     | RM Res. Multi Family-Prepaid    |
| X106     | ORM-TOU Option A                |
| X107     | ORLS-TOU Option A               |
| X108     | SSR-1 Residential Standby       |
| X109     | RS-PAL Res Svc-Priv Area Light  |
| X110     | GS General Service              |
| X111     | SSR-2 GS Standby                |
| X112     | OGS-TOU-Op Gen Svc TOU          |
| X113     | OGS-TOU-HEV-(Hybrid Elec Veh)   |
| X114     | GS-TOU-E-Gen Svc-TOU Enhanced   |
| X115     | GS-CPP-GenSvc-TOU-CriticalPeak  |
| X116     | WCS-1-Wireless Comm - Level 1   |
| X117     | WCS-2-Wireless Comm - Level 2   |
| X118     | WCS-3-Wireless Comm - Level 3   |
| X119     | GS-PAL Gen Svc-Priv Area Light  |
| X120     | LGS-1 Lg General Service - 1    |
| X121     | SSR-3 LGS-1 Standby             |
| X122     | OLGS-1-TOU-Opt LGS-1-TOU        |
| X123     | OLGS-TOU-HEV-(Hybrid Elec Veh)  |
| X124     | LGS-2-P---Primary               |
| X125     | LGS-2-S---Secondary             |
| X126     | LGS-2-T---Transmission          |
| X127     | LGS-3---Primary                 |
| X128     | LGS-3-S---Secondary             |
| X129     | LGS-3-T---Transmission          |
| X130     | LGS-P Lg General Service        |
| X131     | LGS-S Lg General Service        |
| X132     | LGS-T Lg General Svc            |
| X133     | LGST Lg General Svc             |
| X134     | LSR-1 (LGS-2S) Lg Standby       |
| X135     | SS Standby Service              |
| X136     | OLGS-3P-HLF                     |
| X137     | LSR-2 (LGS-3P) Lg Standby       |
| X138     | LSR-2(LGS-3T) Lg Standby        |
| X139     | LSR-2 (LGS-3-WPS) Lg Standby    |
| X140     | LSR-2 (LGS-3-WPP) Lg Standby    |
| X141     | LSR-2 (LGS-S-WPS)               |
| X142     | SS-T Standby Svc                |
| X143     | LSR-1(LGS-2T)                   |
| X145     | LSR-1(LGS-2P)                   |
| X146     | LSR-3 (LGS-X P)                 |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| X147     | LSR-3 (LGS-X S)                |
| X148     | LSR-3 (LGS-X T)                |
| X150     | LGS-X-P Extra Lg LGS Primary   |
| X151     | LGS-X-S Extra Lg LGS Secondary |
| X152     | LGS-X-T Extra Lg LGS Trans     |
| X153     | LGS-X Extra Lg LGS             |
| X154     | LGS-2-P MPE                    |
| X155     | LGS-2-S MPE                    |
| X156     | LGS-2-T MPE                    |
| X157     | LGS-3-P MPE                    |
| X158     | LGS-3-S MPE                    |
| X159     | LGS-3-T MPE                    |
| X160     | LGSPWP Lg Gen SvcWtr Pumping   |
| X161     | LGSSWP Lg Gen Svc Wtr Pumping  |
| X162     | LGSTWP Lg Gen Svc Wtr Pumping  |
| X163     | LGS-WP-2--Primary              |
| X164     | LGS-WP-2--Secondary            |
| X165     | LGS-WP-2--Transmission         |
| X166     | LGS-WP-3--Primary              |
| X167     | LGS-WP-3--Secondary            |
| X168     | LGS-WP-3--Transmission         |
| X170     | LGS-X-WP-P--Primary            |
| X171     | LGS-X-WP-S--Secondary          |
| X172     | LGS-X-WP-T--Transmission       |
| X180     | SL                             |
| X181     | SL-St/Traffic Lting-Metered    |
| X182     | SL-St/Traffic Lting-Non-Meter  |
| X184     | MSL-Municipal St. Lting-Public |
| X186     | MSL-Municipal St. Lting-Cust   |
| X190     | GS-NEM                         |
| X191     | GS-NEM-TOU                     |
| X192     | GS-NEM-TOU-EVRR                |
| X193     | GS-NMRG                        |
| X194     | GS-TOU-NMRG                    |
| X195     | GS-TOU-EVRR-NMRG               |
| X196     | GS                             |
| X197     | GS MPE                         |
| X198     | LGS-1 MPE                      |
| X200     | D-1 Domestic Use               |
| X201     | DM-1 Domestic Multi-Family     |
| X202     | OD-1-TOU Optional Domestic Ser |
| X203     | ODM-1-TOU Op Dom MF-TOU        |
| X204     | OLS-res Outdoor Lighting Servi |
| X205     | SSR 1 Sm Standby (Res.)        |
| X206     | GS-1 Small General Service     |
| X208     | OGS-1-TOU Optional General - T |
| X209     | SSR 2 Sm Standby (GS-1)        |
| X210     | GS-2 Medium General Service    |
| X211     | GS-2-PRR Med Gen Svc-PRR       |
| X212     | GS-2-TOU Med. Gen Time of Use  |
| X213     | SSR 3 Sm Standby (GS-2)        |
| X214     | OGS-2-TOU Optional Med. Gen. T |
| X215     | LSR 1 Med. Standby (GS-2-TOU)  |
| X216     | GS-3 Large General Service     |
| X217     | LSR LG Standby Service (GS3)   |
| X218     | GS-4 Large Transmission Servic |
| X219     | LSR 3 Lg Standby (GS-4)        |
| X220     | FSS Firm Standby Service       |
| X222     | SFSS Small Firm Standby Servic |
| X224     | WP Water Plumbing              |
| X226     | IS-1 Irrigation Service        |
| X228     | IS-2 Interruptible Irrigation  |
| X229     | WCS-1-Wireless Comm - Level 1  |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| X230     | GS-4C Large Trans. Contract    |
| X231     | WCS-2-Wireless Comm - Level 2  |
| X232     | GS-5T Large Trans. Contract    |
| X233     | WCS-3-Wireless Comm - Level 3  |
| X234     | OLS-com'l Outdoor Lighting Ser |
| X236     | SL Street Lighting             |
| X242     | GS-2 NG-New Generation GS-2    |
| X243     | GS-2 TOU NG-New Gen. GS-2 TOU  |
| X244     | GS-3 NG-New Generation GS-3    |
| X245     | GS-4T-NG-New Gen GS-4-Transmis |
| X246     | GS-2S-NG-New Gen GS-2-Secondar |
| X247     | GS-2P-NG-New Gen GS-2-Primary  |
| X248     | GS-2T-NG-New Gen GS-2-Transmis |
| X249     | GS-3S-NG-New Gen GS-3-Secondar |
| X250     | GS-3P-NG-New Gen GS-3-Primary  |
| X251     | GS-3T-NG-New Gen GS-3-Transmis |
| X256     | D-T-TOU-E Dom - TOU Enhanced   |
| X257     | D-1-CPP-Dom -TOU-Critical Peak |
| X258     | DM-TOU-E-Dom Multi TOU Enhancd |
| X259     | DM-CPP - Dom Multi Critical Pe |
| X260     | OD-1-TOU-HEV (Hybrid Vehicle)  |
| X261     | ODM-1-REVR-TOU                 |
| X262     | OGS-1-TOU-HEV (Hybrid Vehicle) |
| X264     | OGS-2-TOU-HEV (Hybrid Vehicle) |
| X265     | GS-TOU-E -Gen Svc-TOU Enhanced |
| X266     | GS-CPP-GenSvc-TOU-CriticalPeak |
| X267     | GS-1-NEM                       |
| X268     | GS-1-NEM-TOU                   |
| X269     | GS-1-NEM-EVRR                  |
| X270     | GS-2S Med Gen Serv-Secondary   |
| X271     | GS-2P Med Gen Serv-Primary     |
| X272     | GS-2T Med Gen Serv-Transmissio |
| X273     | GS-2S-TOU Med Gen Serv-TOU-S   |
| X274     | GS-2P-TOU Med Gen Serv-TOU-P   |
| X275     | GS-2T-TOU Med Gen Serv-TOU-T   |
| X276     | SSR-3S Sm Standby (GS-2S)      |
| X277     | SSR-3P Sm Standby (GS-2P)      |
| X278     | SSR-3T Sm Standby (GS-2T)      |
| X279     | OGS-2S-TOU Optional Med Gen-S  |
| X280     | OGS-2P-TOU Optional Med Gen-P  |
| X281     | OGS-2T-TOU Optional Med Gen-T  |
| X282     | OGS-2S-TOU-EVRR (Elec Veh-S)   |
| X283     | OGS-2P-TOU-EVRR (Elec Veh-P)   |
| X284     | OGS-2T-TOU-EVRR (Elec Veh-T)   |
| X285     | LSR-1S Med Standby(GS-2-TOU-S) |
| X286     | LSR-1P Med Standby(GS-2-TOU-P) |
| X287     | LSR-1T Med Standby(GS-2-TOU-T) |
| X288     | GS-3S Large General Service-S  |
| X289     | GS-3P Large General Service-P  |
| X290     | GS-3T Large General Service-T  |
| X291     | LSR-2S Lg Standby Serv(GS-3-S) |
| X292     | LSR-2P Lg Standby Serv(GS-3-P) |
| X293     | LSR-2T Lg Standby Serv(GS-3-T) |
| X309     | RS-PAL Res Svc-Priv Area Lt-DO |
| X310     | GS General Service-DO          |
| X312     | OGS-TOU Op Gen Svc TOU-DO      |
| X319     | GS-PAL Gen Svc-Prlv Area Lt-DO |
| X320     | LGS-1 Lg General Service-1-DO  |
| X324     | LGS-2-P--Primary--DO           |
| X325     | LGS-2-S--Secondary--DO         |
| X326     | LGS-2-T--Transmission--DO      |
| X327     | LGS-3-P--Primary-DO            |
| X328     | LGS-3-S--Secondary--DO         |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| X329     | LGS-3-T--Transmission--DO      |
| X340     | SS-P Standby Svc-Primary DO    |
| X341     | SS-S Standby Svc-Secondary-DO  |
| X342     | SS-T Standby Svc-Trans-DO      |
| X350     | LGS-P-X Ex Lg LGS Primary-DO   |
| X351     | LGS-S-X Ex Lg LGS Secondary-DO |
| X352     | LGS-T-X Ex Lg LGS Trans-DO     |
| X363     | LGS-P-WP2-Primary-DO           |
| X364     | LGS-S-WP2-Secondary-DO         |
| X365     | LTS-T-WP2-Transmission-DO      |
| X366     | LGS-P-WP3-Primary-DO           |
| X367     | LGS-S-WP3-Secondary-DO         |
| X368     | LGS-T-WP3-Transmission-DO      |
| X370     | LGS-X-WP-P-Primary-DO          |
| X371     | LGS-X-WP-S-Secondary -DO       |
| X372     | LGS-X-WP-T-Transmission-DO     |
| X381     | SL-St/Traffic Lting-Metered-DO |
| X382     | SL-St/Traffic Lting-Non-Met-DO |
| X384     | MSL-Muni St. Lting-Public-DO   |
| X386     | MSL-Muni St. Lting-Cust-DO     |
| X406     | DO-GS-1 Sm General Service     |
| X410     | DO-GS-2 Med General Service    |
| X412     | DO-GS-2-TOU Med General-TOU    |
| X416     | DO-GS-3 Large General Service  |
| X418     | DO-GS-4 Large Transmission     |
| X419     | DO-GS-4 Large T Gen Subsidy    |
| X424     | DO-WP Water Pumping            |
| X426     | DO-IS-1 Irrigation Service     |
| X428     | DO-IS-2 Interruptible Irrig.   |
| X434     | DO-OLS Outdoor Lighting-Com'l  |
| X436     | DO-SL Street Lighting          |
| X470     | DO-GS-2S Med Gen Serv-Secondar |
| X471     | DO-GS-2P Med Gen Serv-Primary  |
| X473     | DO-GS-2S-TOU Med Gen Ser-TOU-S |
| X474     | GS2 TOU PRI DOS                |
| X488     | DO-GS-3S Large General Serv-S  |
| X489     | DO-GS-3P Large General Serv-P  |
| X490     | DO-GS-3T Large General Serv-T  |
| X500     | D-1 CA Domestic Service        |
| X501     | D-1-TOU CA. Domestic TOU       |
| X502     | DS-1 Ca MltiUnt Dom Srv Submtr |
| X503     | DM-1 CaMltiUntDomSrv NotSubmtr |
| X504     | OLS CA Outdoor lighting Serv   |
| X510     | A-1 CA Small General Service   |
| X511     | A-1-TOU CA Sm. General Service |
| X512     | A-2 CA Medium General Service  |
| X513     | A-2-TOU CA Medium Gen Service  |
| X514     | PA CA Opt Interrupt Irrigation |
| X530     | A-3 CA Large General Service   |
| X534     | OLS-CA Outdoor Lighting-Com'l  |
| X536     | SL/OL CA Street & Hwy Lighting |
| X602     | Sales for Resale               |
| X604     | Resale Market Firm             |
| X606     | Revenue Resale Economy         |
| X608     | Power Sales-Economy            |
| X610     | Power Sales-Firm               |
| X612     | Transfer Payment               |
| X710     | RNG Res. Natural Gas           |
| X711     | RNG Flexpay Res. Natural Gas   |
| X715     | LPG-res                        |
| X716     | LPG-Res Flexpay                |
| X720     | SCNG Sm Com'l & Industrial Nat |
| X730     | COMP Gas Service for Compressi |

Activity ID

| Activity | Descr                          |
|----------|--------------------------------|
| X740     | LCNG Lg Com'l & Industrial Nat |
| X750     | INGR Incentive Natural Gas Rat |
| X760     | LPG-com'l Liquefied Petroleum  |
| X770     | VBST Value Based Service Tarif |
| X780     | Sales for Resale               |
| X810     | RFWS Res. Flat FRIS=Same as RF |
| X812     | MRFS Multi-unit Res. Flat      |
| X814     | SUFR Small Unit Flat Rate      |
| X820     | RMWS Res. Metered              |
| X822     | MMWS Multi-unit Res. Metered   |
| X830     | GMWS Gen Metered Water         |
| X832     | IWS Interruptible Water Serv   |
| X840     | FPS Fire Protection            |
| X850     | MIS Metered Irrigation         |
| X852     | MRIS Multi-unit Res. Irrigatio |
| X854     | HDIS Highland Ditch            |
| X860     | LVS Lg Volume Service          |
| X862     | FSPR Firm Standby & Partial    |
| X864     | CTW Construction Water         |
| X900     | D-1-NEM                        |
| X901     | D-1-NEM-TOU                    |
| X902     | D-1-NEM-TOU-EVRR               |
| X903     | DM-1-NEM                       |
| X904     | DM-1-NEM-TOU                   |
| X905     | DM-1-NEM-TOU-EVRR              |
| X906     | D-1-NMRG                       |
| X907     | OD-1-TOU-NMRG                  |
| X908     | D-1-TOU-EVRR-NMRG              |
| X909     | DM-1-NMRG                      |
| X910     | ODM-1-TOU-NMRG                 |
| X911     | ODM-1-TOU-EVRR-NMRG            |
| X912     | D-1-Flexpay                    |
| X913     | DM-1-Flexpay                   |
| X914     | OLS-RES-Flexpay                |
| X915     | D-1                            |
| X916     | OD-1 TOU                       |
| X917     | OD-1 TOU HEV                   |
| X918     | DM-1                           |
| X967     | GS-1                           |
| X968     | OGS-1 TOU                      |
| X970     | GS-1-NMRG                      |
| X971     | OGS-1-TOU-NMRG                 |
| X972     | OGS1-TOU-EVRR-NMRG             |
| X973     | GS-2S-TOU-HOPU (Med Gen Serv)  |
| X974     | GS-2P-TOU-HOPU (Med Gen Serv)  |
| X975     | GS-2T-TOU-HOPU (Med Gen Serv)  |
| X979     | OGS-2S-TOU-HOPU (Opt Med Gen)  |
| X980     | OGS-2P-TOU-HOPU (Opt Med Gen)  |
| X981     | OGS-2T-TOU-HOPU (Opt Med Gen)  |
| X988     | GS-3S-HOPU (Large Gen Serv-S)  |
| X989     | GS-3P-HOPU (Large Gen Serv-P)  |
| X990     | GS-3T-HOPU (Large Gen Serv-T)  |
| Y001     | RS-AB405 T2                    |
| Y002     | RS-AB405 T3                    |
| Y003     | RS-AB405 T4                    |
| Y004     | ORS -OPT A T2                  |
| Y005     | ORS -OPT A T3                  |
| Y006     | ORS -OPT A T4                  |
| Y007     | ORS -OPT A HEV T2              |
| Y008     | ORS -OPT A HEV T3              |
| Y009     | ORS -OPT A HEV T4              |
| Y010     | ORS -OPT B T2                  |
| Y011     | ORS -OPT B T3                  |

Activity ID

| Activity | Descr                    |
|----------|--------------------------|
| Y012     | ORS -OPT B T4            |
| Y013     | ORS -OPT B HEV T2        |
| Y014     | ORS -OPT B HEV T3        |
| Y015     | ORS -OPT B HEV T4        |
| Y016     | RM-AB405 T2              |
| Y017     | RM-AB405 T3              |
| Y018     | RM-AB405 T4              |
| Y019     | ORM TOU HEV T2           |
| Y020     | ORM TOU HEV T3           |
| Y021     | ORM TOU HEV T4           |
| Y022     | LRS-AB405 T2             |
| Y023     | LRS-AB405 T3             |
| Y024     | LRS-AB405 T4             |
| Y025     | ORS-TOU AB405 T2         |
| Y026     | ORS-TOU AB405 T3         |
| Y027     | ORS-TOU AB405 T4         |
| Y028     | ORS-TOU EVRR AB405 T2    |
| Y029     | ORS-TOU EVRR AB405 T3    |
| Y030     | ORS-TOU EVRR AB405 T4    |
| Y031     | ORM-TOU AB405 T2         |
| Y032     | ORM-TOU AB405 T3         |
| Y033     | ORM-TOU AB405 T4         |
| Y034     | ORM-TOU EVRR AB405 T2    |
| Y035     | ORM-TOU EVRR AB405 T3    |
| Y036     | ORM-TOU EVRR AB405 T4    |
| Y037     | OLRS-TOU AB405 T2        |
| Y038     | OLRS-TOU AB405 T3        |
| Y039     | OLRS-TOU AB405 T4        |
| Y040     | OLRS-TOU EVRR AB405 T2   |
| Y041     | OLRS-TOU EVRR AB405 T3   |
| Y042     | OLRS-TOU EVRR AB405 T4   |
| Y043     | RS_DDP AB406 T2          |
| Y044     | RS_DDP AB406 T3          |
| Y045     | RS_DDP AB406 T4          |
| Y046     | RS-CPP-AB405 T2          |
| Y047     | RS-CPP-AB405 T3          |
| Y048     | RS-CPP-AB405 T4          |
| Y049     | RS_CPP EVRR AB405 T2     |
| Y050     | RS_CPP EVRR AB405 T3     |
| Y051     | RS_CPP EVRR AB405 T4     |
| Y052     | RS_CPP+DDP AB405 T2      |
| Y053     | RS_CPP+DDP AB405 T3      |
| Y054     | RS_CPP+DDP AB405 T4      |
| Y055     | RS_CPP+DDP EVRR AB405 T2 |
| Y056     | RS_CPP+DDP EVRR AB405 T3 |
| Y057     | RS_CPP+DDP EVRR AB405 T4 |
| Y058     | RM-DDP-AB405 T2          |
| Y059     | RM-DDP-AB405 T3          |
| Y060     | RM-DDP-AB405 T4          |
| Y061     | RM-CPP-AB405 T2          |
| Y062     | RM-CPP-AB405 T3          |
| Y063     | RM-CPP-AB405 T4          |
| Y064     | RM_CPP EVRR AB405 T2     |
| Y065     | RM_CPP EVRR AB405 T3     |
| Y066     | RM_CPP EVRR AB405 T4     |
| Y067     | RM_CPP+DDP AB405 T2      |
| Y068     | RM_CPP+DDP AB405 T3      |
| Y069     | RM_CPP+DDP AB405 T4      |
| Y070     | RM_CPP+DDP EVRR AB405 T2 |
| Y071     | RM_CPP+DDP EVRR AB405 T3 |
| Y072     | RM_CPP+DDP EVRR AB405 T4 |
| Y073     | LRS_DDP AB405 T2         |
| Y074     | LRS_DDP AB405 T3         |

Activity ID

| Activity | Descr                     |
|----------|---------------------------|
| Y075     | LRS_DDP AB405 T4          |
| Y076     | LRS_CPP AB405 T2          |
| Y077     | LRS_CPP AB405 T3          |
| Y078     | LRS_CPP AB405 T4          |
| Y079     | LRS_CPP EVRR AB405 T2     |
| Y080     | LRS_CPP EVRR AB405 T3     |
| Y081     | LRS_CPP EVRR AB405 T4     |
| Y082     | LRS_CPP+DDP AB405 T2      |
| Y083     | LRS_CPP+DDP AB405 T3      |
| Y084     | LRS_CPP+DDP AB405 T4      |
| Y085     | LRS_CPP+DDP EVRR AB405 T2 |
| Y086     | LRS_CPP+DDP EVRR AB405 T3 |
| Y087     | LRS_CPP+DDP EVRR AB405 T4 |
| Y088     | GS-AB405 T2               |
| Y089     | GS-AB405 T3               |
| Y090     | GS-AB405 T4               |
| Y091     | OGS-AB405 TOU             |
| Y092     | OGS-AB405 TOU T2          |
| Y093     | OGS-AB405 TOU T3          |
| Y094     | OGS-AB405 TOU T4          |
| Y095     | OGS-AB405 TOU EVRR        |
| Y096     | OGS-AB405 TOU EVRR T2     |
| Y097     | OGS-AB405 TOU EVRR T3     |
| Y098     | OGS-AB405 TOU EVRR T4     |
| Y099     | IAIWP                     |
| Y100     | ORS-TOU                   |
| Y101     | ORS-TOU EVRR              |
| Y102     | ORM-TOU                   |
| Y103     | ORM-TOU EVRR              |
| Y104     | OLRS-TOU                  |
| Y105     | OLRS-TOU EVRR             |
| Y106     | ORS-TOU NMR-G             |
| Y107     | ORS-TOU NMR-G EVRR        |
| Y108     | ORM-TOU NMR-G             |
| Y109     | ORM-TOU NMR-G EVRR        |
| Y110     | OLRS-TOU NMR-G            |
| Y111     | OLRS-TOU NMR-G EVRR       |
| Y112     | ORS-TOU NMR-405           |
| Y113     | ORS-TOU EVRR AB405        |
| Y114     | ORM-TOU AB405             |
| Y115     | ORM-TOU EVRR AB405        |
| Y116     | OLRS-TOU AB405            |
| Y117     | OLRS-TOU EVRR AB405       |
| Y118     | RS_CPP                    |
| Y119     | RS_CPP EVRR               |
| Y120     | RM_CPP                    |
| Y121     | RM_CPP EVRR               |
| Y122     | LRS_CPP                   |
| Y123     | LRS_CPP EVRR              |
| Y124     | RS_DDP                    |
| Y125     | RM_DDP                    |
| Y126     | LRS_DDP                   |
| Y127     | RS_CPP NMR-G              |
| Y128     | RS_CPP NMR-G EVRR         |
| Y129     | RM_CPP NMR-G              |
| Y130     | RM_CPP NMR-G EVRR         |
| Y131     | LRS_CPP NMR-G             |
| Y132     | LRS_CPP NMR-G EVRR        |
| Y133     | RS_CPP AB405              |
| Y134     | RS_CPP EVRR AB405         |
| Y135     | RM_CPP AB405              |
| Y136     | RM_CPP EVRR AB405         |
| Y137     | LRS_CPP AB405             |

Activity ID

| Activity | Descr                        |
|----------|------------------------------|
| Y138     | LRS_CPP EVRR AB405           |
| Y139     | RS_CPP+DDP                   |
| Y140     | RS_CPP+DDP EVRR              |
| Y141     | RM_CPP+DDP EVRR              |
| Y142     | LRS_CPP+DDP EVRR             |
| Y143     | RM_CPP+DDP                   |
| Y144     | LRS_CPP+DDP                  |
| Y145     | RS_DDP NMR-G                 |
| Y146     | RM_DDP NMR-G                 |
| Y147     | LRS_DDP NMR-G                |
| Y148     | RS_DDP AB405                 |
| Y149     | RM_DDP AB405                 |
| Y150     | LRS_DDP AB405                |
| Y151     | RS_CPP+DDP NMR-G             |
| Y152     | RS_CPP+DDP NMR-G EVRR        |
| Y153     | RM_CPP+DDP NMR-G             |
| Y154     | RM_CPP+DDP NMR-G EVRR        |
| Y155     | LRS_CPP+DDP NMR-G            |
| Y156     | LRS_CPP+DDP NMR-G EVRR       |
| Y157     | RS_CPP+DDP AB405             |
| Y158     | RS_CPP+DDP EVRR AB405        |
| Y159     | RM_CPP+DDP AB405             |
| Y160     | RM_CPP+DDP EVRR AB405        |
| Y161     | LRS_CPP+DDP AB405            |
| Y162     | LRS_CPP+DDP EVRR AB405       |
| Y163     | ORM TOU OPT A AB405          |
| Y164     | ORM TOU OPT A AB405 T2       |
| Y165     | ORM TOU OPT A AB405 T3       |
| Y166     | ORM TOU OPT A AB405 T4       |
| Y167     | ORM TOU OPT B AB405          |
| Y168     | ORM TOU OPT B AB405 T2       |
| Y169     | ORM TOU OPT B AB405 T3       |
| Y170     | ORM TOU OPT B AB405 T4       |
| Y171     | ORM TOU OPT B EVRR AB405     |
| Y172     | ORM TOU OPT B EVRR AB405 T2  |
| Y173     | ORM TOU OPT B EVRR AB405 T3  |
| Y174     | ORM TOU OPT B EVRR AB405 T4  |
| Y175     | OLRS TOU OPT A AB405         |
| Y176     | OLRS TOU OPT A AB405 T2      |
| Y177     | OLRS TOU OPT A AB405 T3      |
| Y178     | OLRS TOU OPT A AB405 T4      |
| Y179     | OLRS TOU OPT A EVRR AB405    |
| Y180     | OLRS TOU OPT A EVRR AB405 T2 |
| Y181     | OLRS TOU OPT A EVRR AB405 T3 |
| Y182     | OLRS TOU OPT A EVRR AB405 T4 |
| Y183     | OLRS TOU OPT B AB405         |
| Y184     | OLRS TOU OPT B AB405 T2      |
| Y185     | OLRS TOU OPT B AB405 T3      |
| Y186     | OLRS TOU OPT B AB405 T4      |
| Y187     | OLRS TOU OPT B EVRR AB405    |
| Y188     | OLRS TOU OPT B EVRR AB405 T2 |
| Y189     | OLRS TOU OPT B EVRR AB405 T3 |
| Y190     | OLRS TOU OPT B EVRR AB405 T4 |
| Y191     | ORS-TOU NMR-A                |
| Y192     | ORS-TOU NMR-A EVRR           |
| Y193     | RS_CPP NMR-A                 |
| Y194     | RS_CPP NMR-A EVRR            |
| Y195     | RS_DDP NMR-A                 |
| Y196     | RS_CPP+DDP NMR-A             |
| Y197     | RS_CPP+DDP NMR-A EVRR        |
| Y198     | ORM-TOU NMR-A                |
| Y199     | ORM-TOU NMR-A EVRR           |
| Y200     | RM_CPP NMR-A                 |

Activity ID

| Activity | Descr                    |
|----------|--------------------------|
| Y201     | RM_CPP NMR-A EVRR        |
| Y202     | RM_DDP NMR-A             |
| Y203     | RM_CPP+DDP NMR-A         |
| Y204     | RM_CPP+DDP NMR-A EVRR    |
| Y205     | OLRS-TOU NMR-A           |
| Y206     | OLRS-TOU NMR-A EVRR      |
| Y207     | LRS_CPP NMR-A            |
| Y208     | LRS_CPP NMR-A EVRR       |
| Y209     | LRS_DDP NMR-A            |
| Y210     | LRS_CPP+DDP NMR-A        |
| Y211     | LRS_CPP+DDP NMR-A EVRR   |
| Y212     | RS ESAP                  |
| Y213     | RM ESAP                  |
| Y214     | ORS TOU OPT A ESAP       |
| Y215     | ORS TOU OPT A EVRR ESAP  |
| Y216     | ORS TOU OPT B ESAP       |
| Y217     | ORS TOU OPT B EVRR ESAP  |
| Y218     | ORM TOU OPT A ESAP       |
| Y219     | ORM TOU OPT A EVRR ESAP  |
| Y220     | ORM TOU OPT B ESAP       |
| Y221     | ORM TOU OPT B EVRR ESAP  |
| Y222     | LRS ESAP                 |
| Y223     | OLRS TOU OPT A ESAP      |
| Y224     | OLRS TOU OPT A EVRR ESAP |
| Y225     | OLRS TOU OPT B ESAP      |
| Y226     | OLRS TOU OPT B EVRR ESAP |
| Y227     | RS-Flexpay ESAP          |
| Y228     | RM-Flexpay ESAP          |
| Y229     | LRS-Flexpay ESAP         |
| Y230     | ORS TOU ESAP             |
| Y231     | ORS TOU EVRR ESAP        |
| Y232     | ORM TOU ESAP             |
| Y233     | ORM TOU EVRR ESAP        |
| Y234     | OLRS TOU ESAP            |
| Y235     | OLRS TOU EVRR ESAP       |
| Y236     | ORS DDP ESAP             |
| Y237     | ORS CPP ESAP             |
| Y238     | ORS CPP EVRR ESAP        |
| Y239     | ORS CPP DDP ESAP         |
| Y240     | ORS CPP DDP EVRR ESAP    |
| Y241     | ORM DDP ESAP             |
| Y242     | ORM CPP ESAP             |
| Y243     | ORM CPP EVRR ESAP        |
| Y244     | ORM CPP DDP ESAP         |
| Y245     | ORM CPP DDP EVRR ESAP    |
| Y246     | OLRS DDP ESAP            |
| Y247     | OLRS CPP ESAP            |
| Y248     | OLRS CPP EVRR ESAP       |
| Y249     | OLRS CPP DDP ESAP        |
| Y250     | OLRS CPP DDP EVRR ESAP   |
| Y251     | RS ESLI                  |
| Y252     | RM ESLI                  |
| Y253     | ORS TOU OPT A ESLI       |
| Y254     | ORS TOU OPT A EVRR ESLI  |
| Y255     | ORS TOU OPT B ESLI       |
| Y256     | ORS TOU OPT B EVRR ESLI  |
| Y257     | ORM TOU OPT A ESLI       |
| Y258     | ORM TOU OPT A EVRR ESLI  |
| Y259     | ORM TOU OPT B ESLI       |
| Y260     | ORM TOU OPT B EVRR ESLI  |
| Y261     | LRS ESLI                 |
| Y262     | OLRS TOU OPT A ESLI      |
| Y263     | OLRS TOU OPT A EVRR ESLI |

Activity ID

| Activity | Descr                    |
|----------|--------------------------|
| Y264     | OLRS TOU OPT B ESLI      |
| Y265     | OLRS TOU OPT B EVRR ESLI |
| Y266     | RS-Flexpay ESLI          |
| Y267     | RM-Flexpay ESLI          |
| Y268     | LRS-Flexpay ESLI         |
| Y269     | ORS TOU ESLI             |
| Y270     | ORS TOU EVRR ESLI        |
| Y271     | ORM TOU ESLI             |
| Y272     | ORM TOU EVRR ESLI        |
| Y273     | OLRS TOU ESLI            |
| Y274     | OLRS TOU EVRR ESLI       |
| Y275     | ORS DDP ESLI             |
| Y276     | ORS CPP ESLI             |
| Y277     | ORS CPP EVRR ESLI        |
| Y278     | ORS CPP DDP ESLI         |
| Y279     | ORS CPP DDP EVRR ESLI    |
| Y280     | ORM DDP ESLI             |
| Y281     | ORM CPP ESLI             |
| Y282     | ORM CPP EVRR ESLI        |
| Y283     | ORM CPP DDP ESLI         |
| Y284     | ORM CPP DDP EVRR ESLI    |
| Y285     | OLRS DDP ESLI            |
| Y286     | OLRS CPP ESLI            |
| Y287     | OLRS CPP EVRR ESLI       |
| Y288     | OLRS CPP DDP ESLI        |
| Y289     | OLRS CPP DDP EVRR ESLI   |
| Y700     | LGS-1 AB405 T1           |
| Y701     | LGS-1 AB405 T3           |
| Y702     | LGS-1 AB405 T3           |
| Y703     | LGS-1 AB405 T4           |
| Y704     | OLGS-1 TOU EVCCR         |
| Y705     | GS ESAP                  |
| Y706     | OGS TOU ESAP             |
| Y707     | OGS TOU EVRR ESAP        |
| Y708     | GS LCMPE                 |
| Y709     | LGS-1 LCMPE              |
| Y710     | LGS-1 ESAP               |
| Y919     | LGS-2P EVCCR             |
| Y920     | LGS-2S EVCCR             |
| Y921     | LGS-2T EVCCR             |
| Y922     | LGS-3P EVCCR             |
| Y923     | LGS-3S EVCCR             |
| Y924     | LGS-3T EVCCR             |
| Y925     | LGS-2P LCMPE             |
| Y926     | LGS-2S LCMPE             |
| Y927     | LGS-2T LCMPE             |
| Y928     | LGS-3P LCMPE             |
| Y929     | LGS-3S LCMPE             |
| Y930     | LGS-3 LCMPE              |
| Z001     | D1_CPP                   |
| Z002     | D1_CPP EVRR              |
| Z003     | DM1_CPP                  |
| Z004     | DM1_CPP EVRR             |
| Z005     | D1_CPP NMR-G             |
| Z006     | D1_CPP NMR-G EVRR        |
| Z007     | DM1_CPP NMR-G            |
| Z008     | DM1_CPP NMR-G EVRR       |
| Z009     | D1_CPP AB405             |
| Z010     | D1_CPP EVRR AB405        |
| Z011     | DM1_CPP AB405            |
| Z012     | DM1_CPP EVRR AB405       |
| Z013     | D1_DDP                   |
| Z014     | DM1_DDP                  |

Activity ID

| Activity | Descr                     |
|----------|---------------------------|
| Z015     | D1_DDP NMR-G              |
| Z016     | DM1_DDP NMR-G             |
| Z017     | D1_DDP AB405              |
| Z018     | DM1_DDP AB405             |
| Z019     | D1_CPP+DDP                |
| Z020     | D1_CPP+DDP EVRR           |
| Z021     | DM1_CPP+DDP               |
| Z022     | DM1_CPP+DDP EVRR          |
| Z023     | D1_CPP+DDP NMR-G          |
| Z024     | D1_CPP+DDP NMR-G EVRR     |
| Z025     | DM1_CPP+DDP NMR-G         |
| Z026     | DM1_CPP+DDP NMR-G EVRR    |
| Z027     | D1_CPP+DDP AB405          |
| Z028     | D1_CPP+DDP EVRR AB405     |
| Z029     | DM1_CPP+DDP AB405         |
| Z030     | DM1_CPP+DDP EVRR AB405    |
| Z031     | D-1 AB405 T2              |
| Z032     | D-1 AB405 T3              |
| Z033     | D-1 AB405 T4              |
| Z034     | OD-1 TOU AB405 T2         |
| Z035     | OD-1 TOU AB405 T3         |
| Z036     | OD-1 TOU AB405 T4         |
| Z037     | OD-1 TOU HEV AB405 T2     |
| Z038     | OD-1 TOU HEV AB405 T3     |
| Z039     | OD-1 TOU HEV AB405 T4     |
| Z040     | DM-1 AB405 T2             |
| Z041     | DM-1 AB405 T3             |
| Z042     | DM-1 AB405 T4             |
| Z043     | D1_CPP AB405 T2           |
| Z044     | D1_CPP AB405 T3           |
| Z045     | D1_CPP AB405 T4           |
| Z046     | D1_CPP EVRR AB405 T2      |
| Z047     | D1_CPP EVRR AB405 T3      |
| Z048     | D1_CPP EVRR AB405 T4      |
| Z049     | DM1_CPP AB405 T2          |
| Z050     | DM1_CPP AB405 T3          |
| Z051     | DM1_CPP AB405 T4          |
| Z052     | DM1_CPP EVRR AB405 T2     |
| Z053     | DM1_CPP EVRR AB405 T3     |
| Z054     | DM1_CPP EVRR AB405 T4     |
| Z055     | D1_DDP AB405 T2           |
| Z056     | D1_DDP AB405 T3           |
| Z057     | D1_DDP AB405 T4           |
| Z058     | DM1_DDP AB405 T2          |
| Z059     | DM1_DDP AB405 T3          |
| Z060     | DM1_DDP AB405 T4          |
| Z061     | D1_CPP+DDP AB405 T2       |
| Z062     | D1_CPP+DDP AB405 T3       |
| Z063     | D1_CPP+DDP AB405 T4       |
| Z064     | D1_CPP+DDP EVRR AB405 T2  |
| Z065     | D1_CPP+DDP EVRR AB405 T3  |
| Z066     | D1_CPP+DDP EVRR AB405 T4  |
| Z067     | DM1_CPP+DDP AB405 T2      |
| Z068     | DM1_CPP+DDP AB405 T3      |
| Z069     | DM1_CPP+DDP AB405 T4      |
| Z070     | DM1_CPP+DDP EVRR AB405 T2 |
| Z071     | DM1_CPP+DDP EVRR AB405 T3 |
| Z072     | DM1_CPP+DDP EVRR AB405 T4 |
| Z073     | GS-1-AB405 T2             |
| Z074     | GS-1-AB405 T3             |
| Z075     | GS-1-AB405 T4             |
| Z076     | OGS-1 TOU - AB405 T2      |
| Z077     | OGS-1 TOU - AB405 T3      |

Activity ID

| Activity | Descr                       |
|----------|-----------------------------|
| Z078     | OGS-1 TOU - AB405 T4        |
| Z079     | OGS-1 TOU EVRR NMR-AB405    |
| Z080     | OGS-1 TOU EVRR NMR-AB405 T2 |
| Z081     | OGS-1 TOU EVRR NMR-AB405 T3 |
| Z082     | OGS-1 TOU EVRR NMR-AB405 T4 |
| Z083     | ODM-1 TOU EVRR AB405        |
| Z084     | ODM-1 TOU EVRR AB405 T2     |
| Z085     | ODM-1 TOU EVRR AB405 T3     |
| Z086     | ODM-1 TOU EVRR AB405 T4     |
| Z087     | ODM-1 TOU AB405             |
| Z088     | ODM-1 TOU AB405 T2          |
| Z089     | ODM-1 TOU AB405 T3          |
| Z090     | ODM-1 TOU AB405 T4          |
| Z091     | D-1 ESAP                    |
| Z092     | DM-1 ESAP                   |
| Z093     | OD-1TOUESAP                 |
| Z094     | OD1TOUEVESAP                |
| Z095     | ODM-1TOUESAP                |
| Z096     | ODM1EVESAP                  |
| Z097     | D-1 Flex ESAP               |
| Z098     | DM-1 Flex ESAP              |
| Z099     | OD-1DDPESAP                 |
| Z100     | OD-1CPPESAP                 |
| Z101     | OD-1 CPP EVRR ESAP          |
| Z102     | OD-1 CPP DDP ESAP           |
| Z103     | OD-1 CPP DDP EVRR ESAP      |
| Z104     | ODM-1 DDP ESAP              |
| Z105     | ODM-1 CPP ESAP              |
| Z106     | ODM-1 CPP EVRR ESAP         |
| Z107     | ODM-1 CPP DDP ESAP          |
| Z108     | ODM-1 CPP DDP EVRR ESAP     |
| Z109     | D-1 ESLI                    |
| Z110     | DM-1 ESLI                   |
| Z111     | OD-1 TOU ESLI               |
| Z112     | OD-1 TOU EVRR ESLI          |
| Z113     | ODM-1 TOU ESLI              |
| Z114     | ODM-1 TOU EVRR ESLI         |
| Z115     | D-1 Flexpay ESLI            |
| Z116     | DM-1 Flexpay ESLI           |
| Z117     | OD-1 DDP ESLI               |
| Z118     | OD-1 CPP ESLI               |
| Z119     | OD-1 CPP EVRR ESLI          |
| Z120     | OD-1 CPP DDP ESLI           |
| Z121     | OD-1 CPP DDP EVRR ESLI      |
| Z122     | ODM-1 DDP ESLI              |
| Z123     | ODM-1 CPP ESLI              |
| Z124     | ODM-1 CPP EVRR ESLI         |
| Z125     | ODM-1 CPP DDP ESLI          |
| Z126     | ODM-1 CPP DDP EVRR ESLI     |
| Z700     | OGS-2P TOU EVCCR            |
| Z701     | OGS-2S TOU EVCCR            |
| Z702     | OGS-2T TOU EVCCR            |
| Z703     | GS-2P TOU EVCCR             |
| Z704     | GS-2S TOU EVCCR             |
| Z705     | GS-2T TOU EVCCR             |
| Z706     | GS-1 ESAP                   |
| Z707     | OGS-1 TOU ESAP              |
| Z708     | OGS-1 TOU EVRR ESAP         |
| Z760     | GS-3P EVCCR                 |
| Z761     | GS-3S EVCCR                 |
| Z762     | GS-3T EVCCR                 |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 19E      **RESPONDER:** Cross, Lauren

### REQUEST:

New Accounts.

a. Provide the rationale for any new account or sub account established since the end of the immediately preceding test period, or three years, whichever is less. Provide accounts and dollar amounts for the test period.

b. Describe how the activity was recorded prior to the establishment of the new account(s) or sub account(s).

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Please see Excel filename: MDR 19E – Attach 01.xls

**NEVADA POWER COMPANY**  
**New Accounts added during test period**  
**TEST PERIOD: 01/01/20 thru 12/31/22**

| SetID        | Account                         | Descr | Eff Date  | Status | Descr   | Prior Activity |
|--------------|---------------------------------|-------|-----------|--------|---|----------------|
| SHARE 182386 | SB329 Natural Disaster Plan     |       | 12/1/2019 | A      | Approved regulatory asset account for SB329 Natural Disaster Mitigation plan balancing account  | New activity   |
| SHARE 253021 | General Provision Reserve       |       | 12/1/2019 | A      | Deferred credit account for general regulatory and other provisions Idaho Power is leaving Unit 1 at the start of 2020. This account will include all inventory purchased for Valmy Unit 1 and will not be jointly owned.   | New activity   |
| SHARE 154021 | Material and Supplies Unit 1    |       | 11/1/2019 | A      | FIN 48 long-term interest receivable account - asset counterpart to 237901  | New activity   |
| SHARE 174499 | Fed Tax Corrections - Int       |       | 11/1/2019 | A      | To record Navajo Retirement   | New activity   |
| SHARE 182397 | Navajo GS Retirement            |       | 11/1/2019 | A      | Due to the TCID lease   | New activity   |
| SHARE 227022 | AP Clearing - TCID Lease        |       | 11/1/2019 | A      | Idaho Power is leaving Unit 1 at the start of 2020. This account will include the prepayment from IPC for this exit fee.  | New activity   |
| SHARE 242022 | Exit Payment for Valmy Unit 1   |       | 11/1/2019 | A      | To record Navajo Retirement   | New activity   |
| SHARE 254044 | Navajo GS Retirement            |       | 11/1/2019 | A      | EEIR-Period 11  | New activity   |
| SHARE 182361 | EEIR-Period 11                  |       | 10/1/2019 | A      | EEIR Refunds for Period 10  | New activity   |
| SHARE 254138 | EI Refund Per 10                |       | 10/1/2019 | A      | Cash account for NVEIC  | New activity   |
| SHARE 136210 | Cash-WF Stagecoach-NVEIC        |       | 9/1/2019  | A      | Long term A/R to be paid over 3 years by Coeur Rochester.   | New activity   |
| SHARE 142019 | Customer A/R - NV NonCurr       |       | 9/1/2019  | A      |   |                |
| SHARE 186286 | SB329 Incrmt Disaster Plan      |       | 7/1/2019  | A      | To capture and recover costs pertaining to natural disaster mitigation per SB 329.  | New activity   |
| SHARE 236036 | Accrued DC Family Leave Tax     |       | 7/1/2019  | A      | DC family leave employer tax  | New activity   |
| SHARE 186298 | Fed Tax Corrections Asset       |       | 6/1/2019  | A      | To record tax corrections that are a long-term benefit to the company   | New activity   |
| SHARE 234307 | TMTL - Interco Payable          |       | 6/1/2019  | A      | To record BHE US Transmission account   | New activity   |
| SHARE 165709 | Deferred Customer Service LT    |       | 5/1/2019  | A      | To record the short-term and long-term deferred revenue reduction related to customer service agreements.   | New activity   |
| SHARE 165809 | Deferred Customer Service ST    |       | 5/1/2019  | A      | To record the short-term and long-term deferred revenue reduction related to customer service agreements.   | New activity   |
| SHARE 225226 | ReAcq Bond SP \$58.7M 2016A     |       | 5/1/2019  | A      | Record repurchased 2016A debt   | New activity   |
| SHARE 222528 | ReAcq Bond SP \$20M 2016A Humbo |       | 5/1/2019  | A      | Record repurchased 2016A debt   | New activity   |
| SHARE 426597 | Other Elec Rev-Reductions       |       | 5/1/2019  | A      | To record revenue reductions related to customer service agreements.  | New activity   |
| SHARE 222523 | ReAcq Bond SP \$30M 2016C       |       | 4/1/2019  | A      | Record repurchased 2016C debt   | New activity   |
| SHARE 181536 | Unm Exp NP \$500M 3.70% Ser CC  |       | 2/1/2019  | A      | To record unamortized debt issuance expense for Series DD debt  | New activity   |
| SHARE 224536 | NP \$500M 3.70% Ser CC          |       | 2/1/2019  | A      | Record new Series CC debt   | New activity   |
| SHARE 226536 | Unm Dis NP \$500M 3.70% Ser CC  |       | 2/1/2019  | A      | Record unamortized debt discount for Series CC  | New activity   |
| SHARE 235050 | Customer Deposits - Rule 9      |       | 2/1/2019  | A      | Under certain Rule 9 agreements, account is used to record customer security cash deposit. It is to cover our investment on certain facilities under Rule 9. It is not an advance subject to refund or billing deposit, so we need a separate account for the security deposit. | New activity   |
| SHARE 237536 | Int Acc NP \$500M 3.70% Ser CC  |       | 2/1/2019  | A      | Interest accrued on NP \$500M 3.70% Ser CC debt   | New activity   |
| SHARE 254096 | Earnings Sharing Mechanism 19   |       | 2/1/2019  | A      | To reflect the year 2019 estimate of NPC earnings sharing as ordered in Dkt. 17-06003 for earnings over 9.70%.  | New activity   |
| SHARE 254455 | Exc Def Tax - Unprotect FERC    |       | 2/1/2019  | A      | To segregate LT FERC excess deferred taxes.   | New activity   |
| SHARE 409121 | Fed Tax Corrections Exp         |       | 2/1/2019  | A      | To record change in 253148 Fed Tax Corrections Liability.   | New activity   |
| SHARE 931997 | Rents - GAAP Adj Depr           |       | 2/1/2019  | A      | To properly classify expenses for lease accounting (ASC 842) implemented in Jan 2019.   | New activity   |

NEVADA POWER COMPANY

New Accounts added during test period  
TEST PERIOD: 01/01/20 thru 12/31/22

| SetID | Account | Descr                           | Eff Date | Status | Descr   | Prior Activity |
|-------|---------|---------------------------------|----------|--------|---|----------------|
| SHARE | 931998  | Rents - GAAP Adj Int            | 2/1/2019 | A      | To properly classify expenses for lease accounting (ASC 842) implemented in Jan 2019.   | New activity   |
| SHARE | 931999  | Rents - GAAP Adj Contra         | 2/1/2019 | A      | To properly classify expenses for lease accounting (ASC 842) implemented in Jan 2019.   | New activity   |
| SHARE | 101140  | Capital Lease - Other           | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101141  | Oper Lease - Other              | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101142  | Oper Lease - PPA                | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101144  | Capital Lease - Elec Del        | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101145  | Oper Lease - Elec Del           | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101146  | Capital Lease - Renew           | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101147  | Oper Lease - Renew              | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101148  | Capital Lease - Lands           | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101149  | Oper Lease - Lands              | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101150  | Capital Lease - Trans           | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101151  | Oper Lease - Trans              | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101152  | Oper Lease - ON Line            | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101157  | Oper Lease - Facilities         | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101158  | Oper Lease - Generation         | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 101161  | Oper Lease - Master Leases      | 1/1/2019 | A      | Acct. addition due to the new lease acct. standard  | New activity   |
| SHARE | 421003  | Unrealized Gain on COLI         | 1/1/2019 | A      | To breakout unrealized gains on the income statement for Corporate owned life insurance per BHE.  | New activity   |
| SHARE | 426203  | Unrealized Loss on COLI         | 1/1/2019 | A      | To breakout unrealized losses on the income statement for Corporate owned life insurance per BHE.   | New activity   |
| SHARE | 431014  | Other Interest Exp - Fin Lease  | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 502004  | Steam Expenses - Oper Lease     | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 507004  | Gener Steam Rents - Oper Lease  | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 549004  | Other-Misc Pwr Gen Exp-OperLea  | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 550004  | Gen Other Rents - Oper Lease    | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 550044  | Solar Array Rent - Oper Lease   | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 555002  | Purch Pwr - Variable Lease Pmt  | 1/1/2019 | A      | Track purchased power costs associated with financing leases. These costs will need to be tracked and reported to BHE separately from the 555000 purchased power costs. | New activity   |
| SHARE | 567004  | Trans - Rents - Oper Lease      | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 589004  | Dist - Rents - Oper Lease       | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 921002  | Office Supplies & Exp - Depr    | 1/1/2019 | A      | Due to the new lease standard. Expenses will need to be split between interest and depreciation starting 1/2019   | New activity   |
| SHARE | 921003  | Office Supplies & Exp - Inter   | 1/1/2019 | A      | Due to the new lease standard. Expenses will need to be split between interest and depreciation starting 1/2019   | New activity   |
| SHARE | 921004  | Office Sup & Exp - Oper Lease   | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 928004  | Regulat CommissExp-Oper Lease   | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 931004  | Rents - Oper Lease              | 1/1/2019 | A      | New account needed for the implementation of ASC 842 in Jan 2019.   | New activity   |
| SHARE | 181537  | Unm Exp NP \$425M 2.40% Ser DD  | 1/1/2020 | A      | New unamortized debt issuance expense account for NPC Series DD debt.   | New activity   |
| SHARE | 181538  | Unm Exp NP \$300M 3.125% Ser EE | 1/1/2020 | A      | New unamortized debt issuance expense account for NPC Series EE debt.   | New activity   |
| SHARE | 224537  | NP \$425M 2.40% Ser DD          | 1/1/2020 | A      | New \$425M NPC debt issued in January 2020.   | New activity   |

**NEVADA POWER COMPANY**  
**New Accounts added during test period**  
**TEST PERIOD: 01/01/20 thru 12/31/22**

| SetID | Account | Descr                           | Eff Date | Status | Descr  | Prior Activity |
|-------|---------|---------------------------------|----------|--------|--|----------------|
| SHARE | 224538  | NP \$300M 3.125% Ser EE 2050    | 1/1/2020 | A      | Discount par value account for new NPC Series EE debt issued.  | New activity   |
| SHARE | 226537  | Unm Dis NP \$425M 2.40% Ser DD  | 1/1/2020 | A      | New \$425M NPC debt issued in January 2020.  | New activity   |
| SHARE | 226538  | Unm Dis NP \$300M 3.125% Ser EE | 1/1/2020 | A      | New NPC Series EE debt issued.   | New activity   |
| SHARE | 237537  | Int Acc NP \$425M 2.40% Ser DD  | 1/1/2020 | A      | To record interest accrual for \$425M NPC debt issued in January 2020.   | New activity   |
| SHARE | 237538  | Int Acc NP \$300M 3.125% Ser EE | 1/1/2020 | A      | To record interest accrual for NPC Series EE debt.   | New activity   |
| SHARE | 254097  | Earning Sharing Mechanism 20    | 1/1/2020 | A      | Earning Sharing Mechanism 2020 per Dkt. 17-06003 in which NPC ordered to establish a liability if earning over 9.70%.  | New activity   |
| SHARE | 254191  | ON Line Reallocation Deferral   | 1/1/2020 | A      | To record the ON Line reallocation from 95/5 to 75/25 for Nevada Power ratepayers.   | New activity   |
| SHARE | 501003  | Valmy Unit #1 - Diesel Burn     | 1/1/2020 | A      | Diesel Burn for Valmy will be tracked by unit specific starting 1/1/2020   | New activity   |
| SHARE | 501004  | Valmy Unit #2 - Diesel Burn     | 1/1/2020 | A      | Diesel Burn for Valmy will be tracked by unit specific starting 1/1/2020   | New activity   |
| SHARE | 254140  | GP BTGR Exit Impact             | 2/1/2020 | A      | To invoice Georgia Pacific Corp for Exit Impact Fees   | New activity   |
| SHARE | 254141  | GP Net BTER Impact              | 2/1/2020 | A      | To invoice Georgia Pacific Corp for Exit Impact Fees   | New activity   |
| SHARE | 254142  | GP ERCR Assets Exit Impact      | 2/1/2020 | A      | To invoice Georgia Pacific Corp for Exit Impact Fees   | New activity   |
| SHARE | 254143  | GP Non-ERCR Assets Exit Impact  | 2/1/2020 | A      | To invoice Georgia Pacific Corp for Exit Impact Fees   | New activity   |
| SHARE | 254144  | GP Variable O&M Exit Impact     | 2/1/2020 | A      | To invoice Georgia Pacific Corp for Exit Impact Fees   | New activity   |
| SHARE | 254145  | SLS BTGR Exit Impact            | 2/1/2020 | A      | To invoice Sahara for Exit Impact Fees.  | New activity   |
| SHARE | 254146  | SLS Net BTER Impact             | 2/1/2020 | A      | To invoice Sahara for Exit Impact Fees.  | New activity   |
| SHARE | 254147  | SLS ERCR Assets Exit Impact     | 2/1/2020 | A      | To invoice Sahara for Exit Impact Fees.  | New activity   |
| SHARE | 254148  | SLS Non-ERCR Asset Exit Impact  | 2/1/2020 | A      | To invoice Sahara for Exit Impact Fees.  | New activity   |
| SHARE | 254149  | SLS Variable O&M Exit Impact    | 2/1/2020 | A      | To invoice Sahara for Exit Impact Fees.  | New activity   |
| SHARE | 124059  | LTIP Def Investment- ST Port    | 3/1/2020 | A      | New Short Term account for the LTIP Deferred Investment  | New activity   |
| SHARE | 146550  | Interco State Tax Rec           | 3/1/2020 | A      | Account to be used for short term state income tax receivables   | New activity   |
| SHARE | 228359  | LTIP DEF Liability - ST         | 3/1/2020 | A      | New Short Term LTIP Deferred Liability   | New activity   |
| SHARE | 456009  | Other Revenue - O&M Agreement   | 4/1/2020 | A      | Other revenue account to be used for LS Power O&M Agreement with NPC   | New activity   |
| SHARE | 236041  | CARES Act ER Tax Deferral       | 6/1/2020 | A      | ER deferral of SS taxes related to the CARES Act to be repaid starting 2022  | New activity   |
| SHARE | 182366  | NDPP Transmission Costs         | 8/1/2020 | A      | NDPP transmission costs as denoted in the recent NDPP order.   | New activity   |
| SHARE | 182386  | NDPP Distribution Costs         | 8/1/2020 | A      | Balancing account for the NDPP distribution costs as denoted in the recent NDPP order.   | New activity   |
| SHARE | 182362  | EEl Period 12                   | 9/1/2020 | A      | Per Docket No. 09-07016, change the description as it is required for the accounts to roll from one period to the next.  | New activity   |
| SHARE | 182378  | COVID Response Dkt 20-03021     | 9/1/2020 | A      | Regulatory asset account established by the PUCN in Docket 20-03021 to reflect the costs of maintaining service to customers affected by COVID-19 whose service would have been discontinued under normally-applicable terms of service. | New activity   |
| SHARE | 253376  | COVID RA Reserve                | 9/1/2020 | A      | Account represents a reserve against amounts recorded to the COVID Hardship regulatory asset recorded in account 182300.   | New activity   |
| SHARE | 254134  | EEIR LRAM Period 11             | 9/1/2020 | A      | In compliance with 13-07021, change to EEIR LRAM Period 11 as it is required for the accounts to roll from one period to the next.   | New activity   |
| SHARE | 254150  | STIP Bill Cr Exp Adj 20-06003   | 9/1/2020 | A      | Regulatory liability for one-time bill credit expense adjustment agreed to in a stipulation for the 2020 Nevada Power GRC.   | New activity   |
| SHARE | 254300  | Other Regulatory Liability      | 9/1/2020 | A      | For miscellaneous current regulatory liabilities to be included in bills within 12 months.   | New activity   |

**NEVADA POWER COMPANY**  
**New Accounts added during test period**  
**TEST PERIOD: 01/01/20 thru 12/31/22**

| SetID | Account | Descr                          | Eff Date   | Status | Descr   | Prior Activity |
|-------|---------|--------------------------------|------------|--------|---|----------------|
| SHARE | 254399  | Other RL ST/LT Reiclass GAAP   | 9/1/2020   | A      | Long-term liability to hold miscellaneous current regulatory liability reclassifications for GAAP financial statement purposes.   | New activity   |
| SHARE | 557205  | NDPP Costs amort               | 10/1/2020  | A      | Natural disaster protection plan cost amortization for the renewable energy programs  | New activity   |
| SHARE | 146316  | DTS-Interco Rec-Dominion       | 11/1/2020  | A      | New account required for intercompany ICB billings to other platforms-DTS Dominion  | New activity   |
| SHARE | 233450  | NVE \$200M Note Payable IC     | 11/1/2020  | A      | To record \$200M loan from BHE by NVE.  | New activity   |
| SHARE | 234450  | Int Acc NVE \$200M IC          | 11/1/2020  | A      | To record interest payable on \$200M loan from BHE by NVE.  | New activity   |
| SHARE | 253166  | Lease Prepayments              | 11/1/2020  | A      | Payments for prepaid land rights. This is for instances when the entity will not allow us to prepay the lease but instead requires a specific payment frequency. When future lease payments are due to the entity they will be paid from this account.            | New activity   |
| SHARE | 254122  | Equity Carry NEM AB405         | 11/1/2020  | A      | To record the Equity Carry portion of the NEM Regulatory Asset.   | New activity   |
| SHARE | 430020  | Interco Interest Expense       | 11/1/2020  | A      | To record interest expense on \$200M loan from BHE by NVE   | New activity   |
| SHARE | 557106  | Purch Pwr Cost Diff - Resident | 11/1/2020  | A      | Purchased power effect of the DEAA monthly adjustment.  | New activity   |
| SHARE | 557108  | Purch Pwr Cost Diff            | 11/1/2020  | A      | Purchased power effect of the DEAA monthly adjustment   | New activity   |
| SHARE | 557107  | Purch Pwr Cost Diff - Other    | 11/16/2020 | A      | Purchased power effect of the DEAA monthly adjustment   | New activity   |
| SHARE | 186397  | Navajo Decom Accrual           | 12/1/2020  | A      | To record accruals and auto reversing entries outside of the regulatory asset account 182397 currently set up. Use of deferred debit for this activity to remove net zero items and clean up the account for ease of regulatory reporting of the 182397 activity. | 182397         |
| SHARE | 146317  | BCS-Intrco Rec-BHE Compression | 1/1/2021   | A      | New account required for intercompany ICB billings to other platforms - BHE Compression Services LLC  | New activity   |
| SHARE | 131320  | WF Silver State A/C 4424004539 | 2/1/2021   | A      | Silver State bank account to cover banking fees.  | New activity   |
| SHARE | 131330  | WF Desertlink A/C 4721944932   | 2/1/2021   | A      | DesertLink bank account to cover banking fees.  | New activity   |
| SHARE | 241056  | Dry Lake Abatement 2.6%        | 3/1/2021   | A      | Dry Lake abatement is a separate tax rate and requires a separate tax return. Effective January 12, 2021 - January 12, 2024.  | New activity   |
| SHARE | 407301  | NDPP Trans OMAG Reg Debits     | 3/1/2021   | A      | To amortize NDPP Reg asset collections to 407.3 accounts for both transmission and distribution areas.  | 407300         |
| SHARE | 407302  | NDPP Distr OMAG Reg Debits     | 3/1/2021   | A      | To amortize NDPP Reg asset collections to 407.3 accounts for both transmission and distribution areas.  | 407300         |
| SHARE | 408131  | Property Taxes - CA            | 3/1/2021   | A      | To account for CA property tax expense in a separate line   | 408130         |
| SHARE | 408132  | Property Taxes - AZ            | 3/1/2021   | A      | To account for AZ property tax expense in a separate line   | 408130         |
| SHARE | 123190  | Investment in DLINK Holdings   | 4/1/2021   | A      | Equity-method investment account representing the 20% interest in DesertLink Holdings, LLC and its ownership of the Harry Allen to Eldorado transmission line.  | New activity   |
| SHARE | 254095  | Earning Sharing Mechanism 18   | 4/1/2021   | A      | Based on PUCN order Dkt. 17-06003 this represents a mechanism for earnings sharing between NPC and it's customers. This is a long term liability. HFM - Other regulatory liabilities.   | New activity   |
| SHARE | 254098  | Earning Sharing Mechanism 21   | 4/1/2021   | A      | 2021 earning sharing accrual  | New activity   |
| SHARE | 254123  | Equity Carry - ON Line Realloc | 4/1/2021   | A      | Equity carry for the ON Line reallocation reg asset.  | New activity   |
| SHARE | 241017  | Virginia SUI                   | 5/1/2021   | A      | VA SUI account for payroll processing.  | New activity   |
| SHARE | 242509  | 242XXX Debit Reiclass Asset    | 6/1/2021   | A      | To reclass Debit values in Liability account 242500.  | New activity   |
| SHARE | 418101  | Equity Earnings - DLink        | 6/1/2021   | A      | To record income/loss on the DesertLink Holdings equity-method investment.  | New activity   |

**NEVADA POWER COMPANY**  
**New Accounts added during test period**  
**TEST PERIOD: 01/01/20 thru 12/31/22**

| SetID | Account | Descr                           | Eff Date  | Status | Descr   | Prior Activity |
|-------|---------|---------------------------------|-----------|--------|---|----------------|
| SHARE | 182377  | Expanded Solar Access Program   | 7/1/2021  | A      | New regulatory asset account to be used for costs to be recovered for the recently approved Expanded Solar Access Program.  | New activity   |
| SHARE | 165407  | Prepaid – BESS Tesia CMA        | 8/1/2021  | A      | A FERC prepaid account is needed for the Battery Energy Storage Systems Capacity Maintenance Agreements (BESS CMAs) for eventual capitalization.  | New activity   |
| SHARE | 146318  | WCG-Interco Rec-WesternCapital  | 10/1/2021 | A      | New account required for intercompany/ICB billings to other platforms -Western Capital Group  | New activity   |
| SHARE | 234318  | WCG - Interco Payable           | 10/1/2021 | A      | To record intercompany payables to Western Capital Group  | New activity   |
| SHARE | 407303  | NDPP Trans Capital Reg Debits   | 10/1/2021 | A      | To separate NDPP rate for capital collection of NDPP revenues at each Company   | 407300         |
| SHARE | 407304  | NDPP Distr Capital Reg Debits   | 10/1/2021 | A      | To separate NDPP rate for capital collection of NDPP revenues at each Company   | 407300         |
| SHARE | 182364  | EI Period 13                    | 11/1/2021 | A      | Per docket No. 09-07016, rename the account to EEI Period 13 so that it can be used in 2022.  | New activity   |
| SHARE | 254133  | EI Refund Per 12                | 11/1/2021 | A      | In compliance with 13-07021, rename the account to period 12 so that it can be used in 2022.  | New activity   |
| SHARE | 254160  | Gas DSM Period 4 Reserve        | 12/1/2021 | A      | Account will be used to offset Gas DSM Period 4 acct# 182-336.  | New activity   |
| SHARE | 255136  | Def ITC Cr-2021 Utilized        | 12/1/2021 | A      | To record new ITC credit to be taken on the 2021 tax return   | New activity   |
| SHARE | 255137  | Amort of Def ITC Cr-2021 Utili  | 12/1/2021 | A      | To record amortization against the new ITC credit to be taken on the 2021 tax return.   | New activity   |
| SHARE | 131340  | JP Morgan-Fraud Detection       | 1/1/2022  | A      | New bank account for early warning fraud detection services.  | New activity   |
| SHARE | 181539  | Unm Exp NP\$300M DelayDraw Tlon | 1/1/2022  | A      | To record unamortized expense balance on NVPWR \$300m Delayed Draw Term Loan from US Bank   | New activity   |
| SHARE | 182343  | ESAP Energy Discount            | 1/1/2022  | A      | To track the ESAP Energy Discount which will be recorded as a regulatory asset. Per Dkt 20-12003 and 19-06028 (AB 465), the order requires NPC and SPC to setup ESAP Discount in a separate account so that it can be tracked separately. | New activity   |
| SHARE | 182344  | Trans Electrification RegAsset  | 1/1/2022  | A      | New reg asset due to senate bill 448 and docket 21-06036 and 21-09004   | New activity   |
| SHARE | 224539  | NP\$300m DelayedDraw TermLoan   | 1/1/2022  | A      | New debt - NVPWR \$300m Delayed Draw Term Loan from US Bank   | New activity   |
| SHARE | 237539  | Int Acc NP\$300M DelayDraw Tlon | 1/1/2022  | A      | To record accrued interest on NVPWR \$300m Delayed Draw Term Loan from US Bank  | New activity   |
| SHARE | 236025  | Oregon Unemployment Tax         | 2/1/2022  | A      | Hired employee to work from home in Oregon.   | New activity   |
| SHARE | 241013  | Oregon State Tax Withholding    | 2/1/2022  | A      | Hired employee to work from home in Oregon.   | New activity   |
| SHARE | 241014  | Oregon Transit Tax              | 2/1/2022  | A      | Hired employee to work from home in Oregon  | New activity   |
| SHARE | 254192  | DG (NEM) Intercon Fee Liab      | 3/1/2022  | A      | DG (NEM) interconnection fee regulatory balancing account included and deemed approved in the 2020 NPC GRC. Account will be used to record costs and interconnection fees collected   | New activity   |
| SHARE | 145450  | NVE \$200m Note Receivable-SPP  | 4/1/2022  | A      | NVE Inc \$200m Note receivable from SPPCO. Current asset  | New activity   |
| SHARE | 146450  | NVE \$200m Interest Receivable- | 4/1/2022  | A      | NVE Inc \$200m Interest Receivable from SPPCO. Current asset  | New activity   |
| SHARE | 222524  | ReAcq Bond SP \$25M 2016D       | 4/1/2022  | A      | Remarketing of Water Facilities Refunding Revenue Bonds Series 2016D (the Washoe D Bonds) of \$25m (4/15/2022)  | New activity   |
| SHARE | 233451  | SPP \$200M Note Payable-NVE     | 4/1/2022  | A      | To record intercompany notes payable from NVE to SPC  | New activity   |
| SHARE | 234451  | Int Acc SPP \$200M -NVE         | 4/1/2022  | A      | To record interest on notes payable from NVE to SPC   | New activity   |
| SHARE | 222525  | ReAcq Bond SP \$25M 2016E       | 4/13/2022 | A      | Remarketing of Water Facilities Refunding Revenue Bonds Series 2016E (the Washoe E Bonds) of \$25m (4/15/2022)  | New activity   |

**NEVADA POWER COMPANY**  
**New Accounts added during test period**  
**TEST PERIOD: 01/01/20 thru 12/31/22**

| SetID        | Account                         | Descr | Eff Date  | Status | Descr  | Prior Activity |
|--------------|---------------------------------|-------|-----------|--------|--|----------------|
| SHARE 123185 | NVE \$105m Note Receivable-SPP  |       | 5/1/2022  | A      | Principal receivable for new \$105m intercompany loan between NVE Inc and SPPC   | New activity   |
| SHARE 146485 | NVE \$105m Interest Rec-SPP     |       | 5/1/2022  | A      | Interest receivable for new \$105m intercompany loan between NVE Inc and SPPC  | New activity   |
| SHARE 181540 | Unm Exp SP \$250M 4.71% Sr 2052 |       | 5/1/2022  | A      | New SPPC debt issuance for \$250m private placement - debt issuance expenses Per Docket 19-09011, the commission granted incremental costs of compliance with annual leak survey costs for gas regulations should be tracked in a regulatory asset account and be brought for consideration in the next GRC. | New activity   |
| SHARE 182301 | Annual Leak Survey OMAGExp Gas  |       | 5/1/2022  | A      | 222 account for the Washoe County Gas and Water Facilities Refunding Bond Series 2016B to be acquired and held by SPPC.  | New activity   |
| SHARE 222527 | ReAcq Bond SP \$60.23M 2016B    |       | 5/1/2022  | A      |  | New activity   |
| SHARE 223452 | SPP \$105M Note Payable-NVE     |       | 5/1/2022  | A      | 223 account for the principal on a 2-year intercompany loan between SPPC and NVE Inc.  | New activity   |
| SHARE 224540 | SP \$250M 4.71% Ser 2052        |       | 5/1/2022  | A      | New SPPC debt issuance for \$250m private placement - principal  | New activity   |
| SHARE 226540 | Unm Dis SP \$250M 4.71% Sr 2052 |       | 5/1/2022  | A      | New SPPC debt issuance for \$250m private placement - discount   | New activity   |
| SHARE 234452 | Int Acc SPP \$105M-NVE          |       | 5/1/2022  | A      | Interest payable on a 2-year intercompany loan between SPPC and NVE Inc.   | New activity   |
| SHARE 237540 | Int Acc SP \$250M 4.71% Ser2052 |       | 6/1/2022  | A      | To record interest on private placement general and refunding mortgage bond \$250m, 4.71%, series due 2052, issued May 31, 2022  | New activity   |
| SHARE 254099 | Earning Sharing Mechanism 22    |       | 6/1/2022  | A      | Earning Sharing for 2022 year  | New activity   |
| SHARE 254124 | Equity Carry Charge - TE        |       | 6/1/2022  | A      | TE Equity carry related to the reg asset 182344  | New activity   |
| SHARE 165124 | Ppd White Pine Co Prop Tax      |       | 7/1/2022  | A      | New wire mileage in White Pine County allocated to NPC in the most recent property tax filing.   | New activity   |
| SHARE 236037 | Accrued VA Unemp Ins            |       | 7/1/2022  | A      | employee to work from VA and instead of DC not realizing we didn't have a GL Account for VA Unemp Ins.   | New activity   |
| SHARE 186287 | NVE Gen Interconnection Survey  |       | 8/1/2022  | A      | Transmission interconnection studies that are internally funded.   | New activity   |
| SHARE 253066 | NVE Internal Advance            |       | 8/1/2022  | A      | Interconnection projects that are internally funded  | New activity   |
| SHARE 181541 | Unm Exp NP \$400M G&R Ser GG    |       | 10/1/2022 | A      | Expense on new debt NPC 5.90% General and Refunding Mortgage Note, Series GG, Due 2053   | New activity   |
| SHARE 224541 | NP \$400M 5.90% Ser GG 2053     |       | 10/1/2022 | A      | New debt NPC 5.90% General and Refunding Mortgage Note, Series GG, Due 2053  | New activity   |
| SHARE 226541 | Unm Dis NP \$400M 5.90% Ser GG  |       | 10/1/2022 | A      | New debt NPC 5.90% General and Refunding Mortgage Note, Series GG, Due 2053  | New activity   |
| SHARE 237541 | Int Acc NPC \$400M 5.90% Ser GG |       | 10/1/2022 | A      | Accrued interest on new debt NPC 5.90% General and Refunding Mortgage Note, Series GG, Due 2053  | New activity   |
| SHARE 407312 | ESPC Reg Debits                 |       | 10/1/2022 | A      | Expense account for recognition of monthly recovery of Expanded Solar Program Costs  | New activity   |
| SHARE 557212 | ESDR Amort                      |       | 10/1/2022 | A      | Expense account for recognition of monthly recovery of Expanded Solar Discount Recovery  | New activity   |
| SHARE 145454 | NVE \$100m Note Receivable-SPP  |       | 11/1/2022 | A      | Note receivable- NVE \$105M -SPP. Payable on Holder's demand (the Maturity Date)   | New activity   |
| SHARE 146453 | NPC \$100M Interest Rec-NVE     |       | 11/1/2022 | A      | Interest Receivable - NVE \$105M note -NPC   | New activity   |
| SHARE 146454 | NVE \$100m Interest Rec-SPP     |       | 11/1/2022 | A      | Interest receivable- NVE \$105M note - SPP   | New activity   |

NEVADA POWER COMPANY

New Accounts added during test period

TEST PERIOD: 01/01/20 thru 12/31/22

| SetID | Account | Descr                          | Eff Date  | Status | Descr   | Prior Activity |
|-------|---------|--------------------------------|-----------|--------|---|----------------|
| SHARE | 233453  | NVE \$100M Note Payable-NPC    | 11/1/2022 | A      | Note payable to an associated company - NPC. Payable on Holder's demand (the Maturity Date)   | New activity   |
| SHARE | 233454  | SPP \$100M Note Payable-NVE    | 11/1/2022 | A      | Note payable from associated company - SPP \$100M -NVE. Payable on Holder's demand (the Maturity Date)  | New activity   |
| SHARE | 234453  | Int Acc NVE \$100M-NPC         | 11/1/2022 | A      | Interest payable Int- NVE \$105M note-NPC   | New activity   |
| SHARE | 234454  | Int Acc SPP \$100M-NVE         | 11/1/2022 | A      | Interest payable - SPP \$100M note -NVE   | New activity   |
| SHARE | 235030  | Customer Deposits - Purch Pwr  | 11/1/2022 | A      | To record customer collateral payments for power trades with customers with unsecured lii   | New activity   |
| SHARE | 145453  | NPC \$100M Note Receivable-NVE | 11/9/2022 | A      | Note receivable from associated company - NVE Inc. Payable on Holder's demand (the Maturity Date)   | New activity   |
| SHARE | 432010  | Cap Int Dry Lake Project       | 12/1/2022 | A      | To recognize the capitalized interest associated with the on-going Dry Lake solar project   | New activity   |
| SHARE | 182365  | EEIR-Period 14                 | 12/1/2022 | A      | Need to add new period 14. It will be used for SPPCO and NVPWR.   | New activity   |
| SHARE | 253022  | Pinehaven Cost Reserve         | 12/1/2022 | A      | This account will be used to recognize the corresponding reserve of the related regulatory asset to be set up for the Pinehaven litigation cost, recovery subject to next SPPC GRC.                                       | New activity   |
| SHARE | 254135  | EEIR Refund Per 13             | 12/1/2022 | A      | New refund period 13. It will be possibly be used for both SPPCO and NVPWR.   | New activity   |
| SHARE | 254151  | ONTR Overcollection            | 12/1/2022 | A      | We were ordered in the SPPC GRC to move any overcollection from the ONTR (which is collecting recovery of the balance in the existing regulatory asset 182368) into a regulatory liability to be included in the next GRC | New activity   |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 20E      **RESPONDER:** Cross, Lauren

### REQUEST:

Trial Balance. Provide, in a computer file or files the company's detailed trial balance for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Please see Excel filename: MDR 20E – Attach 01.xls

MDR 20E Attachment 01 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 21E      **RESPONDER:** Cross, Lauren

### REQUEST:

General Ledger. Provide, in a computer file or files the company's general ledger for each month of the test period. At a minimum, provide for each and every account the beginning balance for the month, total debits, total credits, and the ending balance for the month.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** Two.

### RESPONSE:

Please see attachments.

MDR 21E Attachments 01-02 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 22E      **RESPONDER:** Morley, Daniel

### REQUEST:

Financial Books and Records. Provide access to the company's books and records for the test period, the year prior to the test period, the certification period and any succeeding periods as they become available, including but not limited to, journal entries, voucher registers, payroll registers, check registers, paid vouchers and employee expense reports.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Due to the voluminous information associated with this request, the requested access to the Company's financial books and records will be provided for an onsite review. Please contact Aaron Schaar at 775-834-5823 to schedule an onsite review.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 23E      **RESPONDER:** Mobo, Jenel (NV Energy)

### REQUEST:

Monthly Operating and Financial Reports. Provide the company's monthly operating and financial reports for each month of the test period and the certification period. These reports should be in the most detailed format possible.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** Twelve.

### RESPONSE:

Attached are 12 files containing the Company's monthly operating and financial reports for the period January 2022 through December 2022. Reports for the certification periods will be provided when available.

MDR 23E Attachment 01-12 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 24E      **RESPONDER:** Mobo, Jenel (NV Energy)

### REQUEST:

Abnormal or Non-recurring Charges or Credits. Provide a list in a computer file or files of each abnormal or non-recurring charge or credit, which occurred during the test period. For companies with Nevada jurisdictional gross operating revenue that is:

(a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or

(b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher.

a. For each such charge or credit, state the basis and dollar amount of each, including the account(s) affected.

b. Provide copies of invoices, journal entries or other documentation to support each abnormal or non-recurring item.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Adjustments for abnormal or non-recurring charges or credits are set forth on Schedule H-CERT-24 "Adjustments to Test Period Expenses". Refer to the executable files provided as backup to Schedule H-CERT-24 for documentation supporting each item.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 25E      **RESPONDER:** Morley, Daniel

### REQUEST:

Fiscal Year-End Adjusting Entries. Provide fiscal year-end adjusting entries. Provide the dollar amount, account, and any supporting calculations. For companies with Nevada jurisdictional gross operating revenue that is:

(a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or

(b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

There were no fiscal year-end adjusting entries recorded for 2022.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 26E      **RESPONDER:** Morley, Daniel

### REQUEST:

Outside Auditor Journal Entries.

- a. Provide copies of all proposed outside auditor journal entries for the latest fiscal year ending within the test period, or certification period and for the immediately preceding fiscal year-end.
- b. Identify separately those outside auditor entries that were accepted from those that were not accepted.
- c. Provide an explanation for all entries proposed but not accepted.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

- a. No journal entries were proposed by the outside auditors for fiscal years 2022 or 2021.
- b. Not applicable.
- c. Not applicable.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 27E      **RESPONDER:** Prohoniak, Mark (NV Energy)

### REQUEST:

Operating Plans. Provide a copy of all strategic operating plans that describe the company's corporate goals and objectives.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes.

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** The attachment contains confidential and proprietary business assumptions and forecasts. Public disclosure of these assumptions and forecasts will harm the Company and its customers.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

The Company's 2023 Business Plan is attached.

MDR 27E Confidential Attachment 01  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 28E      **RESPONDER:** Prohoniak, Mark (NV Energy)

### REQUEST:

Budgets. Provide a copy of all operating budget instructions, assumptions, directives, manuals, policies and procedures, timelines and descriptions of budget procedures used which affect the test period and certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** The attachments contain trade secrets or otherwise privileged and confidential information owned by NV Energy. Access to the process used to prepare the business plan and the substantial work product produced thereby, is strictly limited and controlled by NV Energy. Such trade secrets may not be used or disclosed outside of NV Energy's facilities except under appropriate precautions to maintain the confidentiality thereof, and may not be copied, disseminated or otherwise used without the express permission of NV Energy's general counsel.

**TOTAL NUMBER OF ATTACHMENTS:** Three

### RESPONSE:

See attached.

MDR 28E Confidential Attachments 01-03  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 29E      **RESPONDER:** Prohoniak, Mark (NV Energy)

### REQUEST:

Budgets. Provide monthly operating budget-to-actual comparison reports and variance explanations for the test period. These should be provided in the summary format used by the company's officers to control operations.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** This budget documentation is a work product produced as part of the annual business process wherein Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy (collectively referred to as "NV Energy") reviews actual and forecasted results and accomplishments for the current year and presents current projections for the subsequent 10-year period. This time consuming and expansive annual process is unique to NV Energy and the other subsidiaries of Berkshire Hathaway Energy (for the purpose of this response, collectively referred to as "NV Energy"). This annual process, including the substantial work product resulting therefrom, confers a significant competitive advantage upon, and represents independent economic value to NV Energy. The forecasts and projections contain highly sensitive and uncertain assumptions, calculations and other information based on a single snapshot in time. The budget documentation contains trade secrets or otherwise privileged and confidential information owned by NV Energy. Access to the process used to prepare the 2022 plan and the substantial work product produced thereby, is strictly limited and controlled by NV Energy. Such trade secrets may not be used or disclosed outside of NV Energy's facilities except under appropriate precautions to maintain the confidentiality hereof, and may not be copied, disseminated or otherwise used without the express permission of NV Energy's general counsel.

**TOTAL NUMBER OF ATTACHMENTS:** Fourteen

### RESPONSE:

See attached.

MDR 29E Confidential Attachments 01-14  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 30E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Capitalized Expenditures. Provide the calculation for all capitalization percentages applied to any expenditure for the test period and the two immediately preceding fiscal years. Include a narrative description of the method of calculation.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Please see attached Excel file (MDR 30E Attachment 01). This document includes Nevada Power's capital loading rates for the time period January 2020 through December 2022. The following is a narrative description for each loading method:

Workers Compensation (Resource Type 30) – This overhead is an allocation of workers compensation costs attributable to capital work. The portion of workers compensation costs allocated to capital projects is based on the percentage of actual time charged for the month by each business segment to capital work.

Labor Load (Resource Type 30,31) – The labor load rates are calculated using an estimate of the cost that will be charged to overhead, divided by the estimated productive labor dollars. The estimated overhead costs are Performance Pay (STIP), Vacation, Non-Productive Time, Payroll Taxes, Pension and Other Benefits (health insurance, 401K match, welfare insurance including life, accidental death & dismemberment and short term disability), Education Reimbursement, Wellness and Executive Benefits. The resulting percentage rate is reviewed monthly and adjusted as necessary to clear the actual charges.

Material and Purchasing Loads (Resource Type 52,53) – Loading levels are calculated by summing the total costs of supervision, labor and expenses incurred in the operation of warehouses, including purchasing, storage, handling and distribution of materials and then distributing those expenses equitably over material issues and non- stock purchases.

Administrative and General Load-A&G (Resource Type 32) – The Company determines through a study of activity in Accounts 920 and 921 that a percentage of the A&G costs indirectly support capital construction activity. For years 2020, 2021 and 2022, the rates were 21.05%, 28.12% and 31.96% respectively. Once the budgeting process is complete for the year the estimated A&G expenses eligible for capitalization are divided by the estimated eligible capital and job order charges. This results in a percentage rate to allocate the A&G loads to all direct charge capital expenditures. The percentage rate is reviewed monthly replacing estimates with actuals, revising estimates, and if necessary revising the percentage rate.

Project Supervision (Resource Type 33) – This overhead represents the amount spent in the support of capital projects where direct charging specific projects is impractical. Project supervision is allocated monthly to open capital projects based on direct charges to the open projects set at a rate to evenly clear charges over time. Currently there are five separate buckets for Project Supervision as shown on the attached schedule “MDR 30E Attachment 01”.

Transportation Load (Resource Type 60) – The Fleet department sends an electronic file, which is summarized by Department and monthly costs excluding the pool vehicles, to the accounting department each month. Department labor hours are totaled by FERC account. Next the program calculates percent to total hours by FERC account. The departmental monthly rate is then multiplied by the percent. The FERC account is then debited and account 184030 is credited.

The following is an example:

Department D100:

|                          |       |
|--------------------------|-------|
| Vehicle one monthly rate | \$100 |
| Vehicle two monthly rate | \$200 |
| Total rate               | \$300 |

Account Keys charged:

|                                 |          |
|---------------------------------|----------|
| Project ID 0000012345 (capital) | 45 hours |
| Account number 920000 (expense) | 35 hours |
| Total hours                     | 80 hours |

Percent to total:

|                                 |      |
|---------------------------------|------|
| Project ID 0000012345 (capital) | 56%  |
| Account number 920000 (expense) | 44%  |
| Total                           | 100% |

Allocate Transportation loads:

|                                 |       |
|---------------------------------|-------|
| Project ID 0000012345 (capital) | \$168 |
| Account number 920000 (expense) | \$132 |
| Total                           | \$300 |

**NEVADA POWER COMPANY**  
**MDR 30E ATTACHMENT**  
**Capitalized Expenditures**  
**2020 To 2022**

**2020 LABOR, MATERIAL, A&G, PURCHASING, AND PROJECT SUPERVISION LOADING RATES**

| Res Type                               | Jan   | Feb   | Mar    | Apr    | May    | Jun    | Jul    | Aug    | Sep     | Oct    | Nov    | Dec    | Average |
|--|-------|---|--------|--------|--------|--------|--------|--------|---------|--------|--------|--------|---------|
| Labor Load                             | 30.31 | 75.90%  | 75.90% | 61.88% | 53.44% | 68.50% | 63.70% | 61.20% | 121.25% | 66.50% | 66.50% | 62.50% | 70.48%  |
| Material Load                          | 52    | 13.00%  | 11.00% | 9.00%  | 8.00%  | 9.00%  | 10.00% | 11.00% | 12.00%  | 11.00% | 9.00%  | 7.00%  | 9.83%   |
| Purchasing Load                        | 53    | 1.20%   | 1.20%  | 2.20%  | 2.20%  | 2.95%  | 3.20%  | -1.35% | -1.35%  | -1.35% | -1.35% | -1.35% | 0.70%   |
| A&G Load                               | 32    | 1.80%   | 2.00%  | 2.00%  | 2.00%  | 2.40%  | 2.40%  | 2.00%  | 2.00%   | 2.00%  | 0.50%  | 1.60%  | 1.91%   |
| Project Supervision Load: Electric     | 33    | 9.00%   | 9.00%  | 8.00%  | 6.00%  | 5.00%  | 3.00%  | 3.00%  | 7.00%   | 8.00%  | 18.00% | 22.00% | 8.42%   |
| Distribution Construction (DIS)        |       | 6.00%   | 6.00%  | 5.00%  | 7.00%  | 6.00%  | 6.00%  | 6.00%  | 7.00%   | 8.00%  | 7.00%  | 13.00% | 7.00%   |
| Distribution Capital Maintenance (DSM) |       | 15.00%  | 15.00% | 16.00% | 22.00% | 20.00% | 18.00% | 15.00% | 15.00%  | 17.00% | 18.00% | 18.00% | 17.17%  |
| New Business (NEW)                     |       | 9.00%   | 9.00%  | 8.00%  | 6.00%  | 5.00%  | 3.00%  | 3.00%  | 7.00%   | 8.00%  | 18.00% | 22.00% | 8.42%   |
| Transmission (TRN)                     |       | 1.00%   | 1.50%  | 1.75%  | 1.95%  | 1.70%  | 1.90%  | 2.50%  | 3.75%   | 3.25%  | 3.25%  | 3.50%  | 2.33%   |
| Generation (GEN)                       | 60    | Transportation charges may vary by department. They are split between expense and capital based on labor hours. |        |        |        |        |        |        |         |        |        |        |         |
| Transportation Load                    | 30    | -0.77%  | 0.07%  | 0.02%  | 0.05%  | 0.09%  | 0.04%  | 0.05%  | 0.02%   | 0.05%  | 0.13%  | 0.11%  | -0.01%  |
| Workers Compensation                   |       |   |        |        |        |        |        |        |         |        |        |        |         |

**2021 LABOR, MATERIAL, A&G, PURCHASING, AND PROJECT SUPERVISION LOADING RATES**

| Res Type                           | Jan   | Feb   | Mar    | Apr    | May    | Jun    | Jul    | Aug    | Sep    | Oct    | Nov    | Dec    | Average |
|------------------------------------|-------|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| Labor Load                         | 30.31 | 72.00%  | 73.50% | 73.50% | 73.50% | 73.50% | 73.50% | 76.85% | 76.85% | 76.85% | 85.45% | 95.40% | 77.03%  |
| Material Load                      | 52    | 8.00%   | 9.00%  | 10.00% | 10.00% | 11.00% | 10.00% | 9.00%  | 8.00%  | 8.00%  | 10.00% | 14.00% | 9.67%   |
| Purchasing Load                    | 53    | 1.00%   | 1.00%  | 1.00%  | 0.90%  | 0.90%  | 0.90%  | 0.90%  | 0.90%  | 1.00%  | 1.00%  | 1.00%  | 0.95%   |
| A&G Load                           | 32    | 2.20%   | 2.20%  | 2.00%  | 2.00%  | 1.90%  | 3.20%  | 2.90%  | 3.10%  | 3.00%  | 3.80%  | 3.30%  | 2.63%   |
| Project Supervision Load: Electric | 33    | 5.00%   | 10.00% | 10.00% | 9.00%  | 14.00% | 11.00% | 9.00%  | 12.00% | 11.00% | 11.00% | 11.00% | 10.50%  |
| Distribution Construction          |       | 7.00%   | 10.00% | 10.00% | 11.00% | 10.00% | 9.00%  | 9.00%  | 9.00%  | 9.00%  | 8.00%  | 7.00%  | 9.17%   |
| Distribution Capital Maintenance   |       | 16.00%  | 16.00% | 16.00% | 15.00% | 16.00% | 18.00% | 22.00% | 20.00% | 20.00% | 17.00% | 11.00% | 16.92%  |
| New Business                       |       | 5.00%   | 10.00% | 10.00% | 9.00%  | 14.00% | 11.00% | 9.00%  | 12.00% | 11.00% | 11.00% | 11.00% | 10.50%  |
| Transmission                       |       | 4.75%   | 5.00%  | 6.75%  | 4.00%  | 4.00%  | 3.50%  | 3.50%  | 3.50%  | 4.00%  | 2.00%  | 1.00%  | 4.06%   |
| Generation (GEN)                   | 60    | Transportation charges may vary by department. They are split between expense and capital based on labor hours. |        |        |        |        |        |        |        |        |        |        |         |
| Transportation Load                | 30    | 0.00%   | -0.06% | 0.01%  | 0.03%  | 0.10%  | 0.04%  | 0.03%  | 0.03%  | 0.09%  | 0.10%  | -0.02% | 0.03%   |
| Workers Compensation               |       |   |        |        |        |        |        |        |        |        |        |        |         |

**2022 LABOR, MATERIAL, A&G, PURCHASING, AND PROJECT SUPERVISION LOADING RATES**

| Res Type                           | Jan   | Feb   | Mar    | Apr    | May    | Jun    | Jul    | Aug    | Sep    | Oct    | Nov    | Dec    | Average |
|------------------------------------|-------|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| Labor Load                         | 30.31 | 78.00%  | 78.00% | 78.00% | 78.80% | 80.00% | 80.00% | 80.00% | 75.50% | 75.50% | 82.20% | 60.26% | 77.02%  |
| Material Load                      | 52    | 8.00%   | 8.00%  | 7.00%  | 7.00%  | 6.00%  | 5.00%  | 4.00%  | 4.00%  | 3.00%  | 3.00%  | 4.00%  | 5.50%   |
| Purchasing Load                    | 53    | 1.00%   | 1.00%  | 1.00%  | 1.00%  | 1.00%  | 1.00%  | 1.00%  | 1.00%  | 1.00%  | 1.00%  | 1.00%  | 1.00%   |
| A&G Load                           | 32    | 1.10%   | 1.30%  | 1.30%  | 1.30%  | 1.50%  | 2.00%  | 1.60%  | 2.10%  | 2.30%  | 3.60%  | 4.30%  | 1.99%   |
| Project Supervision Load: Electric | 33    | 11.00%  | 11.00% | 8.00%  | 8.00%  | 9.00%  | 6.00%  | 10.00% | 8.00%  | 6.00%  | 6.00%  | 7.00%  | 8.17%   |
| Distribution Construction          |       | 9.00%   | 9.00%  | 12.00% | 9.00%  | 7.00%  | 8.00%  | 10.00% | 11.00% | 10.00% | 5.00%  | 4.00%  | 8.58%   |
| Distribution Capital Maintenance   |       | 17.00%  | 17.00% | 15.00% | 15.00% | 16.00% | 15.00% | 17.00% | 20.00% | 15.00% | 13.00% | 10.00% | 15.42%  |
| New Business                       |       | 11.00%  | 11.00% | 8.00%  | 8.00%  | 9.00%  | 6.00%  | 10.00% | 8.00%  | 6.00%  | 6.00%  | 7.00%  | 8.17%   |
| Transmission                       |       | 0.25%   | 0.50%  | 0.50%  | 0.50%  | 1.00%  | 1.25%  | 1.50%  | 2.00%  | 2.00%  | 2.00%  | 2.00%  | 1.17%   |
| Generation (GEN)                   | 60    | Transportation charges may vary by department. They are split between expense and capital based on labor hours. |        |        |        |        |        |        |        |        |        |        |         |
| Transportation Load                | 30    | 0.04%   | 0.08%  | -0.01% | 0.04%  | 0.10%  | -0.01% | 0.03%  | 0.06%  | -0.01% | 0.13%  | 0.03%  | 0.04%   |
| Workers Compensation               |       |   |        |        |        |        |        |        |        |        |        |        |         |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 31E      **RESPONDER:** Thandi, Gurpreet (NV Energy)

### REQUEST:

Wage Loading Factors. Provide the calculation for all wage-loading factors applied to wages and salaries for any purpose within the test period. Provide a description of the calculation.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

See attachment 01 for calculation details and amounts.

The following is a narrative description of the labor loading calculation:

Labor Loading (Resource Type 30, 31) - The labor loading rates are calculated by taking an estimate of the cost that will be charged to overhead divided by the estimated labor dollars for the fiscal year. The estimated overhead costs are Short Term Incentive Performance Pay (STIP), Vacation, Non-Productive Time, Payroll Taxes, Other Benefits (health insurance, 401K match, welfare insurance including life, accidental death & dismemberment and short term disability, education reimbursement, wellness), Pension Costs and Executive Benefits.

The percentage rate calculated using the estimates is reviewed monthly and adjusted as necessary to clear the actual overhead costs using actual labor dollars over the fiscal year.

Nevada Power Company  
Overhead Rates by Month  
For the Twelve Months Ended December 31, 2022  
MDR # 31E

|                              | Jan 2022     | Feb 2022      | Mar 2022      | Apr 2022      | May 2022      | Jun 2022      | Jul 2022      | Aug 2022      | Sep 2022      | Oct 2022      | Nov 2022      | Dec 2022      | 12 Month Total |
|------------------------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| <b>Performance Pay</b>       |              |               |               |               |               |               |               |               |               |               |               |               |                |
| Charges Cleared              | \$ 785,365   | \$ 972,303    | \$ 1,460,560  | \$ 984,125    | \$ 1,020,748  | \$ 913,940    | \$ 911,491    | \$ 1,470,072  | \$ 954,266    | \$ 1,014,432  | \$ 1,564,092  | \$ 635,866    | \$ 12,687,260  |
| + Labor Base                 | \$ 7,012,158 | \$ 8,681,244  | \$ 13,040,678 | \$ 8,786,795  | \$ 9,113,794  | \$ 8,541,491  | \$ 8,518,606  | \$ 13,739,009 | \$ 8,918,393  | \$ 9,480,695  | \$ 8,989,003  | \$ 8,079,646  | \$ 112,901,510 |
| = Rate                       | 11.2%        | 11.2%         | 11.2%         | 11.2%         | 11.2%         | 10.7%         | 10.7%         | 10.7%         | 10.7%         | 10.7%         | 17.4%         | 7.9%          | 11.2%          |
| <b>Vacation</b>              |              |               |               |               |               |               |               |               |               |               |               |               |                |
| Charges Cleared              | \$ 946,645   | \$ 1,171,973  | \$ 1,760,498  | \$ 1,186,222  | \$ 1,230,367  | \$ 1,101,853  | \$ 1,098,901  | \$ 1,772,335  | \$ 1,061,287  | \$ 1,128,203  | \$ 1,069,691  | \$ 1,679,765  | \$ 15,207,739  |
| + Labor Base                 | \$ 7,012,158 | \$ 8,681,244  | \$ 13,040,678 | \$ 8,786,795  | \$ 9,113,794  | \$ 8,541,491  | \$ 8,518,606  | \$ 13,739,009 | \$ 8,918,393  | \$ 9,480,695  | \$ 8,989,003  | \$ 8,079,646  | \$ 112,901,510 |
| = Rate                       | 13.5%        | 13.5%         | 13.5%         | 13.5%         | 13.5%         | 12.9%         | 12.9%         | 12.9%         | 11.9%         | 11.9%         | 11.9%         | 20.8%         | 13.5%          |
| <b>Non-Productive</b>        |              |               |               |               |               |               |               |               |               |               |               |               |                |
| Charges Cleared              | \$ 462,804   | \$ 572,964    | \$ 860,688    | \$ 579,931    | \$ 674,425    | \$ 632,075    | \$ 630,383    | \$ 1,016,698  | \$ 561,859    | \$ 597,284    | \$ 566,307    | \$ 255,318    | \$ 7,410,737   |
| + Labor Base                 | \$ 7,012,158 | \$ 8,681,244  | \$ 13,040,678 | \$ 8,786,795  | \$ 9,113,794  | \$ 8,541,491  | \$ 8,518,606  | \$ 13,739,009 | \$ 8,918,393  | \$ 9,480,695  | \$ 8,989,003  | \$ 8,079,646  | \$ 112,901,510 |
| = Rate                       | 6.6%         | 6.6%          | 6.6%          | 6.6%          | 7.4%          | 7.4%          | 7.4%          | 7.4%          | 6.3%          | 6.3%          | 6.3%          | 3.2%          | 6.6%           |
| <b>Payroll Taxes</b>         |              |               |               |               |               |               |               |               |               |               |               |               |                |
| Charges Cleared              | \$ 803,522   | \$ 1,027,751  | \$ 1,534,589  | \$ 1,058,573  | \$ 1,105,672  | \$ 1,028,989  | \$ 1,005,975  | \$ 1,651,024  | \$ 1,054,308  | \$ 1,102,814  | \$ 1,078,493  | \$ 464,356    | \$ 12,916,066  |
| + Labor Base                 | \$ 8,927,960 | \$ 11,419,390 | \$ 17,050,913 | \$ 11,761,862 | \$ 12,285,175 | \$ 11,433,150 | \$ 11,177,452 | \$ 18,344,657 | \$ 11,714,493 | \$ 12,253,455 | \$ 11,983,218 | \$ 10,937,894 | \$ 149,289,618 |
| = Rate                       | 9.0%         | 9.0%          | 9.0%          | 9.0%          | 9.0%          | 9.0%          | 9.0%          | 9.0%          | 9.0%          | 9.0%          | 9.0%          | 4.2%          | 8.7%           |
| <b>Pension/SERP/OP&amp;B</b> |              |               |               |               |               |               |               |               |               |               |               |               |                |
| Charges Cleared              | \$ 413,720   | \$ 512,196    | \$ 769,404    | \$ 518,424    | \$ 537,717    | \$ 503,951    | \$ 502,601    | \$ 810,605    | \$ 526,188    | \$ 559,364    | \$ 530,354    | \$ 585,782    | \$ 6,770,305   |
| + Labor Base                 | \$ 7,012,158 | \$ 8,681,244  | \$ 13,040,678 | \$ 8,786,795  | \$ 9,113,794  | \$ 8,541,491  | \$ 8,518,606  | \$ 13,739,009 | \$ 8,918,393  | \$ 9,480,695  | \$ 8,989,003  | \$ 8,079,646  | \$ 112,901,510 |
| = Rate                       | 5.9%         | 5.9%          | 5.9%          | 5.9%          | 5.9%          | 5.9%          | 5.9%          | 5.9%          | 5.9%          | 5.9%          | 5.9%          | 7.3%          | 6.0%           |
| <b>Other Benefits</b>        |              |               |               |               |               |               |               |               |               |               |               |               |                |
| Charges Cleared              | \$ 2,229,867 | \$ 2,760,638  | \$ 4,146,938  | \$ 2,794,203  | \$ 2,898,189  | \$ 2,912,654  | \$ 2,904,851  | \$ 4,685,011  | \$ 2,827,131  | \$ 3,005,381  | \$ 2,849,515  | \$ 1,368,693  | \$ 35,383,071  |
| + Labor Base                 | \$ 7,012,158 | \$ 8,681,244  | \$ 13,040,678 | \$ 8,786,795  | \$ 9,113,794  | \$ 8,541,491  | \$ 8,518,606  | \$ 13,739,009 | \$ 8,918,393  | \$ 9,480,695  | \$ 8,989,003  | \$ 8,079,646  | \$ 112,901,510 |
| = Rate                       | 31.8%        | 31.8%         | 31.8%         | 31.8%         | 31.8%         | 34.1%         | 34.1%         | 34.1%         | 31.7%         | 31.7%         | 31.7%         | 16.9%         | 31.3%          |
| <b>Total Monthly Rate</b>    | <b>78.0%</b> | <b>78.0%</b>  | <b>78.0%</b>  | <b>78.0%</b>  | <b>78.8%</b>  | <b>80.0%</b>  | <b>80.0%</b>  | <b>80.0%</b>  | <b>75.5%</b>  | <b>75.5%</b>  | <b>82.2%</b>  | <b>60.3%</b>  | <b>77.3%</b>   |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 32E      **RESPONDER:** Twitchell, Riley

### REQUEST:

Affiliated Companies. "Affiliated companies" includes all affiliates of the company, including its subsidiaries, its parent or holding company and all parent or holding company affiliates. It includes partnerships, LLCs or other types of legal entities.

a. Identify and explain any transactions with affiliated companies that affect jurisdictional operations, rate base and/or cost of capital.

For each affiliate, provide a schedule of transactions for each month of the test period. Indicate if the transactions are governed by a contract or other written agreement with the affiliate. If the transaction is not governed by a written contract or agreement, explain the basis for determining the charges.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

The attached schedules reflect the transactions with affiliated companies for each month of the test period. All affiliate transactions are governed by a Master Service Agreement between NV Energy, Inc. and its subsidiaries, or by the Intercompany Administrative Service Agreement between Berkshire Hathaway Energy Company and its subsidiaries.

Affiliated transactions between Nevada Power Company (NVPWR) and its affiliates are a result of shared purchases or services such as finance, environmental or legal performed by affiliated company employees.

The following abbreviations are used in the attached reports:

SPPCO: Sierra Pacific Power Company  
SPRES: NV Energy, Inc.

Shared expenses comprise of the following:

AP – Accounts Payable paid on behalf of the affiliate  
AR – Accounts Receivable amounts owed by the utility customers  
BI - Miscellaneous billing for non-utility service  
Inventory – Inventory expenses that are transferred between the utilities  
Manual Entries – Journal entries to allocate common expenses  
Purchasing Cards (AP) – PO receipts paid by AP

NEVADA POWER COMPANY  
MDR 32 - Electric  
For Test Period Ended December 2022  
(In Thousands)  
Charges billed under the Master Services Agreement

| To:         | From:              | NVPWR 2022 |          |           |          |          |          |          |          |           |          |          |          | Grand Total |           |
|-------------|--------------------|------------|----------|-----------|----------|----------|----------|----------|----------|-----------|----------|----------|----------|-------------|-----------|
|             |                    | January    | February | March     | April    | May      | June     | July     | August   | September | October  | November | December |             |           |
| SPPCO       | Goods and Services | 1,027      | 1,026    | 998       | 814      | 1,095    | 1,120    | 981      | 861      | 1,064     | 1,062    | 1,062    | 975      | 564         | 11,587    |
|             | Payroll            | 873        | 1,014    | 1,526     | 1,017    | 1,083    | 994      | 987      | 1,601    | 1,048     | 1,099    | 1,099    | 1,058    | 990         | 13,291    |
|             | Emp. Expenses      | 17         | 15       | 40        | 33       | 57       | 58       | 32       | 44       | 60        | 60       | 60       | 28       | 30          | 474       |
|             | AP                 | 5,151      | 1,392    | 3,317     | 1,944    | 1,742    | 1,861    | 2,752    | 8,098    | 1,822     | 1,971    | 1,971    | 2,006    | 3,797       | 35,855    |
|             | AR                 | 46         | 282      | 5,890     | 314      | 32       | 57       | 47       | 200      | 116       | 35       | 35       | 15       | 86          | 7,102     |
|             | BI/Billing         | -          | -        | -         | -        | -        | -        | -        | -        | -         | -        | -        | (2)      | -           | (2)       |
|             | Inventory          | -          | -        | -         | -        | -        | -        | -        | -        | (1)       | -        | -        | -        | -           | (1)       |
|             | Manual Entries     | (1,133)    | (704)    | (1,015)   | (2,098)  | (1,649)  | (2,334)  | (2,261)  | (2,465)  | (2,465)   | (3,387)  | (3,387)  | (3,925)  | (37,180)    | (60,151)  |
| NVPWR Total |                    | 5,982      | 3,005    | 10,756    | 2,023    | 2,360    | 2,062    | 2,466    | 8,544    | 1,644     | 1,644    | 1,644    | 1,555    | 96          | 8,125     |
| SPRES       | Goods and Services | 92         | 117      | 91        | 86       | 114      | 104      | 143      | 90       | 148       | 186      | 186      | 178      | 96          | 1,443     |
|             | Payroll            | 67         | 91       | 137       | 97       | 98       | 82       | 107      | 220      | 121       | 155      | 155      | 166      | 150         | 1,491     |
|             | Emp. Expenses      | -          | 0        | 0         | 0        | 0        | 4        | 0        | 2        | 13        | 9        | 9        | 4        | 10          | 43        |
|             | AP                 | 42         | 17       | 20        | 41       | 210      | (12)     | 16       | 18       | 238       | 31       | 31       | 29       | 63          | 713       |
|             | AR                 | -          | -        | 33        | -        | -        | -        | -        | -        | -         | -        | -        | -        | -           | 33        |
|             | Manual Entries     | 0          | 0        | 1         | 170      | (170)    | (2)      | (0)      | 63       | (62)      | (0)      | (0)      | -        | 1           | 0         |
| SPRES Total |                    | 201        | 225      | 281       | 393      | 253      | 175      | 266      | 393      | 459       | 380      | 380      | 377      | 321         | 3,722     |
| Grand Total |                    | \$ 6,183   | \$ 3,229 | \$ 11,037 | \$ 2,416 | \$ 2,613 | \$ 2,237 | \$ 2,732 | \$ 8,937 | \$ 2,103  | \$ 1,220 | \$ 1,220 | \$ 531   | \$ (31,392) | \$ 11,847 |

NEVADA POWER COMPANY  
 MDR 32 - Electric  
 For Test Period Ended December 2022  
 (In Thousands)  
 Charges billed under the Master Services Agreement

|       |                    | SPRES   |          |       |       |       |         |       |        |           |         |          |          |             |
|-------|--------------------|---------|----------|-------|-------|-------|---------|-------|--------|-----------|---------|----------|----------|-------------|
|       |                    | 2022    |          |       |       |       |         |       |        |           |         |          |          |             |
| To:   | From:              | January | February | March | April | May   | June    | July  | August | September | October | November | December | Grand Total |
| NVPWR | Goods and Services | 224     | 234      | 249   | 204   | 222   | 240     | 228   | 243    | 243       | 247     | 226      | 313      | 2,870       |
|       | Overheads          | 259     | 291      | 406   | 278   | 275   | 251     | 262   | 425    | 267       | 283     | 281      | 266      | 3,542       |
|       | Payroll            | 3       | 0        | 7     | 6     | 3     | 7       | 3     | 6      | 5         | 6       | 5        | 9        | 61          |
|       | Emp. Expenses      | 502     | 30       | 43    | 39    | 28    | 32      | 27    | 144    | 8         | 673     | 160      | 13       | 1,699       |
|       | AP                 | 9,476   | 3,688    | 1,055 | 5,509 | 2,176 | (3,697) | 2,322 | 2,073  | 1,973     | 1,567   | 3,062    | 5,944    | 35,147      |
|       | Manual Entries     | 10,464  | 4,244    | 1,760 | 6,034 | 2,704 | (3,169) | 2,841 | 2,890  | 2,495     | 2,776   | 3,734    | 6,545    | 43,319      |
| Total |                    |         |          |       |       |       |         |       |        |           |         |          |          |             |

NEVADA POWER COMPANY  
MDR 32 - Electric  
For Test Period Ended December 2022  
(In Thousands)  
Charges billed under the Master Services Agreement

|       |                      | SPPCO   |          |       |       |       |       |       |        |           |         |          |          |             |
|-------|----------------------|---------|----------|-------|-------|-------|-------|-------|--------|-----------|---------|----------|----------|-------------|
|       |                      | 2022    |          |       |       |       |       |       |        |           |         |          |          |             |
| To:   | From:                | January | February | March | April | May   | June  | July  | August | September | October | November | December | Grand Total |
|       | Goods and Services   |         |          |       |       |       |       |       |        |           |         |          |          |             |
|       | Shared Expenses      |         |          |       |       |       |       |       |        |           |         |          |          |             |
|       | Overheads            |         |          |       |       |       |       |       |        |           |         |          |          |             |
|       | Payroll              | 656     | 679      | 588   | 527   | 643   | 715   | 645   | 512    | 686       | 615     | 582      | 482      | 7,330       |
|       | Emp. Expenses        | 582     | 688      | 970   | 656   | 658   | 644   | 666   | 1,045  | 689       | 679     | 671      | 726      | 8,675       |
|       | AP                   | 10      | 10       | 18    | 13    | 20    | 24    | 37    | 19     | 20        | 19      | 13       | 25       | 229         |
|       | AR                   | 391     | 713      | 671   | 49    | 946   | 291   | 318   | 312    | 821       | 1,112   | 1,237    | 1,127    | 7,986       |
|       | Inventory            | 37      | 9        | 10    | 5     | 12    | 12    | 25    | 37     | 0         | 0       | 80       | (15)     | 213         |
|       | Manual Entries       | 1       | -        | -     | -     | -     | 0     | 0     | 0      | 0         | 0       | (0)      | (0)      | 1           |
|       | Purchasing Card (AP) | (90)    | 765      | (177) | (410) | 139   | 1     | 16    | (88)   | (225)     | (108)   | (0)      | (522)    | (698)       |
|       |                      | (15)    | (18)     | (10)  | (9)   | 31    | 3     | 9     | 17     | 16        | (10)    | (27)     | 31       | 19          |
| Total |                      | 1,572   | 2,847    | 2,071 | 830   | 2,449 | 1,690 | 1,717 | 1,854  | 2,009     | 2,306   | 2,555    | 1,855    | 23,755      |

NEVADA POWER COMPANY

MDR 32 - Electric  
For Test Period Ended December 2022  
(In Hundreds)

Charges billed under the Intercompany Administrative Services Agreement

|            |                                   | Nevada Power Company |            |            |            |            |            |            |            |            |            |            |              |              |  |  |
|------------|-----------------------------------|----------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|--------------|--|--|
|            |                                   | 2022                 |            |            |            |            |            |            |            |            |            |            |              |              |  |  |
|            |                                   | January              | February   | March      | April      | May        | June       | July       | August     | September  | October    | November   | December     | Grand Total  |  |  |
| <b>To:</b> |                                   |                      |            |            |            |            |            |            |            |            |            |            |              |              |  |  |
|            | Berkshire Hathaway Energy Company | 29                   | 38         | 72         | 54         | 60         | 33         | 39         | 88         | 48         | 46         | 51         | 318          | 876          |  |  |
|            | BHE Renewables LLC                | 2                    | 2          | 5          | 5          | 5          | 7          | 6          | 11         | 3          | 5          | 4          | 29           | 84           |  |  |
|            | BHE US Transmission LLC           | 0                    | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0            | 3            |  |  |
|            | Kern River                        | 1                    | 1          | 1          | 1          | 1          | 2          | 1          | 2          | 1          | 2          | 1          | 11           | 24           |  |  |
|            | MidAmerican Energy Company        | 21                   | 32         | 71         | 60         | 63         | 81         | 74         | 108        | 53         | 80         | 69         | 384          | 1,095        |  |  |
|            | MidAmerican Energy Services       | 0                    | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0            | 6            |  |  |
|            | Northern Natural Gas              | 2                    | 2          | 4          | 4          | 4          | 6          | 5          | 6          | 2          | 4          | 3          | 66           | 107          |  |  |
|            | PacifiCorp                        | 24                   | 26         | 58         | 43         | 45         | 51         | 48         | 57         | 27         | 40         | 32         | 580          | 1,031        |  |  |
|            | BHE Compression Services LLC      | 0                    | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0            | 0            |  |  |
|            | Midwest Capital Group             | 0                    | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0            | 0            |  |  |
|            | BHE GTS LLC                       | 17                   | 22         | 34         | 24         | 19         | 17         | 13         | 19         | 8          | 13         | 13         | 100          | 299          |  |  |
|            | HomeServices                      | 0                    | 0          | 1          | 1          | 1          | 1          | 2          | 3          | 2          | 2          | 2          | 1            | 16           |  |  |
|            | <b>Total</b>                      | <b>96</b>            | <b>123</b> | <b>247</b> | <b>192</b> | <b>198</b> | <b>198</b> | <b>190</b> | <b>294</b> | <b>143</b> | <b>193</b> | <b>175</b> | <b>1,495</b> | <b>3,544</b> |  |  |

NEVADA POWER COMPANY  
MDR 32 - Electric  
For Test Period Ended December 2022  
(In Thousands)  
Charges billed under the Intercompany Administrative Services Agreement

| From: |        | MidAmerican Electric Company |          |       |       |     |      |      |        |           |         |          |          | Grand Total |       |
|-------|--------|------------------------------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|-------|
|       |        | 2022                         |          |       |       |     |      |      |        |           |         |          |          |             |       |
| To:   |        | January                      | February | March | April | May | June | July | August | September | October | November | December |             |       |
| NVPWR | 923998 | 98                           | 62       | 124   | 173   | 128 | 129  | 122  | 132    | 184       | 155     | 158      | 147      |             | 1,611 |
|       | 923999 | (3)                          | (7)      | 20    | 41    | 36  | 47   | 39   | 45     | 50        | 54      | 66       | 57       |             | 444   |
| Total |        | 94                           | 54       | 144   | 214   | 164 | 176  | 161  | 177    | 234       | 209     | 224      | 204      |             | 2,055 |

NEVADA POWER COMPANY  
MDR 32 - Electric  
For Test Period Ended December 2022  
(In Thousands)  
Charges billed under the Intercompany Administrative Services Agreement

| From: |        | Berkshire Hathaway Energy Company |          |       |       |     |      |      |        |           |         |          |          |             |
|-------|--------|-----------------------------------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|       |        | 2022                              |          |       |       |     |      |      |        |           |         |          |          |             |
| To:   |        | January                           | February | March | April | May | June | July | August | September | October | November | December | Grand Total |
| NVPWR | 923998 | 34                                | 17       | 39    | 59    | 38  | 33   | 40   | 37     | 48        | 45      | 44       | 24       | 457         |
|       | 923999 | 15                                | 95       | 38    | 124   | 40  | 49   | 58   | 215    | 23        | 59      | 154      | 435      | 1,305       |
| Total |        | 48                                | 112      | 77    | 183   | 78  | 82   | 98   | 252    | 71        | 104     | 198      | 459      | 1,762       |

NEVADA POWER COMPANY  
MDR 32 - Electric  
For Test Period Ended December 2022  
(In Thousands)  
Charges billed under the Intercompany Administrative Services Agreement

| From: |        | PacifiCorp |          |       |       |     |      |      |        |           |         |          |          | Grand Total |  |
|-------|--------|------------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|--|
|       |        | 2022       |          |       |       |     |      |      |        |           |         |          |          |             |  |
| To:   |        | January    | February | March | April | May | June | July | August | September | October | November | December |             |  |
| NVPWR | 923998 | 14         | 4        | 28    | 19    | 20  | 23   | 19   | 24     | 22        | 22      | 28       | 27       | 247         |  |
|       | 923999 | 14         | 21       | 8     | 9     | 10  | 10   | 9    | 11     | 8         | 13      | 11       | 12       | 136         |  |
| Total |        | 28         | 25       | 36    | 28    | 30  | 32   | 28   | 34     | 30        | 35      | 40       | 39       | 383         |  |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 33E      **RESPONDER:** Twitchell, Riley

### REQUEST:

Expense allocation from affiliates to applicant. To the extent allocated expenses from affiliates are included in the requested revenue requirement, provide in a computer file or files by account and month for the test period:

- a. Each allocation source.
- b. The dollar amount subject to allocation.
- c. An identification of the allocation factor or factors used.
- d. The value of the allocation factor or factors.
- e. The dollar amount after allocation.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Requested items are included in the file attached to this volume:

- Schedule of charges allocated to Sierra Pacific Power Company (a, b & e)
- 2021 Product Allocation Summary, Equity Allocation Rates, and Gross Plant Allocation (c & d).

Please also refer to the response to MDR 35 for an explanation of these allocation factors.

- SPPCO: Sierra Pacific Power Company
- SPRES: NV Energy, Inc.
- NVPWR: Nevada Power Company
- ALOO – Allocation Journal Entry
- AP – Accounts Payable Journal Entry
- EXP – Expense Journal Entry
- ONL – Online Journal Entry
- PAY – Payroll Journal Entry
- INV – Inventory Journal Entry
- BI – Billing Journal Entry



|        |                        |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |      |
|--------|------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|------|
| 563000 | Sum of Alloc Amt       | 3     | -     | 3     | -     | 2     | -     | 4     | -     | 3     | -     | 2     | -     | 5     | -     | 3     | -     | 5     | -     | 1     | -     | 3     | -     | 38   |
| 563000 | Sum of Original amount | 7     | -     | 7     | -     | 4     | -     | 9     | -     | 7     | -     | 4     | -     | 11    | -     | 7     | -     | 11    | -     | 3     | -     | 7     | -     | 86   |
| 566000 | AP                     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | 2    |
| 566000 | Sum of Alloc Amt       | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | 1    |
| 566000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | 2    |
| 580000 | AP                     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | 1    |
| 580000 | Sum of Alloc Amt       | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | 1    |
| 580000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | 1    |
| 586000 | ONL                    | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 586000 | Sum of Alloc Amt       | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 586000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 901000 | ALOO                   | -     | 3     | -     | (1)   | -     | (1)   | -     | 6     | -     | 1     | -     | 1     | -     | (1)   | -     | 5     | -     | 8     | -     | 3     | -     | 15    |      |
| 901000 | Sum of Alloc Amt       | -     | 5     | -     | (2)   | -     | (1)   | -     | 9     | -     | 2     | -     | 2     | -     | (1)   | -     | 8     | -     | 11    | -     | 3     | -     | 24    |      |
| 901000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     |      |
| 901000 | AP                     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | 7    |
| 901000 | EXP                    | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | 2    |
| 901000 | PAY                    | -     | 3     | -     | 2     | -     | -     | -     | 5     | -     | 5     | -     | 2     | -     | -     | -     | 8     | -     | 11    | -     | 5     | -     | 45    |      |
| 901000 | Sum of Alloc Amt       | -     | 6     | -     | 3     | -     | -     | -     | 8     | -     | 7     | -     | 7     | -     | -     | -     | 13    | -     | 13    | -     | 8     | -     | 70    |      |
| 901000 | Sum of Original amount | -     | 10    | -     | 1     | -     | (1)   | -     | 17    | -     | 11    | -     | 11    | -     | 10    | -     | 21    | -     | 21    | -     | 11    | -     | 104   |      |
| 902000 | ALOO                   | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 902000 | Sum of Alloc Amt       | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 902000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 903000 | ALOO                   | 9     | -     | 7     | -     | 3     | -     | 7     | -     | 14    | -     | 3     | -     | 8     | -     | 8     | -     | 8     | -     | 1     | -     | 1     | -     | 61   |
| 903000 | Sum of Alloc Amt       | 14    | -     | 11    | -     | 6     | -     | 12    | -     | 21    | -     | 4     | -     | 13    | -     | 13    | -     | 12    | -     | 2     | -     | 2     | -     | 95   |
| 903000 | Sum of Original amount | 59    | -     | 3     | -     | 4     | -     | 6     | -     | 1     | -     | -     | -     | 4     | -     | 4     | -     | 38    | -     | -     | -     | -     | -     | 110  |
| 903000 | EXP                    | 92    | -     | 5     | -     | -     | -     | 6     | -     | -     | -     | -     | -     | 6     | -     | 6     | -     | 59    | -     | -     | -     | -     | -     | 170  |
| 903000 | INV                    | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 903000 | ONL                    | (40)  | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | (40) |
| 903000 | Sum of Alloc Amt       | (62)  | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | (62) |
| 903000 | Sum of Original amount | 17    | -     | 17    | -     | 17    | -     | 17    | -     | 21    | -     | 15    | -     | 21    | -     | 17    | -     | 19    | -     | 14    | -     | 15    | -     | 217  |
| 903000 | PAY                    | 26    | -     | 26    | -     | 26    | -     | 26    | -     | 32    | -     | 24    | -     | 32    | -     | 26    | -     | 30    | -     | 21    | -     | 23    | -     | 336  |
| 903000 | Sum of Alloc Amt       | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 903000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 903000 | ALOO                   | 46    | -     | 27    | -     | 20    | -     | 29    | -     | 37    | -     | 18    | -     | 21    | -     | 26    | -     | 66    | -     | 15    | -     | 15    | -     | 352  |
| 903000 | Sum of Alloc Amt       | 71    | -     | 42    | -     | 32    | -     | 44    | -     | 58    | -     | 28    | -     | 33    | -     | 40    | -     | 102   | -     | 23    | -     | 24    | -     | 545  |
| 903000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 903000 | EXP                    | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 908000 | Sum of Alloc Amt       | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 908000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | ALOO                   | -     | -     | 4     | -     | 1     | -     | 1     | -     | 2     | -     | 2     | -     | 2     | -     | 2     | -     | 2     | -     | 2     | -     | 2     | -     | 13   |
| 912000 | Sum of Alloc Amt       | -     | -     | 5     | -     | 1     | -     | 2     | -     | 3     | -     | 3     | -     | (1)   | -     | 3     | -     | 2     | -     | (2)   | -     | (2)   | -     | 19   |
| 912000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | AP                     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | Sum of Alloc Amt       | -     | -     | -     | -     | -     | -     | -     | -     | 1     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | 2     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | PAY                    | -     | -     | 5     | -     | 4     | -     | 5     | -     | 5     | -     | 4     | -     | 5     | -     | 3     | -     | 5     | -     | 3     | -     | 3     | -     | 35   |
| 912000 | Sum of Alloc Amt       | -     | -     | 9     | -     | 6     | -     | 7     | -     | 9     | -     | 6     | -     | 8     | -     | 11    | -     | 11    | -     | 5     | -     | 5     | -     | 53   |
| 912000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | ALOO                   | 68    | 117   | 58    | 116   | 29    | 110   | 42    | 99    | 64    | 115   | 74    | 128   | 56    | 114   | (9)   | 87    | 118   | 52    | 121   | 39    | 108   | 4     | 203  |
| 912000 | Sum of Alloc Amt       | 434   | 720   | 367   | 708   | 162   | 676   | 247   | 624   | 392   | 730   | 454   | 812   | 343   | 736   | (47)  | 567   | 405   | 765   | 314   | 776   | 238   | 695   | 27   |
| 912000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | AP                     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | Sum of Alloc Amt       | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | ONL                    | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | PAY                    | 112   | 231   | 135   | 253   | 208   | 358   | 148   | 244   | 151   | 239   | 142   | 220   | 142   | 227   | 221   | 373   | 147   | 226   | 145   | 242   | 129   | 244   | 135  |
| 912000 | Sum of Alloc Amt       | 711   | 1,422 | 852   | 1,557 | 1,285 | 2,205 | 901   | 1,547 | 923   | 1,515 | 872   | 1,397 | 873   | 1,468 | 1,370 | 2,416 | 904   | 1,467 | 883   | 1,548 | 784   | 1,561 | 830  |
| 912000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | AP                     | 181   | 348   | 193   | 369   | 238   | 488   | 190   | 343   | 216   | 354   | 216   | 348   | 198   | 340   | 212   | 460   | 214   | 344   | 196   | 363   | 168   | 352   | 139  |
| 912000 | Sum of Alloc Amt       | 1,145 | 2,143 | 1,220 | 2,865 | 1,448 | 2,881 | 1,149 | 2,171 | 1,316 | 2,245 | 1,327 | 2,208 | 1,216 | 2,204 | 1,323 | 2,983 | 1,310 | 2,231 | 1,198 | 2,324 | 1,022 | 2,256 | 857  |
| 912000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | ONL                    | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | Sum of Alloc Amt       | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 912000 | Sum of Original amount | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -     | -    |
| 920001 | ALOO                   | 6     | -     | 7     | -     | 10    | -     | 8     | -     | 7     | -     | 8     | -     | 8     | -     | 9     | -     | 8     | -     | 8     | -     | 7     | -     | 99   |
| 920001 | Sum of Alloc Amt       | 38    | -     | 45    | -     | 61    | -     | 44    | -     | 42    | -     | 48    | -     | 48    | -     | 46    | -     | 46    | -     | 42    | -     | 42    | -     | 52   |
| 920001 | Sum of Original amount | 131   | 2     | 290   | -     | 159   | -     | 172   | -     | 237   | -     | 13    | 6     | 5     | 2     | 11    | 1     | 1     | 2     | 2     | 61    | -     | 14    |      |
| 920001 | AP                     | 844   | 11    | 1,865 | -     | 1,022 | -     | 1,529 | -     | 82    | 40    | 34    | 4     | 3     | 3     | 6     | 8     | 12    | 382   | -     | 382   | -     | 85    |      |
| 920001 | Sum of Alloc Amt       | 1     | 3     | 2     | -     | 7     | -     | 1     |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |      |



Nevada Power Company  
MDR 33 - ELECTRIC (a, b, & e)  
For Test Period Ended December 2022  
(In Thousands)  
Charges to NYPWR

|  | 2022    |          |       |       |       |       |       |        |           |         |          |          | Grand Total |
|--|---------|----------|-------|-------|-------|-------|-------|--------|-----------|---------|----------|----------|-------------|
|  | January | February | March | April | May   | June  | July  | August | September | October | November | December |             |
| From:  |         |          |       |       |       |       |       |        |           |         |          |          |             |
| MidAmerican Electric Company                             | 31      | (84)     | (5)   | 48    | 31    | 22    | 24    | 27     | 38        | 39      | 30       | 26       | 277         |
| Sum of Alloc Amount                                      | 450     | (494)    | (75)  | 703   | 449   | 325   | 341   | 389    | 552       | 564     | 431      | 375      | 4,011       |
| L02  | 4       | 4        | 8     | 9     | 6     | 5     | 6     | 2      | 15        | 5       | 5        | 5        | 74          |
| Sum of Alloc Amount                                      | 51      | 56       | 98    | 112   | 76    | 68    | 77    | 21     | 194       | 67      | 65       | 61       | 945         |
| L03  | 0       | (1)      | 0     | 0     | 0     | 0     | 0     | 0      | 0         | 0       | 0        | 0        | (1)         |
| Sum of Alloc Amount                                      | 0       | (10)     | 0     | 0     | 0     | 0     | 0     | 0      | 0         | 0       | 0        | 0        | (10)        |
| L05  | 50      | 76       | 52    | 84    | 63    | 82    | 64    | 69     | 111       | 91      | 84       | 86       | 912         |
| Sum of Alloc Amount                                      | 507     | 771      | 532   | 858   | 636   | 832   | 651   | 699    | 1,125     | 926     | 855      | 873      | 9,265       |
| L06  | (23)    | (27)     | (43)  | (34)  | (24)  | (21)  | (31)  | (18)   | (37)      | (18)    | (19)     | (37)     | (222)       |
| Sum of Alloc Amount                                      | (262)   | (323)    | (514) | (406) | (267) | (243) | (365) | (216)  | (316)     | (214)   | (227)    | (441)    | (2,623)     |
| MidAmerican Electric Company Sum of Original Amount      | 63      | 18       | 98    | 176   | 122   | 130   | 124   | 115    | 191       | 153     | 138      | 154      | 1,483       |
| MidAmerican Electric Company Sum of Original Amount      | 747     | 0        | 1,069 | 2,078 | 1,428 | 1,469 | 1,434 | 1,324  | 2,186     | 1,772   | 1,579    | 1,750    | 16,836      |
| Berkshire Hathaway Energy Company                        | 254     | 338      | 251   | 730   | 285   | 232   | 183   | 1,001  | (491)     | 324     | 454      | 1,272    | 4,905       |
| L01  | 1       | 1        | 2     | 2     | 2     | 2     | (8)   | 8      | 7         | 7       | 9        | 21       | 54          |
| Sum of Alloc Amount                                      | 18      | 15       | 27    | 28    | 20    | 26    | (103) | 96     | 94        | 91      | 116      | 264      | 692         |
| Sum of Original Amount                                   | 0       | 0        | 0     | 0     | 0     | 0     | 0     | 0      | 0         | 0       | 0        | 0        | 0           |
| L03  | 0       | 0        | 0     | 0     | 0     | 0     | 0     | 0      | 0         | 0       | 0        | 0        | 0           |
| Sum of Alloc Amount                                      | 41      | 47       | 33    | 113   | 51    | 38    | 69    | 107    | 86        | 61      | 120      | 174      | 940         |
| Sum of Original Amount                                   | 420     | 477      | 359   | 1,146 | 521   | 383   | 698   | 1,086  | 870       | 619     | 1,222    | 1,773    | 9,553       |
| L05  | 8       | 37       | 16    | 18    | 7     | 26    | 17    | 47     | 15        | 16      | 22       | 116      | 345         |
| Sum of Alloc Amount                                      | 92      | 442      | 189   | 214   | 86    | 308   | 199   | 556    | 179       | 185     | 263      | 1,379    | 4,091       |
| Sum of Original Amount                                   | 0       | 0        | 0     | 0     | 1     | 0     | (1)   | 0      | 0         | 0       | 0        | 0        | 4           |
| Gross Plant  | 0       | 0        | 0     | 0     | 0     | 0     | 0     | 0      | 0         | 0       | 0        | 0        | 5           |
| Berkshire Hathaway Energy Company Sum of Alloc Amount    | 68      | 109      | 69    | 183   | 81    | 82    | 90    | 235    | 74        | 106     | 183      | 404      | 1,683       |
| Berkshire Hathaway Energy Company Sum of Original Amount | 783     | 1,272    | 806   | 2,118 | 928   | 951   | 976   | 2,799  | 651       | 1,220   | 2,064    | 4,737    | 19,297      |
| PacificCorp  | 3       | 4        | 5     | 4     | 4     | 8     | 5     | 6      | 5         | 5       | 5        | 6        | 58          |
| Sum of Alloc Amount                                      | 42      | 51       | 71    | 53    | 52    | 116   | 71    | 81     | 73        | 69      | 72       | 92       | 645         |
| Sum of Original Amount                                   | 10      | 10       | 22    | 14    | 15    | 13    | 13    | 15     | 13        | 16      | 20       | 18       | 179         |
| L02  | 131     | 130      | 279   | 179   | 188   | 172   | 170   | 187    | 162       | 209     | 254      | 226      | 2,288       |
| Sum of Alloc Amount                                      | 14      | 10       | 14    | 9     | 11    | 10    | 8     | 11     | 9         | 10      | 12       | 11       | 130         |
| Sum of Original Amount                                   | 141     | 105      | 146   | 89    | 108   | 98    | 81    | 116    | 91        | 106     | 122      | 117      | 1,320       |
| L06  | 0       | 0        | 0     | 0     | 0     | 0     | 0     | 2      | 2         | 2       | 2        | 2        | 10          |
| Sum of Alloc Amount                                      | 0       | 0        | 0     | 0     | 0     | 0     | 0     | 0      | 0         | 0       | 0        | 0        | 0           |
| Sum of Original Amount                                   | 27      | 24       | 41    | 26    | 29    | 31    | 27    | 33     | 29        | 34      | 38       | 37       | 377         |
| PacificCorp Sum of Alloc Amount                          | 314     | 287      | 497   | 322   | 349   | 387   | 326   | 404    | 350       | 409     | 468      | 455      | 4,567       |
| PacificCorp Sum of Original Amount                       | 158     | 151      | 208   | 386   | 232   | 243   | 241   | 383    | 293       | 293     | 359      | 595      | 3,542       |
| Total Sum of Alloc Amount                                | 1,844   | 1,559    | 2,372 | 4,518 | 2,704 | 2,807 | 2,736 | 4,527  | 3,188     | 3,400   | 4,101    | 6,943    | 40,700      |
| Total Sum of Original Amount                             |         |          |       |       |       |       |       |        |           |         |          |          |             |



| Account                                  | Description | 400 Electric Company - Distribution | 500 Electric Company - Transmission | 600 Electric Company - Generation | 600 Electric Company - Generation |
|--|-------------|-------------------------------------|-------------------------------------|-----------------------------------|-----------------------------------|
| 926010 - Pensions & OPEB                 |             |                                     |                                     |                                   |                                   |
| 926020 - Other Benefits                  |             |                                     |                                     |                                   |                                   |
| 926030 - Eng Ben Transferred             |             |                                     |                                     |                                   |                                   |
| 926040 - Regulatory Commission           |             |                                     |                                     |                                   |                                   |
| 929-926999 - Duplicate charges credit    |             |                                     |                                     |                                   |                                   |
| 901-901999 - Supervision of Cust. Accts. |             |                                     |                                     |                                   |                                   |
| 903-903999 - Cust. Records & Collections |             |                                     |                                     |                                   |                                   |
| 902-902999 - Meter Reading               |             |                                     |                                     |                                   |                                   |
| 408100 - Payroll Taxes                   |             |                                     |                                     |                                   |                                   |
| 408130 - Property Taxes                  |             |                                     |                                     |                                   |                                   |
| 426-426999 - Misc Non operating expenses |             |                                     |                                     |                                   |                                   |
| 904-92-6999 - Regulatory Commission      |             |                                     |                                     |                                   |                                   |
| 930-999999 - Duplicate charges credit    |             |                                     |                                     |                                   |                                   |
| 500-507699 - Distribution FERC's         |             |                                     |                                     |                                   |                                   |
| 925-925999 - Injuries & Damages          |             |                                     |                                     |                                   |                                   |
| 926010 - Pensions & OPEB                 |             |                                     |                                     |                                   |                                   |
| 926020 - Other Benefits                  |             |                                     |                                     |                                   |                                   |
| 926030 - Eng Ben Transferred             |             |                                     |                                     |                                   |                                   |
| 929-926999 - Duplicate charges credit    |             |                                     |                                     |                                   |                                   |
| 408100 - Payroll Taxes                   |             |                                     |                                     |                                   |                                   |
| 408130 - Property Taxes                  |             |                                     |                                     |                                   |                                   |
| 426-426999 - Misc Non operating expenses |             |                                     |                                     |                                   |                                   |
| 904-92-6999 - Regulatory Commission      |             |                                     |                                     |                                   |                                   |
| 930-999999 - Duplicate charges credit    |             |                                     |                                     |                                   |                                   |
| 500-507699 - Generation FERC's           |             |                                     |                                     |                                   |                                   |
| 925-925999 - Injuries & Damages          |             |                                     |                                     |                                   |                                   |
| 926010 - Pensions & OPEB                 |             |                                     |                                     |                                   |                                   |
| 926020 - Other Benefits                  |             |                                     |                                     |                                   |                                   |
| 929-926999 - Duplicate charges credit    |             |                                     |                                     |                                   |                                   |
| 408100 - Payroll Taxes                   |             |                                     |                                     |                                   |                                   |
| 408130 - Property Taxes                  |             |                                     |                                     |                                   |                                   |
| 426-426999 - Misc Non operating expenses |             |                                     |                                     |                                   |                                   |
| 904-92-6999 - Regulatory Commission      |             |                                     |                                     |                                   |                                   |
| 930-999999 - Duplicate charges credit    |             |                                     |                                     |                                   |                                   |

Construction Payroll

| Account  | Description | 400 Electric Company - Distribution | 500 Electric Company - Transmission | 600 Electric Company - Generation |
|--|-------------|-------------------------------------|-------------------------------------|-----------------------------------|
| #1 - Year End Customers                                      |             | 72.90%                              | 27.10%                              | 0.00%                             |
| #2 - Year end In Service Meters                              |             | 73.50%                              | 26.50%                              | 0.00%                             |
| #7 Composite ratio   |             | 65.90%                              | 34.10%                              | 0.00%                             |
| -yearend customers   |             |                                     |                                     |                                   |
| -grossplant(exc. Common/leased) CVIP                         |             |                                     |                                     |                                   |
| -O&M (exc. Payroll, A&G Common, Fuel)                        |             |                                     |                                     |                                   |
| -O & M Payroll   |             |                                     |                                     |                                   |
| #5 Operating Payroll(exc. A&G common) & Construction Payroll |             | 64.00%                              | 36.00%                              | 0.00%                             |
| #7 Composite ratio   |             | 55.70%                              | 44.30%                              | 0.00%                             |
| -yearend customers   |             |                                     |                                     |                                   |
| -grossplant(exc. Common/leased) CVIP                         |             |                                     |                                     |                                   |
| -O&M (exc. Payroll, A&G Common, Fuel)                        |             |                                     |                                     |                                   |
| -O & M Payroll   |             |                                     |                                     |                                   |
| #5 Operating Payroll(exc. A&G common) & Construction Payroll |             | 44.50%                              | 55.50%                              | 0.00%                             |
| #7 Composite ratio   |             | 67.70%                              | 32.30%                              | 0.00%                             |
| -yearend customers   |             |                                     |                                     |                                   |
| -grossplant(exc. Common/leased) CVIP                         |             |                                     |                                     |                                   |
| -O&M (exc. Payroll, A&G Common, Fuel)                        |             |                                     |                                     |                                   |
| -O & M Payroll   |             |                                     |                                     |                                   |
| #5 Operating Payroll(exc. A&G common) & Construction Payroll |             | 66.70%                              | 33.30%                              | 0.00%                             |

NEVADA POWER COMPANY  
 MDR 33E - Equity Allocation Rates 2022 (c & d)

| Year    | 2022   |         |         |         |         |         |         |         |         |         |         |         |         |
|---------|--------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| To Unit | Period | 1       | 2       | 3       | 4       | 5       | 6       | 7       | 8       | 9       | 10      | 11      | 12      |
| NVPWR   |        | 65.3735 | 65.3735 | 65.3735 | 63.1994 | 63.1994 | 63.1994 | 61.5749 | 61.5749 | 61.5749 | 62.3943 | 62.3943 | 62.3943 |
| SPPCO   |        | 33.1227 | 33.1227 | 33.1227 | 35.3380 | 35.3380 | 35.3380 | 36.3283 | 36.3283 | 36.3283 | 35.6081 | 35.6081 | 35.6081 |
| SPRES   |        | 1.5038  | 1.5038  | 1.5038  | 1.4626  | 1.4626  | 1.4626  | 2.0967  | 2.0967  | 2.0967  | 1.9976  | 1.9976  | 1.9976  |
|         |        | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  |

**NEVADA POWER COMPANY  
MDR 33E - BHE Allocations Rates 2022 (c & d)**

2022 Corp Allocation % (as of December 31, 2021)

|  | L01    | L02    | L03    | L04    | L05    | L06    | L07    | L08    | Gross Plant |
|--|--------|--------|--------|--------|--------|--------|--------|--------|-------------|
| PPW Holdings LLC Consolidated            | 20.40% | 23.11% | 25.60% | 0.00%  | 28.90% | 24.81% | 0.00%  | 27.63% | 28.37%      |
| MidAmerican Funding:                     |        |        |        |        |        |        |        |        |             |
| MEC                                      | 15.86% | 18.00% | 19.98% | 40.33% | 21.92% | 18.84% | 33.35% | 20.97% | 23.49%      |
| MCG                                      | 0.00%  | 0.00%  | 0.00%  | 0.01%  | 0.01%  | 0.00%  | 0.01%  | 0.01%  | 0.00%       |
| NVE Holdings:                            |        |        |        |        |        |        |        |        |             |
| Nevada Power Company Consolidated        | 6.90%  | 7.81%  | 8.65%  | 0.00%  | 9.84%  | 8.44%  | 0.00%  | 9.40%  | 8.74%       |
| Sierra Pacific Power Company             | 4.09%  | 4.62%  | 5.10%  | 0.00%  | 6.04%  | 5.17%  | 0.00%  | 5.76%  | 4.41%       |
| NVE Insurance Company, Inc               | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%       |
| NV Energy, Inc                           | 0.14%  | 0.16%  | 0.17%  | 0.00%  | 0.23%  | 0.19%  | 0.00%  | 0.21%  |             |
| Northern Powergrid Holdings Consolidated | 7.02%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 8.66%  | 0.00%  | 9.65%  | 9.20%       |
| GT&S                                     | 8.46%  | 9.59%  | 0.00%  | 22.04% | 11.86% | 10.19% | 0.00%  | 0.00%  | 10.40%      |
| NNGC Acquisition, LLC Consolidated       | 4.27%  | 4.84%  | 5.35%  | 11.54% | 6.12%  | 5.25%  | 8.87%  | 5.85%  | 5.31%       |
| KR Holding, LLC Consolidated             | 1.08%  | 1.23%  | 1.36%  | 2.67%  | 1.47%  | 1.26%  | 2.28%  | 1.41%  | 2.51%       |
| BHE Compression Services LLC             | 0.06%  | 0.06%  | 0.07%  | 0.15%  | 0.08%  | 0.07%  | 0.12%  | 0.08%  | 0.05%       |
| Other Pipeline                           | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%       |
| BHE Canada                               | 4.62%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 5.41%  | 0.00%  | 6.02%  |             |
| BHE U.S. Transmission Combined           | 0.29%  | 0.34%  | 0.38%  | 0.59%  | 0.36%  | 0.31%  | 0.65%  | 0.34%  | 0.04%       |

|  |         |         |         |         |         |         |         |         |         |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| BHE Renewables - consolidated (including Phil) | 5.77%   | 6.59%   | 7.36%   | 12.53%  | 7.29%   | 6.30%   | 12.49%  | 7.00%   | 6.84%   |
| HomeServices of America, Inc. Consolidated     | 16.37%  | 18.32%  | 20.01%  | 0.00%   | 0.00%   | 0.00%   | 32.15%  | 0.00%   | 0.32%   |
| MidAmerican Energy Services                    | 0.29%   | 0.33%   | 0.36%   | 0.87%   | 0.44%   | 0.38%   | 0.59%   | 0.42%   | 0.01%   |
| BHE Corporate Entities                         | 4.38%   | 5.00%   | 5.61%   | 9.27%   | 5.44%   | 4.72%   | 9.49%   | 5.25%   | 0.31%   |
| Total  | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 34E      **RESPONDER:** Twitchell, Riley

### REQUEST:

Expense allocation from applicant to affiliate. For expenses allocated from the applicant to affiliates, provide in a computer file or files by account and month for the test period:

- a. Each allocation source.
- b. The dollar amount subject to allocation.
- c. An identification of the allocation factor or factors used.
- d. The value of the allocation factor or factors.
- e. The dollar amount after allocation.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Requested items are included in the attachment:

- Schedule of charges allocated from Nevada Power Company (a, b, & e)
- 2022 Product Allocation Summary, Equity Allocation Rates, and Gross Plant Allocation (c & d).

Please also refer to the response to MDR 35 for an explanation of these allocation factors.

- SPPCO: Sierra Pacific Power Company
- SPRES: NV Energy, Inc.
- GTS – BHE GT&S • KRGT – Kern River Gas
- MEC – MidAmerican Energy Company
- MEHC – Berkshire Hathaway Energy Company
- MES – MidAmerican Energy Services
- MRE – BHE Renewables LLC
- NNG – Northern Natural Gas
- PPW – PacifiCorp

- TMTL – BHE U.S Transmission
- HSOA – HomeServices
- ALOO – Allocation Journal Entry
- AP – Accounts Payable Journal Entry
- EXP – Expense Journal Entry • ONL – Online Journal Entry
- PAY – Payroll Journal Entry • PO – PO Receipt (P-Cards) Journal Entry
- INV – Inventory Journal Entry
- BI – Billing Journal Entry

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (in Thousands)

FR: B

|         |        | SPPCO                  |         |          |        |       |        |        |        |        |           |         |          |          |             |
|---------|--------|------------------------|---------|----------|--------|-------|--------|--------|--------|--------|-----------|---------|----------|----------|-------------|
|         |        | 2022                   |         |          |        |       |        |        |        |        |           |         |          |          |             |
| Account | Source | Data                   | January | February | March  | April | May    | June   | July   | August | September | October | November | December | Grand Total |
| 500000  | ALOO   | Sum of Alloc Amt       | 5.00    | 3.00     | 7.00   | 2.00  | 3.00   | 6.00   | 2.00   | 2.00   | 5.00      | 4.00    | 3.00     | 3.00     | 37.00       |
|         |        | Sum of Original amount | 15.00   | 10.00    | 7.00   | 10.00 | (1.00) | 19.00  | 5.00   | 5.00   | 14.00     | 12.00   | 8.00     | 8.00     | 111.00      |
|         | EXP    | Sum of Alloc Amt       | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
| 506000  | PAY    | Sum of Alloc Amt       | 7.00    | 7.00     | 11.00  | 9.00  | 4.00   | 7.00   | 5.00   | 12.00  | 8.00      | 8.00    | 7.00     | 7.00     | 92.00       |
|         |        | Sum of Original amount | 20.00   | 21.00    | 34.00  | 26.00 | 11.00  | 20.00  | 16.00  | 35.00  | 24.00     | 25.00   | 21.00    | 22.00    | 275.00      |
|         | ALOO   | Sum of Alloc Amt       | 2.00    | 2.00     | (1.00) | 1.00  | 2.00   | 2.00   | (2.00) | (2.00) | -         | -       | -        | -        | 5.00        |
|         |        | Sum of Original amount | 5.00    | 6.00     | (3.00) | 4.00  | 5.00   | (3.00) | (1.00) | (5.00) | -         | -       | -        | -        | 16.00       |
| 546000  | PAY    | Sum of Alloc Amt       | 2.00    | 3.00     | 3.00   | 3.00  | 4.00   | 3.00   | 2.00   | -      | -         | -       | -        | -        | 20.00       |
|         |        | Sum of Original amount | 6.00    | 10.00    | 9.00   | 9.00  | 11.00  | 10.00  | 6.00   | -      | -         | -       | -        | -        | 61.00       |
|         | ALOO   | Sum of Alloc Amt       | 2.00    | 1.00     | -      | 1.00  | 1.00   | 1.00   | 1.00   | -      | 2.00      | 2.00    | 1.00     | -        | 10.00       |
|         |        | Sum of Original amount | 5.00    | 1.00     | -      | 4.00  | 4.00   | 3.00   | 2.00   | -      | 5.00      | 6.00    | 2.00     | -        | 31.00       |
| 548000  | AP     | Sum of Alloc Amt       | -       | -        | -      | -     | -      | 4.00   | -      | -      | -         | -       | -        | 5.00     | 9.00        |
|         |        | Sum of Original amount | -       | -        | -      | -     | -      | 13.00  | -      | -      | -         | -       | -        | -        | 28.00       |
|         | EXP    | Sum of Alloc Amt       | -       | -        | -      | -     | -      | -      | -      | 1.00   | 1.00      | 1.00    | 1.00     | 3.00     | 7.00        |
|         |        | Sum of Original amount | -       | -        | -      | -     | -      | -      | -      | 4.00   | 2.00      | 2.00    | 4.00     | 9.00     | 21.00       |
| 549000  | PAY    | Sum of Alloc Amt       | 4.00    | 3.00     | 3.00   | 3.00  | 3.00   | 2.00   | 2.00   | 4.00   | 3.00      | 4.00    | 3.00     | 3.00     | 37.00       |
|         |        | Sum of Original amount | 11.00   | 8.00     | 10.00  | 9.00  | 9.00   | 7.00   | 7.00   | 12.00  | 9.00      | 13.00   | 9.00     | 7.00     | 111.00      |
|         | ALOO   | Sum of Alloc Amt       | -       | -        | -      | 1.00  | -      | -      | 1.00   | -      | -         | -       | 1.00     | -        | 3.00        |
|         |        | Sum of Original amount | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | 4.00     | 9.00     |             |
| 554000  | EXP    | Sum of Alloc Amt       | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
|         | ONL    | Sum of Alloc Amt       | 8.00    | (8.00)   | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount | 25.00   | (25.00)  | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
| 561200  | PAY    | Sum of Alloc Amt       | 1.00    | 1.00     | 1.00   | 1.00  | -      | 1.00   | 1.00   | 1.00   | 1.00      | 1.00    | 2.00     | 1.00     | 9.00        |
|         |        | Sum of Original amount | 2.00    | 2.00     | 3.00   | 3.00  | 1.00   | 1.00   | 2.00   | 2.00   | 2.00      | 2.00    | 6.00     | 4.00     | 27.00       |
|         | ALOO   | Sum of Alloc Amt       | 2.00    | 2.00     | -      | 1.00  | 2.00   | 2.00   | (2.00) | -      | -         | 1.00    | -        | -        | 9.00        |
|         |        | Sum of Original amount | 7.00    | 6.00     | (1.00) | 4.00  | 6.00   | 5.00   | (5.00) | -      | 1.00      | 2.00    | 1.00     | -        | 27.00       |
| 562000  | EXP    | Sum of Alloc Amt       | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
|         | ONL    | Sum of Alloc Amt       | 8.00    | (8.00)   | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount | 25.00   | (25.00)  | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
| 563000  | PAY    | Sum of Alloc Amt       | 4.00    | 4.00     | 6.00   | 4.00  | 4.00   | 4.00   | 1.00   | 2.00   | 1.00      | 1.00    | 1.00     | 1.00     | 34.00       |
|         |        | Sum of Original amount | 11.00   | 13.00    | 17.00  | 13.00 | 13.00  | 11.00  | 3.00   | 6.00   | 13.00     | 4.00    | 4.00     | 3.00     | 102.00      |
|         | INV    | Sum of Alloc Amt       | -       | -        | -      | -     | -      | -      | -      | -      | (1.00)    | -       | -        | -        | (1.00)      |
|         |        | Sum of Original amount | -       | -        | -      | -     | -      | -      | -      | (4.00) | -         | -       | -        | -        | (4.00)      |
| 561200  | ALOO   | Sum of Alloc Amt       | 14.00   | 7.00     | 3.00   | 6.00  | 8.00   | 17.00  | 7.00   | (4.00) | 11.00     | 8.00    | 6.00     | 5.00     | 87.00       |
|         |        | Sum of Original amount | 26.00   | 13.00    | 5.00   | 10.00 | 14.00  | 30.00  | 13.00  | (7.00) | 19.00     | 15.00   | 10.00    | 9.00     | 158.00      |
|         | AP     | Sum of Alloc Amt       | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | -        | -        |             |
| 562000  | PAY    | Sum of Alloc Amt       | 23.00   | 23.00    | 35.00  | 24.00 | 21.00  | 25.00  | 23.00  | 39.00  | 27.00     | 27.00   | 24.00    | 25.00    | 317.00      |
|         |        | Sum of Original amount | 42.00   | 42.00    | 63.00  | 43.00 | 39.00  | 45.00  | 41.00  | 70.00  | 49.00     | 49.00   | 44.00    | 46.00    | 572.00      |
|         | AP     | Sum of Alloc Amt       | -       | -        | -      | 1.00  | -      | 1.00   | -      | -      | -         | -       | -        | -        | 3.00        |
|         |        | Sum of Original amount | 1.00    | -        | -      | 1.00  | 1.00   | 2.00   | -      | -      | -         | -       | 1.00     | -        | 6.00        |
| 563000  | ALOO   | Sum of Alloc Amt       | 3.00    | 2.00     | -      | 1.00  | 2.00   | 2.00   | 1.00   | -      | 2.00      | 2.00    | 2.00     | -        | 17.00       |
|         |        | Sum of Original amount | 5.00    | 4.00     | 1.00   | 2.00  | 3.00   | 4.00   | 2.00   | (1.00) | 3.00      | 3.00    | 3.00     | 1.00     | 31.00       |
|         | BI     | Sum of Alloc Amt       | -       | -        | -      | -     | -      | -      | -      | -      | -         | -       | (2.00)   | -        | (2.00)      |
|         |        | Sum of Original amount | -       | -        | -      | -     | -      | -      | -      | -      | -         | (4.00)  | -        | (4.00)   |             |
| 562000  | EXP    | Sum of Alloc Amt       | -       | -        | -      | -     | 2.00   | -      | -      | -      | -         | -       | 3.00     | -        | 4.00        |
|         |        | Sum of Original amount | -       | -        | -      | -     | 3.00   | -      | -      | -      | -         | -       | 5.00     | -        | 8.00        |
|         | PAY    | Sum of Alloc Amt       | 5.00    | 5.00     | 7.00   | 5.00  | 5.00   | 4.00   | 4.00   | 7.00   | 4.00      | 4.00    | 4.00     | 4.00     | 58.00       |
|         |        | Sum of Original amount | 8.00    | 9.00     | 13.00  | 9.00  | 9.00   | 8.00   | 7.00   | 12.00  | 7.00      | 7.00    | 7.00     | 6.00     | 104.00      |

|        |      |                        |          |          |          |          |          |          |          |          |          |          |          |          |           |           |
|--------|------|------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|
| 566000 | ALOO | Sum of Alloc Amt       | 5.00     | 3.00     | 2.00     | 2.00     | 4.00     | 4.00     | 6.00     | 3.00     | (4.00)   | 2.00     | 2.00     | 2.00     | -         | 25.00     |
|        | AP   | Sum of Original amount | 8.00     | 6.00     | 3.00     | 7.00     | 7.00     | 10.00    | 10.00    | 5.00     | (8.00)   | 4.00     | 3.00     | -        | -         | 46.00     |
|        |      | Sum of Alloc Amt       | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        |      | Sum of Original amount | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | 1.00      |
|        | PAY  | Sum of Alloc Amt       | 8.00     | 8.00     | 14.00    | 9.00     | 9.00     | 9.00     | 9.00     | 9.00     | 7.00     | 5.00     | 6.00     | 3.00     | 91.00     | 3.00      |
|        |      | Sum of Original amount | 14.00    | 15.00    | 25.00    | 17.00    | 17.00    | 17.00    | 17.00    | 15.00    | 12.00    | 8.00     | 10.00    | 9.00     | 164.00    | 6.00      |
|        |      | Sum of Alloc Amt       | 1.00     | (1.00)   | -        | -        | -        | -        | -        | -        | -        | 1.00     | -        | -        | -         | 1.00      |
| 580000 | ALOO | Sum of Original amount | 3.00     | (2.00)   | -        | -        | -        | -        | -        | -        | -        | 2.00     | (1.00)   | -        | -         | 1.00      |
|        | EXP  | Sum of Alloc Amt       | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        |      | Sum of Original amount | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        | PAY  | Sum of Alloc Amt       | 1.00     | -        | -        | -        | -        | -        | -        | -        | -        | 1.00     | -        | -        | -         | -         |
|        |      | Sum of Original amount | 3.00     | -        | -        | -        | -        | -        | -        | -        | -        | 2.00     | -        | -        | -         | 2.00      |
|        |      | Sum of Alloc Amt       | 1.00     | -        | -        | -        | -        | -        | -        | -        | -        | 1.00     | -        | -        | -         | -         |
|        |      | Sum of Original amount | 3.00     | -        | -        | -        | -        | -        | -        | -        | -        | 2.00     | -        | -        | -         | 5.00      |
|        |      | Sum of Alloc Amt       | 5.00     | 6.00     | 3.00     | -        | -        | -        | -        | 2.00     | -        | -        | -        | -        | -         | 15.00     |
| 588000 | ALOO | Sum of Original amount | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        | AP   | Sum of Alloc Amt       | -        | -        | -        | 1.00     | 1.00     | 1.00     | 1.00     | -        | -        | 1.00     | -        | 1.00     | -         | 5.00      |
|        |      | Sum of Original amount | 1.00     | 1.00     | 1.00     | 2.00     | 2.00     | 1.00     | 1.00     | 1.00     | 1.00     | 2.00     | 1.00     | 1.00     | 14.00     | 14.00     |
|        | EXP  | Sum of Alloc Amt       | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        |      | Sum of Original amount | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        | AP   | Sum of Alloc Amt       | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        |      | Sum of Original amount | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        | ALOO | Sum of Original amount | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        |      | Sum of Alloc Amt       | 6.00     | 9.00     | 2.00     | 7.00     | 7.00     | 9.00     | 9.00     | 5.00     | (2.00)   | 6.00     | 7.00     | 6.00     | 4.00      | 61.00     |
|        |      | Sum of Original amount | 33.00    | 49.00    | 14.00    | 13.00    | 40.00    | 48.00    | 31.00    | 31.00    | (14.00)  | 36.00    | 42.00    | 32.00    | 21.00     | 346.00    |
|        |      | Sum of Alloc Amt       | 1.00     | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | 1.00      |
|        |      | Sum of Original amount | 3.00     | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | 3.00      |
|        | EXP  | Sum of Alloc Amt       | -        | -        | -        | 1.00     | 3.00     | 2.00     | 7.00     | 1.00     | 1.00     | 1.00     | 5.00     | 3.00     | -         | 5.00      |
|        |      | Sum of Original amount | -        | 1.00     | 1.00     | 1.00     | 7.00     | 15.00    | 22.00    | 14.00    | 17.00    | 17.00    | 16.00    | 16.00    | 194.00    | 30.00     |
|        | PAY  | Sum of Alloc Amt       | 11.00    | 15.00    | 24.00    | 14.00    | 16.00    | 15.00    | 15.00    | 15.00    | 22.00    | 14.00    | 17.00    | 16.00    | 194.00    | 30.00     |
|        |      | Sum of Original amount | 60.00    | 85.00    | 134.00   | 80.00    | 88.00    | 85.00    | 82.00    | 80.00    | 123.00   | 80.00    | 95.00    | 91.00    | 1,096.00  | 100.00    |
|        |      | Sum of Alloc Amt       | -        | -        | (1.00)   | -        | -        | -        | 3.00     | -        | 2.00     | 2.00     | 1.00     | 2.00     | -         | 10.00     |
|        |      | Sum of Original amount | 2.00     | 1.00     | (3.00)   | -        | -        | -        | 18.00    | 12.00    | 12.00    | 14.00    | 3.00     | 11.00    | 2.00      | 59.00     |
|        | AP   | Sum of Alloc Amt       | 5.00     | 2.00     | 7.00     | 2.00     | 2.00     | 24.00    | 18.00    | 3.00     | 2.00     | 3.00     | 2.00     | 21.00    | 3.00      | 91.00     |
|        |      | Sum of Original amount | 26.00    | 10.00    | 40.00    | 11.00    | 10.00    | 134.00   | 101.00   | 15.00    | 12.00    | 15.00    | 12.00    | 119.00   | 19.00     | 510.00    |
|        | EXP  | Sum of Alloc Amt       | -        | -        | -        | -        | -        | -        | 1.00     | 1.00     | 1.00     | 1.00     | 1.00     | -        | 5.00      | 5.00      |
|        |      | Sum of Original amount | -        | -        | 2.00     | -        | 1.00     | 3.00     | 8.00     | 4.00     | 3.00     | 4.00     | 3.00     | 1.00     | 26.00     | 26.00     |
|        | ONL  | Sum of Alloc Amt       | -        | -        | 10.00    | -        | -        | (10.00)  | -        | -        | -        | -        | -        | -        | 8.00      | 8.00      |
|        |      | Sum of Original amount | -        | -        | 57.00    | -        | -        | (58.00)  | -        | -        | -        | -        | -        | -        | 46.00     | 45.00     |
|        | PAY  | Sum of Alloc Amt       | 1.00     | 1.00     | -        | -        | -        | -        | 3.00     | 3.00     | 9.00     | 5.00     | 4.00     | 4.00     | 29.00     | 29.00     |
|        |      | Sum of Original amount | 3.00     | 3.00     | -        | -        | -        | -        | 14.00    | 14.00    | 50.00    | 30.00    | 20.00    | 23.00    | 165.00    | 165.00    |
|        | EXP  | Sum of Alloc Amt       | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | 1.00      | 1.00      |
|        |      | Sum of Original amount | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | 2.00      | 2.00      |
|        | EXP  | Sum of Alloc Amt       | -        | -        | -        | -        | -        | 1.00     | -        | -        | -        | -        | -        | -        | 1.00      | 1.00      |
|        |      | Sum of Original amount | -        | -        | 1.00     | -        | 1.00     | 2.00     | -        | -        | -        | -        | -        | -        | 4.00      | 4.00      |
|        | ALOO | Sum of Alloc Amt       | 68.00    | 61.00    | 18.00    | 26.00    | 51.00    | 63.00    | 51.00    | 51.00    | 4.00     | 66.00    | 69.00    | 47.00    | 31.00     | 554.00    |
|        |      | Sum of Original amount | 886.00   | 794.00   | 260.00   | 343.00   | 661.00   | 820.00   | 638.00   | 638.00   | 61.00    | 862.00   | 892.00   | 617.00   | 402.00    | 7,237.00  |
|        | ONL  | Sum of Alloc Amt       | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        |      | Sum of Original amount | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |
|        | PAY  | Sum of Alloc Amt       | 118.00   | 139.00   | 206.00   | 130.00   | 129.00   | 120.00   | 124.00   | 124.00   | 217.00   | 150.00   | 168.00   | 149.00   | 145.00    | 1,796.00  |
|        |      | Sum of Original amount | 1,541.00 | 1,819.00 | 2,723.00 | 1,703.00 | 1,691.00 | 1,577.00 | 1,607.00 | 1,607.00 | 2,805.00 | 1,944.00 | 2,189.00 | 1,950.00 | 1,898.00  | 23,446.00 |
|        |      | Sum of Alloc Amt       | 7.00     | 9.00     | 14.00    | 9.00     | 10.00    | 8.00     | 8.00     | 15.00    | 10.00    | 10.00    | 11.00    | 11.00    | 11.00     | 126.00    |
|        |      | Sum of Original amount | 89.00    | 113.00   | 179.00   | 119.00   | 126.00   | 106.00   | 106.00   | 194.00   | 194.00   | 126.00   | 149.00   | 146.00   | 150.00    | 1,603.00  |
|        | AP   | Sum of Alloc Amt       | 74.00    | 10.00    | 10.00    | 112.00   | 31.00    | 207.00   | 172.00   | 172.00   | 173.00   | 220.00   | 93.00    | 232.00   | 1,524.00  | 1,524.00  |
|        |      | Sum of Original amount | 980.00   | 869.00   | 136.00   | 1,482.00 | 405.00   | 2,735.00 | 2,271.00 | 1,764.00 | 2,286.00 | 2,911.00 | 1,227.00 | 3,059.00 | 20,125.00 | 20,125.00 |
|        | EXP  | Sum of Alloc Amt       | 1.00     | 1.00     | 2.00     | 2.00     | 2.00     | 2.00     | 4.00     | 4.00     | 2.00     | 3.00     | 4.00     | 1.00     | 5.00      | 29.00     |
|        |      | Sum of Original amount | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -        | -         | -         |

|                              |                        |          |          |          |          |        |        |        |          |         |          |            |        |          |
|------------------------------|------------------------|----------|----------|----------|----------|--------|--------|--------|----------|---------|----------|------------|--------|----------|
|                              | Sum of Original amount | 7.00     | 11.00    | 28.00    | 26.00    | 21.00  | 30.00  | 46.00  | 32.00    | 43.00   | 52.00    | 13.00      | 68.00  | 378.00   |
| ONL                          | Sum of Alloc Amt       | (26.00)  | (56.00)  | 14.00    | (6.00)   | 1.00   | 16.00  | 30.00  | -        | 48.00   | 49.00    | (116.00)   | 55.00  | 10.00    |
|                              | Sum of Original amount | (347.00) | (732.00) | 208.00   | (82.00)  | 13.00  | 222.00 | 398.00 | -        | 648.00  | 643.00   | (1,524.00) | 742.00 | 188.00   |
| 922000                       | Sum of Alloc Amt       | 5.00     | 3.00     | (11.00)  | 1.00     | 1.00   | 1.00   | 3.00   | (3.00)   | -       | -        | -          | -      | 10.00    |
|                              | Sum of Original amount | 68.00    | 34.00    | (12.00)  | 15.00    | 15.00  | 11.00  | 46.00  | (45.00)  | (3.00)  | -        | -          | -      | 129.00   |
| PAY                          | Sum of Alloc Amt       | 5.00     | 6.00     | 6.00     | 4.00     | 4.00   | 2.00   | 5.00   | 1.00     | -       | -        | -          | -      | 33.00    |
|                              | Sum of Original amount | 62.00    | 74.00    | 81.00    | 58.00    | 48.00  | 33.00  | 60.00  | 18.00    | -       | -        | -          | -      | 434.00   |
| 923000                       | Sum of Alloc Amt       | 1.00     | 4.00     | 15.00    | 15.00    | 16.00  | 23.00  | 52.00  | 22.00    | 28.00   | 35.00    | 7.00       | 24.00  | 241.00   |
|                              | Sum of Original amount | 8.00     | 53.00    | 196.00   | 193.00   | 207.00 | 310.00 | 685.00 | 297.00   | 386.00  | 473.00   | 90.00      | 323.00 | 3,223.00 |
| EXP                          | Sum of Alloc Amt       | -        | -        | -        | -        | -      | -      | -      | -        | -       | -        | -          | -      | -        |
|                              | Sum of Original amount | -        | -        | 1.00     | -        | -      | -      | -      | 4.00     | -       | -        | -          | -      | 5.00     |
| 925000                       | Sum of Alloc Amt       | -        | 74.00    | (10.00)  | (63.00)  | -      | -      | 43.00  | (20.00)  | (1.00)  | (22.00)  | -          | -      | -        |
|                              | Sum of Original amount | -        | 974.00   | (136.00) | (837.00) | -      | -      | 572.00 | (263.00) | (19.00) | (291.00) | -          | -      | -        |
| ALOO                         | Sum of Alloc Amt       | 2.00     | 1.00     | 1.00     | 1.00     | 1.00   | -      | 3.00   | -        | 2.00    | 1.00     | 1.00       | 1.00   | 13.00    |
|                              | Sum of Original amount | 23.00    | 6.00     | 8.00     | 17.00    | 16.00  | (3.00) | 35.00  | (4.00)   | 19.00   | 9.00     | 16.00      | 14.00  | 155.00   |
| EXP                          | Sum of Alloc Amt       | -        | 1.00     | -        | -        | 1.00   | -      | 1.00   | 1.00     | 1.00    | 1.00     | 1.00       | 1.00   | 8.00     |
|                              | Sum of Original amount | -        | 6.00     | 5.00     | 6.00     | 7.00   | -      | 17.00  | 14.00    | 15.00   | 8.00     | 6.00       | 9.00   | 92.00    |
| PAY                          | Sum of Alloc Amt       | 3.00     | 3.00     | 4.00     | 4.00     | 3.00   | 1.00   | 3.00   | 5.00     | 3.00    | 2.00     | 3.00       | 3.00   | 37.00    |
|                              | Sum of Original amount | 35.00    | 30.00    | 49.00    | 43.00    | 39.00  | 15.00  | 37.00  | 56.00    | 37.00   | 29.00    | 33.00      | 39.00  | 444.00   |
| 926010                       | Sum of Alloc Amt       | 12.00    | 14.00    | 20.00    | 13.00    | 13.00  | 12.00  | 12.00  | 20.00    | 14.00   | 15.00    | 13.00      | 16.00  | 175.00   |
|                              | Sum of Original amount | 113.00   | 134.00   | 198.00   | 126.00   | 124.00 | 116.00 | 121.00 | 203.00   | 139.00  | 153.00   | 139.00     | 167.00 | 1,732.00 |
| ONL                          | Sum of Alloc Amt       | -        | -        | -        | -        | -      | -      | -      | -        | -       | -        | -          | -      | -        |
|                              | Sum of Original amount | -        | -        | -        | -        | -      | -      | -      | -        | -       | -        | -          | -      | -        |
| 926020                       | Sum of Alloc Amt       | 65.00    | 75.00    | 109.00   | 71.00    | 68.00  | 71.00  | 70.00  | 117.00   | 73.00   | 80.00    | 73.00      | 38.00  | 909.00   |
|                              | Sum of Original amount | 609.00   | 722.00   | 1,067.00 | 677.00   | 667.00 | 669.00 | 678.00 | 1,183.00 | 745.00  | 825.00   | 747.00     | 390.00 | 8,978.00 |
| ONL                          | Sum of Alloc Amt       | -        | -        | -        | -        | -      | -      | -      | -        | -       | -        | -          | -      | -        |
|                              | Sum of Original amount | -        | -        | -        | -        | -      | -      | -      | -        | -       | -        | -          | -      | -        |
| 928000                       | Sum of Alloc Amt       | -        | -        | -        | -        | -      | -      | -      | -        | -       | -        | -          | 5.00   | 5.00     |
|                              | Sum of Original amount | -        | -        | -        | -        | -      | -      | -      | -        | -       | 1.00     | -          | 69.00  | 69.00    |
| EXP                          | Sum of Alloc Amt       | -        | 1.00     | 1.00     | -        | -      | -      | -      | -        | -       | -        | -          | -      | 2.00     |
|                              | Sum of Original amount | -        | 2.00     | 1.00     | -        | -      | -      | -      | -        | -       | -        | -          | -      | 4.00     |
| ONL                          | Sum of Alloc Amt       | -        | -        | -        | -        | -      | -      | -      | -        | -       | (1.00)   | -          | -      | (1.00)   |
|                              | Sum of Original amount | -        | -        | -        | -        | -      | -      | -      | -        | -       | (15.00)  | -          | -      | (15.00)  |
| 930200                       | Sum of Alloc Amt       | -        | 1.00     | -        | -        | 1.00   | (1.00) | -      | -        | -       | -        | -          | -      | -        |
|                              | Sum of Original amount | -        | -        | -        | -        | -      | -      | -      | -        | -       | -        | -          | -      | -        |
| PAY                          | Sum of Alloc Amt       | -        | 1.00     | 1.00     | -        | 1.00   | -      | -      | -        | -       | -        | -          | -      | 2.00     |
|                              | Sum of Original amount | -        | 1.00     | 1.00     | -        | 1.00   | -      | -      | 1.00     | 1.00    | 1.00     | 1.00       | -      | 7.00     |
| Total Sum of Alloc Amt       |                        | 456      | 495      | 539      | 415      | 427    | 663    | 688    | 614      | 674     | 735      | 396        | 664    | 6,764    |
| Total Sum of Original amount |                        | 4,430    | 5,209    | 5,422    | 4,163    | 4,339  | 7,071  | 7,703  | 6,654    | 7,565   | 8,364    | 3,875      | 7,669  | 72,463   |

Allocated Charges from Nevada Power Company  
MDR 34 - Electric (a, b & e)  
Test Period Ended December 2022  
(In Thousands)

|         |        | SPRES                        |         |          |       |       |     |      |      |        |           |         |          |          |             |
|---------|--------|------------------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|         |        | 2022                         |         |          |       |       |     |      |      |        |           |         |          |          |             |
| Account | Source | Data                         | January | February | March | April | May | June | July | August | September | October | November | December | Grand Total |
| 903000  | ALOO   | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | 3           |
|         | PAY    | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | 2           |
| 920000  | ALOO   | Sum of Alloc Amt             | 9       | 6        | (11)  | (4)   | 6   | 9    | 7    | (26)   | 10        | 9       | (1)      | (2)      | 13          |
|         |        | Sum of Original amount       | 110     | 77       | (91)  | (23)  | 89  | 112  | 94   | (248)  | 127       | 116     | 12       | 1        | 376         |
|         | ONL    | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         | PAY    | Sum of Alloc Amt             | 1       | 1        | 1     | 1     | 1   | 1    | 2    | 2      | 2         | 2       | 2        | 2        | 17          |
|         |        | Sum of Original amount       | 52      | 62       | 99    | 64    | 73  | 67   | 74   | 109    | 82        | 96      | 89       | 88       | 955         |
| 921000  | ALOO   | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | 5       | 7        | 11    | 7     | 8   | 6    | 8    | 11     | 10        | 12      | 13       | 13       | 112         |
|         | AP     | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | -       | 14       | 2     | 7     | 2   | 2    | 8    | 3      | 2         | 11      | 2        | 8        | 61          |
|         | EXP    | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | -       | -        | 1     | -     | 1   | -    | 1    | -      | 3         | -       | -        | -        | 7           |
|         | ONL    | Sum of Alloc Amt             | -       | -        | 1     | -     | -   | 1    | -    | -      | 1         | -       | -        | -        | 3           |
|         |        | Sum of Original amount       | -       | 2        | 42    | 2     | 3   | 44   | (4)  | -      | 44        | (7)     | -        | 38       | 165         |
| 923000  | AP     | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | 2       | -        | 7     | -     | -   | 6    | 3    | 15     | 72        | 57      | 1        | 1        | 4           |
| 926010  | ALOO   | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | 3       | 4        | 6     | 4     | 4   | 4    | 4    | 6      | 5         | 6       | 5        | 7        | 58          |
| 926020  | ALOO   | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | 16      | 20       | 31    | 20    | 23  | 23   | 25   | 37     | 26        | 30      | 28       | 15       | 296         |
| 928000  | AP     | Sum of Alloc Amt             | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | -       | -        | -     | -     | -   | -    | -    | -      | -         | -       | -        | -        | -           |
|         |        | Sum of Original amount       | 11      | 7        | (8)   | (2)   | 8   | 11   | 10   | (22)   | 15        | 13      | 1        | 3        | 48          |
|         |        | Total Sum of Original amount | 188     | 185      | 109   | 82    | 202 | 265  | 213  | (66)   | 371       | 321     | 150      | 225      | 2,247       |



|     |                                 |  |                  |                  |                  |                |                  |                    |                  |                |                  |                    |
|-----|---------------------------------|--|------------------|------------------|------------------|----------------|------------------|--------------------|------------------|----------------|------------------|--------------------|
| 400 | Electric Company - Distribution | 903-803999 - Cust. Records & Collections<br>902-802999 - Meter Reading<br>408100 - Payroll Taxes<br>408130 - Property Taxes<br>426-426999 - Misc Non operating expenses<br>900-802999 - Regulatory Commission<br>900-809999 - Duplicate charges credit | MTR500<br>CMP400 | 73.50%<br>65.90% | 26.50%<br>34.10% | 0.00%<br>0.00% | 26.50%<br>34.10% | 100.00%<br>100.00% | 73.50%<br>65.90% | 0.00%<br>0.00% | 26.50%<br>34.10% | 100.00%<br>100.00% |
| 400 | Electric Company - Distribution | 500-502999 - Distribution FERC's<br>925-525999 - Injuries & Damages<br>90010 - Pensions & OPEB<br>90020 - Other Benefits<br>928-528999 - Regulatory Commission<br>929-529999 - Duplicate charges credit  | PAY400           | 64.00%           | 36.00%           | 0.00%          | 36.00%           | 100.00%            | 64.00%           | 0.00%          | 36.00%           | 100.00%            |
| 500 | Electric Company - Transmission | 408100 - Payroll Taxes<br>408130 - Property Taxes<br>426-426999 - Misc Non operating expenses<br>904-924999 - Regulatory Commission<br>930-939999 - Duplicate charges credit   | CMP500           | 55.70%           | 44.30%           | 0.00%          | 44.30%           | 100.00%            | 55.70%           | 0.00%          | 44.30%           | 100.00%            |
| 500 | Electric Company - Transmission | 500-574999 - Transmission FERC's<br>925-525999 - Injuries & Damages<br>90010 - Pensions & OPEB<br>90020 - Other Benefits<br>928-528999 - Regulatory Commission<br>929-529999 - Duplicate charges credit  | PAY500           | 44.50%           | 55.50%           | 0.00%          | 55.50%           | 100.00%            | 44.50%           | 0.00%          | 55.50%           | 100.00%            |
| 600 | Electric Company - Generation   | 408100 - Payroll Taxes<br>408130 - Property Taxes<br>426-426999 - Misc Non operating expenses<br>904-924999 - Regulatory Commission<br>930-939999 - Duplicate charges credit   | CMP600           | 67.70%           | 32.30%           | 0.00%          | 32.30%           | 100.00%            | 67.70%           | 0.00%          | 32.30%           | 100.00%            |
| 600 | Electric Company - Generation   | 500-577999 - Generation FERC's<br>925-525999 - Injuries & Damages<br>90010 - Pensions & OPEB<br>90020 - Other Benefits<br>928-528999 - Regulatory Commission<br>929-529999 - Duplicate charges credit  | PAY600           | 66.70%           | 33.30%           | 0.00%          | 33.30%           | 100.00%            | 66.70%           | 0.00%          | 33.30%           | 100.00%            |

# MDR 34 (c & d) Equity Allocation Rates 2022

| Year    | 2022     |         |         |         |         |         |         |         |         |         |         |         |         |  |  |  |  |  |  |  |  |
|---------|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|--|--|--|--|--|--|--|
| To Unit | Period   | 1       | 2       | 3       | 4       | 5       | 6       | 7       | 8       | 9       | 10      | 11      | 12      |  |  |  |  |  |  |  |  |
| NVPWR   |          | 65.3735 | 65.3735 | 65.3735 | 63.1994 | 63.1994 | 63.1994 | 61.5749 | 61.5749 | 61.5749 | 62.3943 | 62.3943 | 62.3943 |  |  |  |  |  |  |  |  |
| SPPCO   |          | 33.1227 | 33.1227 | 33.1227 | 35.3380 | 35.3380 | 35.3380 | 36.3283 | 36.3283 | 36.3283 | 35.6081 | 35.6081 | 35.6081 |  |  |  |  |  |  |  |  |
| E3LLC1  | Inactive | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |  |  |  |  |  |  |  |  |
| E3SEC1  | Inactive | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |  |  |  |  |  |  |  |  |
| LOSCO1  | Inactive | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |  |  |  |  |  |  |  |  |
| NEICO1  | Inactive | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |  |  |  |  |  |  |  |  |
| SGHCO1  | Inactive | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |  |  |  |  |  |  |  |  |
| SPCOM1  | Inactive | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |  |  |  |  |  |  |  |  |
| SPECO1  | Inactive | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |  |  |  |  |  |  |  |  |
| SWDCO1  | Inactive | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |  |  |  |  |  |  |  |  |
| TCPCO   | Inactive | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |  |  |  |  |  |  |  |  |
| SPRES   |          | 1.5038  | 1.5038  | 1.5038  | 1.4626  | 1.4626  | 1.4626  | 2.0967  | 2.0967  | 2.0967  | 1.9976  | 1.9976  | 1.9976  |  |  |  |  |  |  |  |  |
|         |          | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  | 100.00  |  |  |  |  |  |  |  |  |

**MDR 34 E (c & d)**  
**BHE Gross Plant Allocation Rates 2022**

2022 Corp Allocation % (as of December 31, 2021)

|  | Gross Plant |
|--|-------------|
| PPW Holdings LLC Consolidated            | 28.37%      |
| MidAmerican Funding:                     |             |
| MEC                                      | 23.49%      |
| MCG                                      | 0.00%       |
| NVE Holdings:                            |             |
| Nevada Power Company Consolidated        | 8.74%       |
| Sierra Pacific Power Company             | 4.41%       |
| NVE Insurance Company, Inc               |             |
| NV Energy, Inc                           |             |
| Northern Powergrid Holdings Consolidated | 9.20%       |
| GT&S                                     | 10.40%      |
| NINGC Acquisition, LLC Consolidated      | 5.31%       |
| KR Holding, LLC Consolidated             | 2.51%       |
| BHE Compression Services LLC             | 0.05%       |
| Other Pipeline                           | 0.00%       |

|  |         |
|--|---------|
| BHE Canada                                     |         |
| BHE U.S. Transmission Combined                 | 0.04%   |
| BHE Renewables - consolidated (including Phil) | 6.84%   |
| HomeServices of America, Inc. Consolidated     | 0.32%   |
| MidAmerican Energy Services                    | 0.01%   |
| BHE Corporate Entities                         | 0.31%   |
| Total  | 100.00% |

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

| Account | Data                   | GTS     |          |       |       |     |      |      |        |           |         |          |          | Grand Total |
|---------|------------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|         |                        | 2022    |          |       |       |     |      |      |        |           |         |          |          |             |
|         |                        | January | February | March | April | May | June | July | August | September | October | November | December |             |
| 923999  | Sum of Alloc Amt       | 3       | 3        | 8     | 7     | 8   | 11   | 10   | 11     | 4         | 8       | 6        | 4        | 84          |
|         | Sum of Original amount | 29      | 27       | 67    | 57    | 65  | 82   | 77   | 87     | 38        | 63      | 47       | 34       | 673         |

TO:

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

| Account | Data                   | KRG T   |          |       |       |     |      |      |        |           |         |          |          | Grand Total |
|---------|------------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|         |                        | 2022    |          |       |       |     |      |      |        |           |         |          |          |             |
|         |                        | January | February | March | April | May | June | July | August | September | October | November | December |             |
| 923999  | Sum of Alloc Amt       | 1       | -        | 1     | 1     | 1   | 1    | 1    | 1      | 1         | 1       | 1        | 1        | 12          |
|         | Sum of Original amount | 29      | 27       | 67    | 57    | 65  | 82   | 77   | 87     | 38        | 63      | 47       | 34       | 673         |

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

| Account | Data                   | MEC  |         |          |       |       |     |      |      |        |           |         |          | Grand Total |          |   |     |
|---------|------------------------|------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|-------------|----------|---|-----|
|         |                        | 2022 | January | February | March | April | May | June | July | August | September | October | November |             | December |   |     |
| 923999  | Sum of Alloc Amt       |      | 7       | 6        | 16    | 14    | 16  | 20   | 19   | 20     | -         | -       | -        | -           | -        | - | 161 |
|         | Sum of Original amount |      | 29      | 27       | 67    | 57    | 82  | 77   | 87   | 38     | 63        | 47      | 34       |             |          |   | 673 |

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

| Account | Data                   | MEHC    |          |       |       |     |      |      |        |           |         |          |          | Grand Total |
|---------|------------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|         |                        | 2022    |          |       |       |     |      |      |        |           |         |          |          |             |
|         |                        | January | February | March | April | May | June | July | August | September | October | November | December |             |
| 923999  | Sum of Alloc Amt       | 4       | 5        | 10    | 7     | 8   | 8    | 9    | 12     | 7         | 8       | 7        | 6        | 91          |
|         | Sum of Original amount | 29      | 27       | 67    | 57    | 65  | 82   | 77   | 87     | 38        | 63      | 47       | 34       | 673         |

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

|         |                        | MES     |          |       |       |     |      |      |        |           |         |          |          |             |
|---------|------------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|         |                        | 2022    |          |       |       |     |      |      |        |           |         |          |          |             |
| Account | Data                   | January | February | March | April | May | June | July | August | September | October | November | December | Grand Total |
| 923999  | Sum of Alloc Amt       | -       | -        | -     | -     | -   | 1    | 1    | 1      | -         | -       | -        | -        | 3           |
|         | Sum of Original amount | 29      | 27       | 67    | 57    | 65  | 82   | 77   | 87     | 38        | 63      | 47       | 34       | 673         |

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

|         |                        | MRE     |          |       |       |     |      |      |        |           |         |          |          |             |
|---------|------------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|         |                        | 2022    |          |       |       |     |      |      |        |           |         |          |          |             |
| Account | Data                   | January | February | March | April | May | June | July | August | September | October | November | December | Grand Total |
| 923999  | Sum of Alloc Amt       | 2       | 2        | 5     | 5     | 5   | 7    | 6    | 7      | 3         | 5       | 4        | 3        | 53          |
|         | Sum of Original amount | 29      | 27       | 67    | 57    | 65  | 82   | 77   | 87     | 38        | 63      | 47       | 34       | 673         |

TO:

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

|         |                        | NNG     |          |       |       |     |      |      |        |           |         |          |          |             |
|---------|------------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|         |                        | 2022    |          |       |       |     |      |      |        |           |         |          |          |             |
| Account | Data                   | January | February | March | April | May | June | July | August | September | October | November | December | Grand Total |
| 923999  | Sum of Alloc Amt       | 2       | 2        | 4     | 4     | 4   | 6    | 5    | 6      | 2         | 4       | 3        | 2        | 43          |
|         | Sum of Original amount | 29      | 27       | 67    | 57    | 65  | 82   | 77   | 87     | 38        | 63      | 47       | 34       | 673         |

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

| Account | Data                   | PPW     |          |       |       |     |      |      |        |           |         |          |          | Grand Total |
|---------|------------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|         |                        | 2022    |          |       |       |     |      |      |        |           |         |          |          |             |
|         |                        | January | February | March | April | May | June | July | August | September | October | November | December |             |
| 923999  | Sum of Alloc Amt       | 9       | 8        | 21    | 19    | 21  | 27   | 24   | 26     | 11        | 20      | 14       | 10       | 209         |
|         | Sum of Original amount | 29      | 27       | 67    | 57    | 65  | 82   | 77   | 87     | 38        | 63      | 47       | 34       | 673         |

TO:

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

|         |                        | TMTL    |          |       |       |     |      |      |        |           |         |          |          |             |
|---------|------------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
|         |                        | 2022    |          |       |       |     |      |      |        |           |         |          |          |             |
| Account | Data                   | January | February | March | April | May | June | July | August | September | October | November | December | Grand Total |
| 923999  | Sum of Alloc Amt       | -       | -        | -     | -     | -   | 1    | -    | 1      | -         | -       | -        | -        | 2           |
|         | Sum of Original amount | 29      | 27       | 67    | 57    | 65  | 82   | 77   | 87     | 38        | 63      | 47       | 34       | 673         |

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

| Account | Data                   | HSCA |         |          |       |       |     |      |      |        |           |         |          | Grand Total |          |    |
|---------|------------------------|------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|-------------|----------|----|
|         |                        | 2022 | January | February | March | April | May | June | July | August | September | October | November |             | December |    |
| 923999  | Sum of Alloc Amt       |      | -       | -        | 1     | 1     | -   | 1    | 2    | 3      | 2         | 2       | 2        | 2           | 1        | 16 |
|         | Sum of Original amount | 29   | 27      | 67       | 57    | 65    | 82  | 77   | 87   | 38     | 63        | 47      | 34       | 34          | 673      |    |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 35E      **RESPONDER:** Twitchell, Riley

### REQUEST:

Allocation factor history. Provide, preferably in a computer file or files, for each allocator used in the accounting system for the test period and for each period (monthly or annually as appropriate) prior to the test period to the immediately preceding test period or the immediately preceding three years, whichever is less:

- a. The numeric values for each allocator.
- b. A description of each allocator.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

For expenses incurred during the test period that were not directly charged, allocations of expenses between affiliates, regulated companies and divisions were made based either on an equity allocator or common product allocators.

a. Please refer to the attachments for the numeric values of each allocator for the period January 2020 through December 2022. Equity Allocator rates are updated quarterly. Common Product Allocator rates are updated annually.

b. Description of Allocators

- i. The Equity Allocator allocated expenses of the parent company (SPRES: NV Energy, Inc.), which were common to all its subsidiaries. These expenses were allocated based on an equity allocation method using Product Code 100 as an identifier. The entities to which the Equity Allocator allocates expenses are:  
NVPWR: Nevada Power Company  
SPPCO: Sierra Pacific Power Company

ii. The Common Product Allocator allocates common costs among and between the regulated companies (Nevada Power Company and Sierra Pacific Power Company) and their divisions. Common Product Allocators are based on a combination of product and account. The common product codes and the product code to which they allocate are detailed in the attachment.

iii. Certain costs are incurred for the benefit of all Berkshire Hathaway Energy Company ("BHE") subsidiaries or a specific group of BHE subsidiaries. The allocation methodology is applied to charge these costs to the benefitting affiliates. Allocations use a variety of allocation bases, including assets and payroll. Corporate allocation bases are generally established at the beginning of the year and remain in place throughout the year unless significant changes occur within the organization.

Allocation factor Gross Plant allocates to all BHE affiliates based on assets and labor. An equal weighting of each affiliate's labor and assets expressed as a percentage of the whole determines the portion assigned to each BHE affiliate. The amount used for labor is gross payroll for the twelvemonths ended through December 31 of the prior year. Assets are total assets at December 31 of the prior year.

MDR 35E Attachment 01 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 36E      **RESPONDER:** Thandi, Gurpreet (NV Energy)

**REQUEST:**

Clearing Accounts. Provide in a computer file or files the month-end clearing account balances for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

**RESPONSE:**

Please see attachment for calculation details and amounts.

Nevada Power Company  
Clearing Account Balances  
For the Twelve Months Ended December 31, 2022  
MDR 36E  
(IN THOUSANDS)

| Account | Beginning balance: | Description                   | Jan-22       | Feb-22       | Mar-22       | Apr-22       | May-22       | Jun-22       | Jul-22       | Aug-22         | Sep-22         | Oct-22         | Nov-22         | Dec-22       | Activity       |
|---------|--------------------|-------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|----------------|----------------|----------------|--------------|----------------|
| 184010  | \$                 | (870) NonProd Clearing        | 21           | 63           | (85)         | (498)        | (986)        | (1,032)      | (937)        | (1,666)        | (1,568)        | (1,992)        | (1,881)        | (856)        | 14             |
| 184020  |                    | 123 Payroll Tax Clearing      | 479          | 635          | 726          | 765          | 765          | 811          | 848          | 240            | 560            | 321            | 101            | 130          | 7              |
| 184030  |                    | 29 Transportation Clearing    | (62)         | (149)        | 360          | 217          | 479          | 455          | 201          | 322            | 184            | 86             | (10)           | (185)        | (214)          |
| 184045  |                    | 323 Pension Clearing          | 605          | 667          | 438          | 431          | 405          | 468          | 439          | 149            | 161            | 366            | 232            | 164          | (159)          |
| 184060  |                    | 1,188 Other Benefits Clearing | 2,631        | 2,646        | 1,337        | 2,185        | 2,034        | 1,773        | 1,459        | (708)          | (534)          | (1,002)        | (950)          | 418          | (770)          |
| 793     | <b>Total:</b>      |                               | <b>3,674</b> | <b>3,862</b> | <b>2,776</b> | <b>3,100</b> | <b>2,686</b> | <b>2,474</b> | <b>2,010</b> | <b>(1,663)</b> | <b>(1,197)</b> | <b>(2,220)</b> | <b>(2,510)</b> | <b>(328)</b> | <b>(1,121)</b> |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX

**REQUEST DATE:** 01-01-2023

**REQUEST NO:** MDR 37E

**RESPONDER:** Suttmiller, Jennifer (NV Energy)

### REQUEST:

Accounts Payable. Provide in a computer file or files the company's accounts payable register for the month immediately preceding the test period, the test period and the month immediately following the test period. This may be referred to as a voucher, register and/or a subsidiary ledger. If such information is included on a document with additional information not requested here, provide access to the document that includes the excess information.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Eighty-four

### RESPONSE:

Please see the attached registers.

MDR 37E Attachments 01 - 84 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 38E      **RESPONDER:** Suttmiller, Jennifer (NV Energy)

### REQUEST:

Vendor Listing. Provide in a computer file or files the company's vendor listing for the test period. The list should include amounts for all persons and entities that received payments of any kind from the applicant during the test period. If this information is included on a document with additional information not requested here, provide access to the document that includes the excess information.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Four

### RESPONSE:

List of Vendor payments for 2022 attached

MDR 38E Attachments 01 - 04 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 39E      **RESPONDER:** Ahlstedt, Brian

### REQUEST:

Rate Base, Cash Working Capital. Provide, preferably in a computer file or files, all studies or analyses that underlie cash working capital calculations.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see attachment.

MDR 39E Attachment Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 40E      **RESPONDER:** Moreland, Skye (NV Energy)

### REQUEST:

Rate Base. List by individual account and sub account month-end balances for the test period for each of the following rate base components:

- a. CIAC.
- b. Customer advances.
- c. Accumulated deferred income taxes.
- d. Any other rate base items, excluding plant in service, accumulated depreciation, accumulated amortization and accumulated deferred income taxes.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Two

### RESPONSE:

a. CIAC is not a component of Nevada Power's rate base.

b-d. Please see the attached schedule of account and sub account balances for the test period for Customer Advances and Other Rate Base Deductions and Additions. Also attached is a schedule of account balances for the test period for Cumulative Deferred Income Taxes.

NEVADA POWER COMPANY d/b/a NV Energy  
 DETAIL OF SUBACCOUNT BALANCES FOR VARIOUS RATE BASE ADDITIONS

| Ln | No     | Account | Project    | Description  | (a)        | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | Oct-22 | Nov-22 | (o) | (p) | Ln |
|----|--------|---------|------------|--|------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|--------|-----|-----|----|
|    |        |         |            |  |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     |    |
| 1  |        |         |            |  |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 1  |
| 2  | 182300 |         | OTH0001N1  | Reid Gardner Cancel Proj 14-05004                      |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 2  |
| 3  | 182300 |         | OTH0002N1  | GRC Exp Dkt 14-05004                                   |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 3  |
| 4  | 182300 |         | OTH0003N1  | IRP Expenses Dkt 15-07004                              |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 4  |
| 5  | 182300 |         | OTH0004N1  | Volt/Var Pilot Program                                 | 1,073,428  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 5  |
| 6  | 182300 |         | OTH0005N1  | Smart Meter Roll-Out                                   | 279,696    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 6  |
| 7  | 182300 |         | OTH0006N1  | Incremental General Rate Case Expenses Dkt. 17-06003/4 | 438,453    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 7  |
| 8  | 182300 |         | OTH0007N1  | Smart Meter Trans Upgrades                             | 308,105    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 8  |
| 9  | 182300 |         | OTH0008N1  | IRP Expenses Dkt. 18-06003                             | 386,189    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 9  |
| 10 | 182300 |         | OTH0009N1  | Energy Choice Dkt. 17-10001                            | 491,185    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 10 |
| 11 | 182300 |         | OTH0010N1  | Highway Station Failed Transformer                     | 61,004     |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 11 |
| 12 | 182300 |         | OTH0012N1  | 2016 NPC IRP NonL                                      | 73,678     |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 12 |
| 13 | 182302 |         | DECO0001N1 | Mohave Station Closure                                 | 452,264    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 13 |
| 14 | 182321 |         | LMTR0001N1 | NV Energy Wtr Rights/Farming 14-05004                  | 41,336,615 |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 14 |
| 15 | 182326 |         | CRP0001N1  | Ely Energy Wtr Rights/Farming 14-05004                 |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 15 |
| 16 | 182349 |         | CRP0005N1  | Colman Sub Cancel Proj 14-05004                        |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 16 |
| 17 | 182349 |         | CRP0002N1  | Various Cancelled projects                             |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 17 |
| 18 | 182349 |         | CRP0005N1  | Various Cancelled Proj 14-05004                        |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 18 |
| 19 | 182349 |         | CRP0003N1  | Trans/Dist Cancelled Projects                          |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 19 |
| 20 | 182349 |         | CRP0004N1  | Cancelled Renewable Projects                           |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 20 |
| 21 | 182354 |         | DECO0004N1 | Reid Gardner 1-4 NBV 14-05003                          | 56,326,057 |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 21 |
| 22 | 182354 |         | DECO0009N1 | RG Station 1-4 Decomm at 5/20                          | 74,942,284 |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 22 |
| 23 | 182368 |         | ONLN0001N1 | Online Def Lease Exp 14-05004                          | 11,979,912 |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 23 |
| 24 | 182368 |         | ONLN0002N1 | Online Incrmt Exp 14-05004                             | 39,826     |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 24 |
| 25 | 182368 |         | ONLN0003N1 | ON Line Lease Costs 6/14-5/17                          | 31,580,410 |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 25 |
| 26 | 182368 |         | ONLN0004N1 | ON Line Incrmt O&M at 5/17                             | 269,016    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 26 |
| 27 | 182368 |         | ONLN0005N1 | ON Line Lease costs 6/17-5/20                          | 3,612,003  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 27 |
| 28 | 182375 |         | OTH0013N1  | NEM AB405 Regulatory Asset                             | 14,185,890 |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 28 |
| 29 | 182387 |         | OPCT0001N1 | LV Gen ROR Pd 1 Dkt. 17-06003                          | 8,635,496  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 29 |
| 30 | 182387 |         | OPCT0002N1 | LV Gen ROR Pd 1 Dkt 17-06003                           | 6,576,028  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 30 |
| 31 | 182387 |         | OPCT0003N1 | LV Gen O&M Pd 1 Dkt. 17-06003                          | 15,027,169 |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 31 |
| 32 | 182387 |         | OPCT0004N1 | Sun-Peak ROR Pd 1 Dkt 17-06003                         | 609,274    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 32 |
| 33 | 182387 |         | OPCT0005N1 | Sun-Peak ROR Pd 1Dkt 17-06003                          | 2,782,500  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 33 |
| 34 | 182387 |         | OPCT0006N1 | Sun-Peak O&M Pd 1 Dkt 17-06003                         | 1,811,329  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 34 |
| 35 | 182387 |         | OPCT0007N1 | NellisSolar ROR Pd1 Dkt 17-06003                       | 1,803,983  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 35 |
| 36 | 182387 |         | OPCT0008N1 | NellisSolar ROR Pd1 Dkt 17-06003                       | 1,052,653  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 36 |
| 37 | 182387 |         | OPCT0009N1 | NellisSolar O&M Pd1 Dkt 17-06003                       | 280,408    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 37 |
| 38 | 182387 |         | OPCT0010N1 | Silverhawk ROR Pd1Dkt 17-06003                         | 72,133     |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 38 |
| 39 | 182387 |         | OPCT0011N1 | Silverhawk ROR Pd1Dkt 17-06003                         | 46,303     |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 39 |
| 40 | 182387 |         | OPCT0012N1 | Silverhawk O&M Pd1Dkt 17-06003                         | 48,136     |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 40 |
| 41 | 182387 |         | OPCT0013N1 | LV Cogen O&M, ROR, DEPR DKT 20                         | 9,559,624  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 41 |
| 42 | 182387 |         | OPCT0014N1 | Sun-Peak O&M, ROR, DEPR DKT 20                         | 42,592     |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 42 |
| 43 | 182387 |         | OPCT0015N1 | Nellis O&M, ROR, DEPR DKT 20                           | 1,616,302  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 43 |
| 44 | 182387 |         | OPCT0016N1 | Silverhawk O&M, ROR, DEPR DKT 20                       | 2,775,653  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 44 |
| 45 | 182387 |         | OPCT0017N1 | LV Cogen O&M Dkt 20-06003                              | 2,075,114  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 45 |
| 46 | 182387 |         | OPCT0018N1 | LV Cogen O&M Dkt 20-06003                              | 6,435,384  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 46 |
| 47 | 182387 |         | OPCT0019N1 | Sun-Peak O&M Dkt 20-06003                              | 1,373,127  |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 47 |
| 48 | 182387 |         | OPCT0020N1 | Silverhawk O&M Dkt 20-06003                            | 278,185    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 48 |
| 49 | 182394 |         | DECO001N1  | Mohave Closure Costs 14-05004                          | 374,857    |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 49 |
| 50 | 182394 |         | DECO003N1  | Mohave Regulatory Approved                             |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 50 |
| 51 | 182395 |         | DECO002N1  | Sumtise Closure Costs 14-05004                         |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 51 |
| 52 | 182397 |         | DECO001N1  | Navajo Decomm at 12/20                                 |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 52 |
| 53 |        |         |            |  |            |     |     |     |     |     |     |     |     |     |     |     |     |     |        |        |     |     | 53 |

Total \$ 322,081,836 \$ 312,273,831 \$ 302,465,826 \$ 292,857,821 \$ 282,849,816 \$ 273,041,811 \$ 263,233,807 \$ 253,425,802 \$ 243,617,797 \$ 233,803,792 \$ 224,001,787 \$ 214,193,782 \$ 204,385,777

Tab: MDR40\_Attach\_1\_Rate\_Base\_Adds  
 MDR 040E Attachment 01.xlsm

NEVADA POWER COMPANY c/o NV ENERGY  
 DETAIL OF SUBACCOUNT BALANCES FOR VARIOUS RATE BASE REDUCTIONS INCLUDING CUSTOMER ADVANCES

| No. | Account                        | Description   | (a)              | (b)              | (c)              | (d)              | (e)              | (f)              | (g)              | (h)              | (i)              | (j)              | (k)              | (l)              | (m)              | (n)             | (o)             | (p)             | (q)             |
|-----|--------------------------------|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-----------------|-----------------|-----------------|-----------------|
| No. | Account                        | Description   | Jan-22           | Feb-22           | Mar-22           | Apr-22           | May-22           | Jun-22           | Jul-22           | Aug-22           | Sep-22           | Oct-22           | Nov-22           | Dec-22           | Balance          | for Rate Base   | No.             |                 |                 |
| 1   | CUSTOMER ADVANCES FOR CONST.   |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |
| 2   | 25000002040                    | Customer Advances for Const. & Major Proj                       | \$ (87,642,514)  | \$ (89,723,925)  | \$ (89,646,717)  | \$ (89,545,003)  | \$ (87,727,213)  | \$ (87,017,885)  | \$ (88,232,673)  | \$ (87,006,108)  | \$ (89,338,154)  | \$ (89,404,976)  | \$ (101,606,645) | \$ (101,633,888) | \$ (104,273,144) |                 |                 |                 |                 |
| 3   |                                | Total   | \$ (87,642,514)  | \$ (89,723,925)  | \$ (89,646,717)  | \$ (89,545,003)  | \$ (87,727,213)  | \$ (87,017,885)  | \$ (88,232,673)  | \$ (87,006,108)  | \$ (89,338,154)  | \$ (89,404,976)  | \$ (101,606,645) | \$ (101,633,888) | \$ (104,273,144) |                 |                 |                 |                 |
| 4   |                                | Statement of Customer Advances for Const. (99.1, cont'd, 1/4/0) |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |
| 5   | CUSTOMER ADVANCES TAX GROSS-UP |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |
| 6   | 250000                         | Cost Advances - Tax Gross Up                                    | \$ (16,388,719)  | \$ (15,733,236)  | \$ (15,551,673)  | \$ (15,383,372)  | \$ (15,397,737)  | \$ (15,293,853)  | \$ (15,532,362)  | \$ (15,466,981)  | \$ (15,530,023)  | \$ (16,113,076)  | \$ (16,035,368)  | \$ (16,494,194)  |                  |                 |                 |                 |                 |
| 7   | 250004                         | CIA Tax Gross-up Major Proj                                     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     | \$ (516,478)     |                  |                 |                 |                 |                 |
| 8   | 250005                         | Annot CIA Tax Gross-up Maj Pro                                  | \$ 463,989       | \$ 481,151       | \$ 493,383       | \$ 511,609       | \$ 527,761       | \$ 545,923       | \$ 564,785       | \$ 584,347       | \$ 603,709       | \$ 623,871       | \$ 643,733       | \$ 664,295       |                  |                 |                 |                 |                 |
| 9   |                                | Sub-totl Cust. Advances   | \$ (15,468,198)  | \$ (15,027,162)  | \$ (14,924,768)  | \$ (14,828,241)  | \$ (14,790,554)  | \$ (14,690,603)  | \$ (14,583,603)  | \$ (14,470,111)  | \$ (14,350,734)  | \$ (14,225,673)  | \$ (14,095,107)  | \$ (13,959,367)  |                  |                 |                 |                 |                 |
| 10  | CIA TAX GROSS-UP               |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |
| 11  | 250030                         | CIA/C Non Cash Non Depreciable                                  | \$ (97,289,588)  | \$ (100,530,497) | \$ (100,755,465) | \$ (101,101,846) | \$ (102,088,881) | \$ (102,261,361) | \$ (102,619,536) | \$ (102,971,146) | \$ (103,245,184) | \$ (103,848,171) | \$ (104,183,638) | \$ (104,591,150) |                  |                 |                 |                 |                 |
| 12  | 250033                         | Annot Dtk Gross-up-CIAC   | \$ 150,585,134   | \$ 151,292,705   | \$ 151,979,189   | \$ 152,652,881   | \$ 153,345,026   | \$ 154,061,633   | \$ 154,792,724   | \$ 155,548,586   | \$ 156,330,499   | \$ 157,142,968   | \$ 157,986,501   | \$ 158,860,608   |                  |                 |                 |                 |                 |
| 13  | 250036                         | Trench Tax Grossup  | \$ (101,466,456) | \$ (101,983,333) | \$ (102,539,657) | \$ (103,130,328) | \$ (103,760,839) | \$ (104,429,152) | \$ (105,136,333) | \$ (105,883,414) | \$ (106,671,472) | \$ (107,503,620) | \$ (108,380,860) | \$ (109,304,260) |                  |                 |                 |                 |                 |
| 14  |                                | Sub-totl CIA/C  | \$ (97,652,040)  | \$ (100,630,859) | \$ (100,676,271) | \$ (100,778,267) | \$ (100,922,692) | \$ (101,107,485) | \$ (101,331,814) | \$ (101,603,968) | \$ (101,927,445) | \$ (102,297,923) | \$ (102,718,463) | \$ (103,191,920) |                  |                 |                 |                 |                 |
| 15  | REFUNDABLE DEPREC - CUST ADV   |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |
| 16  | 254185                         | Refundable Deprec - Cust Adv                                    | \$ (53,115,238)  | \$ (58,452,762)  | \$ (62,293,353)  | \$ (66,477,667)  | \$ (71,115,115)  | \$ (76,668,658)  | \$ (83,027,360)  | \$ (89,834,019)  | \$ (97,619,650)  | \$ (106,847,693) | \$ (117,064,340) | \$ (128,769,703) | \$ (157,109,888) |                 |                 |                 |                 |
| 17  |                                | Total CIA/C & Cust Advance                                      | \$ (150,833,952) | \$ (163,116,719) | \$ (167,994,487) | \$ (172,455,939) | \$ (178,113,762) | \$ (184,406,141) | \$ (191,438,445) | \$ (198,932,583) | \$ (207,167,140) | \$ (216,193,718) | \$ (226,042,106) | \$ (236,841,683) | \$ (248,693,900) |                 |                 |                 |                 |
| 18  |                                | Total Impact Fees   | \$ (9,679,987)   | \$ (9,624,925)   | \$ (9,589,929)   | \$ (9,521,341)   | \$ (9,400,610)   | \$ (9,226,103)   | \$ (9,000,610)   | \$ (8,729,746)   | \$ (8,413,491)   | \$ (8,059,529)   | \$ (7,678,459)   | \$ (7,273,105)   | \$ (6,847,675)   |                 |                 |                 |                 |
| 19  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 20  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 21  | IMPACT FEES                    |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |
| 22  | 254043                         | Commons Carry 0010008216  | \$ (21,467,513)  | \$ (20,573,061)  | \$ (19,678,608)  | \$ (18,784,156)  | \$ (17,889,703)  | \$ (16,995,251)  | \$ (16,100,798)  | \$ (15,206,346)  | \$ (14,311,893)  | \$ (13,417,441)  | \$ (12,522,877)  | \$ (11,628,155)  | \$ (10,733,648)  |                 |                 |                 |                 |
| 23  | 254044                         | Navigo Automating 0010008217                                    | \$ (4,830,429)   | \$ (4,642,986)   | \$ (4,454,544)   | \$ (4,266,632)   | \$ (4,078,720)   | \$ (3,890,768)   | \$ (3,702,856)   | \$ (3,514,944)   | \$ (3,327,032)   | \$ (3,139,080)   | \$ (2,951,107)   | \$ (2,763,175)   | \$ (2,575,243)   |                 |                 |                 |                 |
| 24  | 254062                         | Impact Fee CC per 17-00003                                      | \$ (2,761,597)   | \$ (2,646,531)   | \$ (2,531,464)   | \$ (2,416,398)   | \$ (2,301,331)   | \$ (2,186,265)   | \$ (2,071,199)   | \$ (1,956,133)   | \$ (1,841,067)   | \$ (1,725,998)   | \$ (1,610,932)   | \$ (1,495,866)   | \$ (1,380,799)   |                 |                 |                 |                 |
| 25  | 254068                         | Wynn BTGR Exit Impact   | \$ (98,333)      | \$ (94,236)      | \$ (90,139)      | \$ (86,042)      | \$ (81,945)      | \$ (77,847)      | \$ (73,750)      | \$ (69,653)      | \$ (65,556)      | \$ (61,459)      | \$ (57,362)      | \$ (53,265)      | \$ (49,168)      |                 |                 |                 |                 |
| 26  | 254068                         | Wynn Silverhawk Exit Impact                                     | \$ (415,044)     | \$ (405,259)     | \$ (395,474)     | \$ (385,689)     | \$ (375,904)     | \$ (366,119)     | \$ (356,334)     | \$ (346,549)     | \$ (336,764)     | \$ (326,979)     | \$ (317,194)     | \$ (307,409)     | \$ (297,624)     |                 |                 |                 |                 |
| 27  | 254075                         | NEM Rate BTGR Reg Liability                                     | \$ (1,018,864)   | \$ (977,880)     | \$ (936,896)     | \$ (895,912)     | \$ (854,928)     | \$ (813,944)     | \$ (772,960)     | \$ (731,976)     | \$ (690,992)     | \$ (650,008)     | \$ (609,024)     | \$ (568,040)     | \$ (527,056)     |                 |                 |                 |                 |
| 28  | 254075                         | MGM Silverhawk Exit Impact                                      | \$ (491,944)     | \$ (470,560)     | \$ (449,176)     | \$ (427,792)     | \$ (406,408)     | \$ (385,024)     | \$ (363,640)     | \$ (342,256)     | \$ (320,872)     | \$ (300,488)     | \$ (279,104)     | \$ (257,720)     | \$ (236,336)     |                 |                 |                 |                 |
| 29  | 254140                         | GP BTGR Assets Exit Impact                                      | \$ (812,895)     | \$ (799,347)     | \$ (785,799)     | \$ (772,250)     | \$ (758,702)     | \$ (745,154)     | \$ (731,605)     | \$ (718,057)     | \$ (704,509)     | \$ (690,961)     | \$ (677,412)     | \$ (663,864)     | \$ (650,316)     |                 |                 |                 |                 |
| 30  | 254142                         | GP Non-EROR Assets Exit Impact                                  | \$ (6,632)       | \$ (6,523)       | \$ (6,414)       | \$ (6,305)       | \$ (6,196)       | \$ (6,087)       | \$ (5,978)       | \$ (5,869)       | \$ (5,760)       | \$ (5,651)       | \$ (5,542)       | \$ (5,433)       | \$ (5,324)       |                 |                 |                 |                 |
| 31  | 254143                         | On-line Realization Deferral                                    | \$ (123,519)     | \$ 0             | \$ 0             | \$ 0             | \$ 0             | \$ 0             | \$ 0             | \$ 0             | \$ 0             | \$ 0             | \$ 0             | \$ 0             |                  |                 |                 |                 |                 |
| 32  | 254181                         | Credited ERP Project Credit                                     | \$ (6,845,097)   | \$ (6,559,884)   | \$ (6,274,672)   | \$ (5,989,460)   | \$ (5,704,247)   | \$ (5,419,035)   | \$ (5,133,823)   | \$ (4,848,610)   | \$ (4,563,398)   | \$ (4,278,186)   | \$ (3,992,974)   | \$ (3,707,762)   | \$ (3,422,550)   |                 |                 |                 |                 |
| 33  | 254040                         | Exc Def Tax - Unprotected N/ur                                  | \$ (48,657,001)  | \$ (47,875,381)  | \$ (46,983,761)  | \$ (46,092,141)  | \$ (45,200,521)  | \$ (44,308,901)  | \$ (43,417,281)  | \$ (42,525,661)  | \$ (41,634,041)  | \$ (40,742,421)  | \$ (39,850,801)  | \$ (38,959,181)  | \$ (38,067,561)  |                 |                 |                 |                 |
| 34  | 254045                         | Exc Def Tax - Unprotected FERC                                  | \$ 611,715       | \$ 592,626       | \$ 573,537       | \$ 554,448       | \$ 535,359       | \$ 516,270       | \$ 497,181       | \$ 478,092       | \$ 459,003       | \$ 439,914       | \$ 420,825       | \$ 401,736       | \$ 382,647       |                 |                 |                 |                 |
| 35  |                                | Total Impact Fees   | \$ (9,679,987)   | \$ (9,624,925)   | \$ (9,589,929)   | \$ (9,521,341)   | \$ (9,400,610)   | \$ (9,226,103)   | \$ (9,051,596)   | \$ (8,877,089)   | \$ (8,702,582)   | \$ (8,528,075)   | \$ (8,353,568)   | \$ (8,179,061)   | \$ (8,004,554)   |                 |                 |                 |                 |
| 36  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 37  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 38  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 39  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 40  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 41  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 42  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 43  | SO2 ALLOWANCES                 |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |
| 44  | 250000                         | SO2 Allowance   | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 45  | 250000                         | SO2 Allowance   | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 46  | 250005                         | Navajo SO2 Allowances   | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 47  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 48  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 49  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 50  | UNCOLLECTIBLE RESERVE BALANCE  |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |
| 51  | 140000                         | Accum Prov Uncollectible Accts                                  | \$ (18,347,333)  | \$ (18,247,979)  | \$ (18,045,831)  | \$ (17,886,628)  | \$ (17,728,005)  | \$ (17,569,429)  | \$ (17,410,854)  | \$ (17,252,279)  | \$ (17,093,704)  | \$ (16,935,129)  | \$ (16,776,554)  | \$ (16,617,979)  | \$ (16,459,404)  | \$ (16,300,829) | \$ (16,142,254) | \$ (15,983,679) | \$ (15,825,104) |
| 52  |                                | Total SO2 Allowances  | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 53  | 230000                         | Accum Provision   | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           |                  |                 |                 |                 |                 |
| 54  | SIS/MD RESERVE                 |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |
| 55  | 228200                         | Inj & Dmg Res. Nevada   | \$ (1,556,445)   | \$ (1,551,176)   | \$ (1,546,619)   | \$ (1,542,062)   | \$ (1,537,505)   | \$ (1,532,948)   | \$ (1,528,391)   | \$ (1,523,834)   | \$ (1,519,277)   | \$ (1,514,720)   | \$ (1,510,163)   | \$ (1,505,606)   | \$ (1,501,049)   | \$ (1,496,492)  | \$ (1,491,935)  | \$ (1,487,378)  | \$ (1,482,821)  |
| 56  |                                | Payroll O&M Percentage  | \$ 48,294        | \$ 47,976        | \$ 47,658        | \$ 47,340        | \$ 47,022        | \$ 46,704        | \$ 46,386        | \$ 46,068        | \$ 45,750        | \$ 45,432        | \$ 45,114        | \$ 44,796        | \$ 44,478        | \$ 44,160       | \$ 43,842       | \$ 43,524       | \$ 43,206       |
| 57  |                                | Total Injuries and Damages                                      | \$ (1,508,151)   | \$ (1,503,200)   | \$ (1,498,961)   | \$ (1,494,722)   | \$ (1,490,483)   | \$ (1,486,244)   | \$ (1,482,005)   | \$ (1,477,766)   | \$ (1,473,527)   | \$ (1,469,288)   | \$ (1,465,049)   | \$ (1,460,810)   | \$ (1,456,571)   | \$ (1,452,332)  | \$ (1,448,093)  | \$ (1,443,854)  | \$ (1,439,615)  |
| 58  |                                |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |                 |                 |                 |





NEVADA POWER COMPANY  
 d/b/a NV ENERGY  
 MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
 FROM JANUARY 2016 TO DECEMBER 2016  
 (IN THOUSANDS)

| Ln No | RB= Ratebase<br>N = Non-Ratebase        | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 |
|-------|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 149   | (2) RA - Deferred Plant Operating Costs |        |        |        |        |        |        |        |        |        |        |

Statement MDR-40  
PAGE 4 OF 8  
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NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

| Ln  | No  | RB= Ratebase<br>N = Non-Ratebase                    | Jan-22      | Feb-22      | Mar-22      | Apr-22      | May-22      | Jun-22      | Jul-22      | Aug-22      | Sep-22      | Oct-22      |
|-----|-----|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| 150 | (2) | RA - EER Energy Effic. Implement                    | (0)         | (0)         | (0)         | (0)         | (0)         | -           | -           | -           | -           | -           |
| 151 | (2) | RA - EPR Energy Effic. Program Rate                 | 0           | 0           | 0           | 0           | 0           | -           | -           | -           | -           | (0)         |
| 152 | (2) | RA - EMI Body of State Regulator                    | -           | (4)         | -           | -           | -           | (0)         | (0)         | -           | -           | (0)         |
| 153 | (2) | RA - Ely Energy Ctr Water Rights & Farm Assets      | (69)        | (95)        | (90)        | (77)        | (82)        | (73)        | (69)        | (69)        | (64)        | (60)        |
| 154 | (2) | RA - Energy Effic. Initiative                       | 3,112       | 3,060       | 3,132       | 3,143       | 3,135       | 3,179       | 3,579       | 3,572       | 3,881       | 4,232       |
| 155 | (2) | RA - ES Energy Effic. 2020                          | (509)       | (574)       | (639)       | (639)       | (789)       | (908)       | (974)       | (1,001)     | (1,041)     | (1,109)     |
| 156 | (2) | RA - Flex Play Program                              | (1,432)     | (1,439)     | (1,446)     | (1,453)     | (1,460)     | (1,467)     | (1,474)     | (1,481)     | (1,488)     | (1,495)     |
| 157 | (2) | RA - Generation Obsolete Inventory 2015             | (123)       | (117)       | (112)       | (107)       | (101)       | (96)        | (91)        | (85)        | (80)        | (75)        |
| 159 | (2) | RA - Higgins Failed Transformer                     | (62)        | (59)        | (57)        | (54)        | (51)        | (48)        | (46)        | (43)        | (40)        | (38)        |
| 160 | (2) | RA - Incremental Gen Rate Case Exp 2017             | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 161 | (2) | RA - Incremental GRC Costs 2013                     | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 162 | (2) | RA - Incremental Integrated Resource Planning Costs | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 163 | (2) | RA - Incremental Resource Planning Costs 2019       | (10,477)    | (10,434)    | (10,392)    | (10,349)    | (10,306)    | (10,263)    | (10,220)    | (10,177)    | (10,134)    | (10,092)    |
| 164 | (2) | RA - Lenzie   | (26)        | (25)        | (24)        | (23)        | (22)        | (21)        | (19)        | (18)        | (17)        | (16)        |
| 165 | (2) | RA - Mohave Regulatory Approved                     | (83)        | (79)        | (76)        | (72)        | (69)        | (65)        | (61)        | (58)        | (54)        | (51)        |
| 166 | (2) | RA - Navajo Depreciation Carry                      | (6,733)     | (6,623)     | (6,579)     | (6,565)     | (6,557)     | (6,433)     | (6,411)     | (6,291)     | (6,264)     | (6,259)     |
| 167 | (2) | RA - Navajo O&M Carry                               | (43)        | (43)        | (41)        | (39)        | (35)        | (34)        | (32)        | (30)        | (28)        | (26)        |
| 168 | (2) | RA - NDPP Distribution Costs                        | (844)       | (849)       | (860)       | (897)       | (905)       | (1,056)     | (1,131)     | (1,055)     | (1,185)     | (1,301)     |
| 169 | (2) | RA - NDPP Transmission Costs                        | (59)        | (59)        | (72)        | (89)        | (102)       | (109)       | (113)       | (121)       | (126)       | (127)       |
| 170 | (2) | RA - NPC TRI 2018 IRP Non Labor                     | (56)        | (54)        | (51)        | (49)        | (46)        | (44)        | (42)        | (39)        | (37)        | (34)        |
| 171 | (2) | RA - NPC TRI 2018 IRP Non Labor                     | (194)       | (194)       | (188)       | (185)       | (183)       | (180)       | (177)       | (175)       | (172)       | (169)       |
| 172 | (2) | RA - NV Energy Lease Expense Deferral               | (8,615)     | (8,550)     | (8,484)     | (8,418)     | (8,352)     | (8,287)     | (8,221)     | (8,155)     | (8,089)     | (8,023)     |
| 173 | (2) | RA - NV Energy Lease Expense Deferral               | (9,910)     | (9,884)     | (9,858)     | (9,806)     | (9,780)     | (9,729)     | (9,755)     | (9,729)     | (9,703)     | (9,677)     |
| 174 | (2) | RA - NV Energy Lease Expense Deferral               | 3,946       | 3,951       | 3,957       | 3,962       | 3,967       | 3,972       | 3,977       | 3,982       | 3,987       | (535)       |
| 175 | (2) | RA - Pension Liab                                   | (19,084)    | (18,613)    | (18,306)    | (17,810)    | (17,363)    | (16,858)    | (16,353)    | (15,848)    | (15,343)    | (14,838)    |
| 176 | (2) | RA - Reg Decommissioning Costs (RG 1-4)             | (11,336)    | (10,843)    | (10,350)    | (9,857)     | (9,364)     | (8,871)     | (8,379)     | (7,886)     | (7,393)     | (6,900)     |
| 177 | (2) | RA - Reid Gardner Projects                          | (88)        | (84)        | (81)        | (77)        | (73)        | (69)        | (65)        | (61)        | (57)        | (54)        |
| 178 | (2) | RA - Renewables Transmission Upgrades               | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 179 | (2) | RA - RG Station 1-4 Decomm at 5/20                  | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 180 | (2) | RA - Saguro PPA                                     | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 181 | (2) | RA - SB329 Incrmt Disaster Plan                     | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 182 | (2) | RA - Solar Energy Programs                          | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 183 | (2) | RA - Sunrise Retirement                             | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 184 | (2) | RA - Tax Goodwill                                   | (29,167)    | (29,057)    | (28,948)    | (28,838)    | (28,729)    | (28,619)    | (28,509)    | (28,400)    | (28,290)    | (28,180)    |
| 185 | (2) | RA - Voltage Pilot Program                          | (216)       | (207)       | (197)       | (188)       | (178)       | (169)       | (160)       | (150)       | (141)       | (131)       |
| 186 | (2) | RA - Wind Demonstration Program                     | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           |
| 187 | (2) | RA - Wynn BTGR EPRC Impact Credit                   | (518)       | (521)       | (524)       | (527)       | (530)       | (533)       | (536)       | (539)       | (543)       | (546)       |
| 188 | (2) | Total Deferred Tax Liability (Acct 283000)          | (212,796)   | (211,816)   | (212,829)   | (205,197)   | (198,704)   | (227,593)   | (237,625)   | (258,038)   | (268,273)   | (269,913)   |
| 189 | (2) | Balance Per GL                                      | (212,796)   | (211,816)   | (212,829)   | (205,197)   | (198,704)   | (227,593)   | (237,625)   | (258,038)   | (268,273)   | (269,913)   |
| 190 | (2) | Regulatory Liability                                | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 191 | (2) | Regulatory Asset                                    | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 192 | (2) | Non-Ratebase Tax Asset/(Liability)                  | -           | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| 193 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 194 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 195 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 196 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 197 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 198 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 199 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 200 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 201 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 202 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 203 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 204 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 205 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 206 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 207 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 208 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 209 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 210 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 211 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 212 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 213 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 214 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 215 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 216 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 217 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 218 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 219 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 220 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 221 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 222 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 223 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 224 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 225 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 226 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 227 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 228 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 229 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 475,136     | 454,270     | 431,522     | 436,501     |
| 230 | (2) | Ratebase Tax Asset/(Liability)                      | (1,314,724) | (1,313,511) | (1,310,689) | (1,309,009) | (1,307,432) | (1,306,176) | (1,299,347) | (1,297,146) | (1,295,128) | (1,291,758) |
| 231 | (2) | Ratebase Tax Asset/(Liability)                      | (790,652)   | (795,661)   | (799,011)   | (798,951)   | (801,852)   | (815,861)   | (824,211)   | (842,876)   | (863,607)   | (885,257)   |
| 232 | (2) | Ratebase Tax Asset/(Liability)                      | 524,273     | 517,850     | 511,678     | 510,059     | 505,580     | 490,315     | 4           |             |             |             |

NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

| (h) | (c)    |          | Ln<br>No. |
|-----|--------|----------|-----------|
|     | Nov-22 | Dec-22   |           |
|     | \$     | 460,360  | 1         |
|     |        | 733      | 2         |
|     |        | (18)     | 3         |
|     |        | 1,264    | 4         |
|     |        | -        | 5         |
|     |        | -        | 6         |
|     |        | 71       | 7         |
|     |        | (15)     | 8         |
|     |        | (67)     | 9         |
|     |        | 44       | 10        |
|     |        | 240      | 11        |
|     |        | 21,897   | 12        |
|     |        | 4,009    | 13        |
|     |        | 2,072    | 14        |
|     |        | (105)    | 15        |
|     |        | (106)    | 16        |
|     |        | 7,990    | 17        |
|     |        | 122,374  | 18        |
|     |        | 476      | 19        |
|     |        | -        | 20        |
|     |        | 65,702   | 21        |
|     |        | -        | 22        |
|     |        | -        | 23        |
|     |        | 284      | 24        |
|     |        | 316      | 25        |
|     |        | 2,325    | 26        |
|     |        | -        | 27        |
|     |        | 2,089    | 28        |
|     |        | 431      | 29        |
|     |        | 124      | 30        |
|     |        | 20,610   | 31        |
|     |        | (3,590)  | 32        |
|     |        | 88       | 33        |
|     |        | (104)    | 34        |
|     |        | (17)     | 35        |
|     |        | (237)    | 36        |
|     |        | 2,445    | 37        |
|     |        | 736      | 38        |
|     |        | (94)     | 39        |
|     |        | 4,313    | 40        |
|     |        | 384      | 41        |
|     |        | -        | 42        |
|     |        | -        | 43        |
|     |        | -        | 44        |
|     |        | 919      | 45        |
|     |        | 338      | 46        |
|     |        | 1,184    | 47        |
|     |        | 314      | 48        |
|     |        | 180      | 49        |
|     |        | 35       | 50        |
|     |        | -        | 51        |
|     |        | -        | 52        |
|     |        | 58       | 53        |
|     |        | 11       | 54        |
|     |        | 22,494   | 55        |
|     |        | -        | 56        |
|     |        | 686      | 57        |
|     |        | 974      | 58        |
|     |        | 18       | 59        |
|     |        | 1,965    | 60        |
|     |        | 2,836    | 61        |
|     |        | 1,105    | 62        |
|     |        | 202      | 63        |
|     |        | 1,266    | 64        |
|     |        | 11       | 65        |
|     |        | 11       | 66        |
|     |        | 139      | 67        |
|     |        | 9        | 68        |
|     |        | 1        | 69        |
|     |        | (22)     | 70        |
|     |        | 21,986   | 71        |
|     |        | (33,294) | 72        |
|     |        | (2,425)  | 73        |
|     |        | (108)    | 74        |

NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

| Ln No. | Nov-22                | Dec-22                | Ln No. |
|--------|-----------------------|-----------------------|--------|
|        | (87)                  | (87)                  | 75     |
|        | 3,367                 | 3,464                 | 76     |
|        | 22,266                | 22,333                | 77     |
|        | 860                   | 841                   | 78     |
|        | 3,080                 | 3,175                 | 79     |
|        | 1,006                 | 1,380                 | 80     |
|        | 2,442                 | 2,254                 | 81     |
|        | 54                    | 50                    | 82     |
|        | 21                    | 21                    | 83     |
|        | 779                   | 719                   | 84     |
|        | -                     | -                     | 85     |
|        | -                     | -                     | 86     |
|        | -                     | -                     | 87     |
|        | -                     | -                     | 88     |
|        | 22                    | -                     | 89     |
|        | 1,780                 | 1,295                 | 90     |
|        | 3,685                 | 3,830                 | 91     |
|        | 175                   | 175                   | 92     |
|        | (37)                  | (37)                  | 93     |
|        | (175)                 | (175)                 | 94     |
|        | 37                    | 37                    | 95     |
|        | <u>\$ 777,913</u>     | <u>\$ 768,784</u>     | 96     |
|        |                       |                       | 97     |
|        |                       |                       | 98     |
|        |                       |                       | 99     |
|        |                       |                       | 100    |
|        |                       |                       | 101    |
|        | \$ 24,466             | \$ 24,736             | 102    |
|        | 110,127               | 109,490               | 103    |
|        | 418                   | 412                   | 104    |
|        | (110,127)             | (109,490)             | 105    |
|        | -                     | -                     | 106    |
|        | -                     | -                     | 107    |
|        | -                     | -                     | 108    |
|        | -                     | -                     | 109    |
|        | (1,271,464)           | (1,285,726)           | 110    |
|        | (31,818)              | (31,835)              | 111    |
|        | (89,922)              | (89,887)              | 112    |
|        | 429                   | 426                   | 113    |
|        | 207                   | 203                   | 114    |
|        | 49                    | 48                    | 115    |
|        | 1,403                 | 1,399                 | 116    |
|        | (1,817)               | (1,790)               | 117    |
|        | 559                   | 558                   | 118    |
|        | <u>\$ (1,367,489)</u> | <u>\$ (1,381,454)</u> | 119    |
|        |                       |                       | 120    |
|        |                       |                       | 121    |
|        |                       |                       | 122    |
|        |                       |                       | 123    |
|        |                       |                       | 124    |
|        | \$ (402)              | \$ (422)              | 125    |
|        | -                     | -                     | 126    |
|        | (132,413)             | (137,436)             | 127    |
|        | (1,842)               | (1,553)               | 128    |
|        | (3,762)               | (3,737)               | 129    |
|        | 145                   | 158                   | 130    |
|        | 76                    | 82                    | 131    |
|        | (21,594)              | (20,610)              | 132    |
|        | 2,890                 | 4,100                 | 133    |
|        | (8)                   | (8)                   | 134    |
|        | (102)                 | (86)                  | 135    |
|        | (214)                 | (218)                 | 136    |
|        | -                     | (1)                   | 137    |
|        | (12,645)              | (13,093)              | 138    |
|        | -                     | (45)                  | 139    |
|        | 0                     | 0                     | 140    |
|        | -                     | -                     | 141    |
|        | -                     | -                     | 142    |
|        | -                     | -                     | 143    |
|        | (5,259)               | (4,855)               | 144    |
|        | (704)                 | (650)                 | 145    |
|        | (298)                 | (275)                 | 146    |
|        | (947)                 | (874)                 | 147    |
|        | -                     | -                     | 148    |

NEVADA POWER COMPANY  
 d/b/a NV ENERGY  
 MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
 FROM JANUARY 2016 TO DECEMBER 2016  
 (IN THOUSANDS)

|        | Ln<br>No |
|--------|----------|
| Nov-22 |          |
| Dec-22 |          |
|        | 149      |

NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

| Ln  | Nov-22  | Dec-22  | Ln  |
|-----|---------|---------|-----|
| 180 | -       | -       | 1   |
| 181 | -       | -       | 2   |
| 182 | (4)     | (4)     | 3   |
| 183 | (56)    | (56)    | 4   |
| 184 | 4,129   | 2,643   | 5   |
| 185 | (1,178) | (1,247) | 6   |
| 186 | (1,502) | (1,509) | 7   |
| 187 | (69)    | (64)    | 8   |
| 188 | (35)    | (32)    | 9   |
| 189 | -       | -       | 10  |
| 190 | -       | -       | 11  |
| 191 | -       | -       | 12  |
| 192 | -       | -       | 13  |
| 193 | -       | -       | 14  |
| 194 | -       | -       | 15  |
| 195 | -       | -       | 16  |
| 196 | -       | -       | 17  |
| 197 | -       | -       | 18  |
| 198 | -       | -       | 19  |
| 199 | -       | -       | 20  |
| 200 | -       | -       | 21  |
| 201 | -       | -       | 22  |
| 202 | -       | -       | 23  |
| 203 | -       | -       | 24  |
| 204 | -       | -       | 25  |
| 205 | -       | -       | 26  |
| 206 | -       | -       | 27  |
| 207 | -       | -       | 28  |
| 208 | -       | -       | 29  |
| 209 | -       | -       | 30  |
| 210 | -       | -       | 31  |
| 211 | -       | -       | 32  |
| 212 | -       | -       | 33  |
| 213 | -       | -       | 34  |
| 214 | -       | -       | 35  |
| 215 | -       | -       | 36  |
| 216 | -       | -       | 37  |
| 217 | -       | -       | 38  |
| 218 | -       | -       | 39  |
| 219 | -       | -       | 40  |
| 220 | -       | -       | 41  |
| 221 | -       | -       | 42  |
| 222 | -       | -       | 43  |
| 223 | -       | -       | 44  |
| 224 | -       | -       | 45  |
| 225 | -       | -       | 46  |
| 226 | -       | -       | 47  |
| 227 | -       | -       | 48  |
| 228 | -       | -       | 49  |
| 229 | -       | -       | 50  |
| 230 | -       | -       | 51  |
| 231 | -       | -       | 52  |
| 232 | -       | -       | 53  |
| 233 | -       | -       | 54  |
| 234 | -       | -       | 55  |
| 235 | -       | -       | 56  |
| 236 | -       | -       | 57  |
| 237 | -       | -       | 58  |
| 238 | -       | -       | 59  |
| 239 | -       | -       | 60  |
| 240 | -       | -       | 61  |
| 241 | -       | -       | 62  |
| 242 | -       | -       | 63  |
| 243 | -       | -       | 64  |
| 244 | -       | -       | 65  |
| 245 | -       | -       | 66  |
| 246 | -       | -       | 67  |
| 247 | -       | -       | 68  |
| 248 | -       | -       | 69  |
| 249 | -       | -       | 70  |
| 250 | -       | -       | 71  |
| 251 | -       | -       | 72  |
| 252 | -       | -       | 73  |
| 253 | -       | -       | 74  |
| 254 | -       | -       | 75  |
| 255 | -       | -       | 76  |
| 256 | -       | -       | 77  |
| 257 | -       | -       | 78  |
| 258 | -       | -       | 79  |
| 259 | -       | -       | 80  |
| 260 | -       | -       | 81  |
| 261 | -       | -       | 82  |
| 262 | -       | -       | 83  |
| 263 | -       | -       | 84  |
| 264 | -       | -       | 85  |
| 265 | -       | -       | 86  |
| 266 | -       | -       | 87  |
| 267 | -       | -       | 88  |
| 268 | -       | -       | 89  |
| 269 | -       | -       | 90  |
| 270 | -       | -       | 91  |
| 271 | -       | -       | 92  |
| 272 | -       | -       | 93  |
| 273 | -       | -       | 94  |
| 274 | -       | -       | 95  |
| 275 | -       | -       | 96  |
| 276 | -       | -       | 97  |
| 277 | -       | -       | 98  |
| 278 | -       | -       | 99  |
| 279 | -       | -       | 100 |
| 280 | -       | -       | 101 |
| 281 | -       | -       | 102 |
| 282 | -       | -       | 103 |
| 283 | -       | -       | 104 |
| 284 | -       | -       | 105 |
| 285 | -       | -       | 106 |
| 286 | -       | -       | 107 |
| 287 | -       | -       | 108 |
| 288 | -       | -       | 109 |
| 289 | -       | -       | 110 |
| 290 | -       | -       | 111 |
| 291 | -       | -       | 112 |
| 292 | -       | -       | 113 |
| 293 | -       | -       | 114 |
| 294 | -       | -       | 115 |
| 295 | -       | -       | 116 |
| 296 | -       | -       | 117 |
| 297 | -       | -       | 118 |
| 298 | -       | -       | 119 |
| 299 | -       | -       | 120 |
| 300 | -       | -       | 121 |
| 301 | -       | -       | 122 |
| 302 | -       | -       | 123 |
| 303 | -       | -       | 124 |
| 304 | -       | -       | 125 |
| 305 | -       | -       | 126 |
| 306 | -       | -       | 127 |
| 307 | -       | -       | 128 |
| 308 | -       | -       | 129 |
| 309 | -       | -       | 130 |
| 310 | -       | -       | 131 |
| 311 | -       | -       | 132 |
| 312 | -       | -       | 133 |
| 313 | -       | -       | 134 |
| 314 | -       | -       | 135 |
| 315 | -       | -       | 136 |
| 316 | -       | -       | 137 |
| 317 | -       | -       | 138 |
| 318 | -       | -       | 139 |
| 319 | -       | -       | 140 |
| 320 | -       | -       | 141 |
| 321 | -       | -       | 142 |
| 322 | -       | -       | 143 |
| 323 | -       | -       | 144 |
| 324 | -       | -       | 145 |
| 325 | -       | -       | 146 |
| 326 | -       | -       | 147 |
| 327 | -       | -       | 148 |
| 328 | -       | -       | 149 |
| 329 | -       | -       | 150 |
| 330 | -       | -       | 151 |
| 331 | -       | -       | 152 |
| 332 | -       | -       | 153 |
| 333 | -       | -       | 154 |
| 334 | -       | -       | 155 |
| 335 | -       | -       | 156 |
| 336 | -       | -       | 157 |
| 337 | -       | -       | 158 |
| 338 | -       | -       | 159 |
| 339 | -       | -       | 160 |
| 340 | -       | -       | 161 |
| 341 | -       | -       | 162 |
| 342 | -       | -       | 163 |
| 343 | -       | -       | 164 |
| 344 | -       | -       | 165 |
| 345 | -       | -       | 166 |
| 346 | -       | -       | 167 |
| 347 | -       | -       | 168 |
| 348 | -       | -       | 169 |
| 349 | -       | -       | 170 |
| 350 | -       | -       | 171 |
| 351 | -       | -       | 172 |
| 352 | -       | -       | 173 |
| 353 | -       | -       | 174 |
| 354 | -       | -       | 175 |
| 355 | -       | -       | 176 |
| 356 | -       | -       | 177 |
| 357 | -       | -       | 178 |
| 358 | -       | -       | 179 |
| 359 | -       | -       | 180 |
| 360 | -       | -       | 181 |
| 361 | -       | -       | 182 |
| 362 | -       | -       | 183 |
| 363 | -       | -       | 184 |
| 364 | -       | -       | 185 |
| 365 | -       | -       | 186 |
| 366 | -       | -       | 187 |
| 367 | -       | -       | 188 |
| 368 | -       | -       | 189 |
| 369 | -       | -       | 190 |
| 370 | -       | -       | 191 |
| 371 | -       | -       | 192 |
| 372 | -       | -       | 193 |
| 373 | -       | -       | 194 |
| 374 | -       | -       | 195 |
| 375 | -       | -       | 196 |
| 376 | -       | -       | 197 |
| 377 | -       | -       | 198 |
| 378 | -       | -       | 199 |
| 379 | -       | -       | 200 |
| 380 | -       | -       | 201 |
| 381 | -       | -       | 202 |
| 382 | -       | -       | 203 |
| 383 | -       | -       | 204 |
| 384 | -       | -       | 205 |
| 385 | -       | -       | 206 |
| 386 | -       | -       | 207 |
| 387 | -       | -       | 208 |
| 388 | -       | -       | 209 |
| 389 | -       | -       | 210 |
| 390 | -       | -       | 211 |
| 391 | -       | -       | 212 |
| 392 | -       | -       | 213 |
| 393 | -       | -       | 214 |
| 394 | -       | -       | 215 |
| 395 | -       | -       | 216 |
| 396 | -       | -       | 217 |
| 397 | -       | -       | 218 |
| 398 | -       | -       | 219 |
| 399 | -       | -       | 220 |
| 400 | -       | -       | 221 |
| 401 | -       | -       | 222 |
| 402 | -       | -       | 223 |
| 403 | -       | -       | 224 |
| 404 | -       | -       | 225 |
| 405 | -       | -       | 226 |
| 406 | -       | -       | 227 |
| 407 | -       | -       | 228 |
| 408 | -       | -       | 229 |
| 409 | -       | -       | 230 |
| 410 | -       | -       | 231 |
| 411 | -       | -       | 232 |
| 412 | -       | -       | 233 |
| 413 | -       | -       | 234 |
| 414 | -       | -       | 235 |
| 415 | -       | -       | 236 |
| 416 | -       | -       | 237 |
| 417 | -       | -       | 238 |
| 418 | -       | -       | 239 |
| 419 | -       | -       | 240 |
| 420 | -       | -       | 241 |
| 421 | -       | -       | 242 |
| 422 | -       | -       | 243 |
| 423 | -       | -       | 244 |
| 424 | -       | -       | 245 |
| 425 | -       | -       | 246 |
| 426 | -       | -       | 247 |
| 427 | -       | -       | 248 |
| 428 | -       | -       | 249 |
| 429 | -       | -       | 250 |
| 430 | -       | -       | 251 |
| 431 | -       | -       | 252 |
| 432 | -       | -       | 253 |
| 433 | -       | -       | 254 |
| 434 | -       | -       | 255 |
| 435 | -       | -       | 256 |
| 436 | -       | -       | 257 |
| 437 | -       | -       | 258 |
| 438 | -       | -       | 259 |
| 439 | -       | -       | 260 |
| 440 | -       | -       | 261 |
| 441 | -       | -       | 262 |
| 442 | -       | -       | 263 |
| 443 | -       | -       | 264 |
| 444 | -       | -       | 265 |
| 445 | -       | -       | 266 |
| 446 | -       | -       | 267 |
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| 448 | -       | -       | 269 |
| 449 | -       | -       | 270 |
| 450 | -       | -       | 271 |
| 451 | -       | -       | 272 |
| 452 | -       | -       | 273 |
| 453 | -       | -       | 274 |
| 454 | -       | -       | 275 |
| 455 | -       | -       | 276 |
| 456 | -       | -       | 277 |
| 457 | -       | -       | 278 |
| 458 | -       | -       | 279 |
| 459 | -       | -       | 280 |
| 460 | -       | -       | 281 |
| 461 | -       | -       | 282 |
| 462 | -       | -       | 283 |
| 463 | -       | -       | 284 |
| 464 | -       | -       | 285 |
| 465 | -       | -       | 286 |
| 466 | -       | -       | 287 |
| 467 | -       | -       | 288 |
| 468 | -       | -       | 289 |
| 469 | -       | -       | 290 |
| 470 | -       | -       | 291 |
| 471 | -       | -       | 292 |
| 472 | -       | -       | 293 |
| 473 | -       | -       | 294 |
| 474 | -       | -       | 295 |
| 475 | -       | -       | 296 |
| 476 | -       | -       | 297 |
| 477 | -       | -       | 298 |
| 478 | -       | -       | 299 |
| 479 | -       | -       | 300 |
| 480 | -       | -       | 301 |
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| 482 | -       | -       | 303 |
| 483 | -       | -       | 304 |
| 484 | -       | -       | 305 |
| 485 | -       | -       | 306 |
| 486 | -       | -       | 307 |
| 487 | -       | -       | 308 |
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| 489 | -       | -       | 310 |
| 490 | -       | -       | 311 |
| 491 | -       | -       | 312 |
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| 500 | -       | -       | 321 |
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| 511 | -       | -       | 332 |
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| 524 | -       | -       | 345 |
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| 526 | -       | -       | 347 |
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| 528 | -       | -       | 349 |
| 529 | -       | -       | 350 |
| 530 | -       | -       | 351 |
| 531 | -       | -       | 352 |
| 532 | -       | -       | 353 |
| 533 | -       | -       | 354 |
| 534 | -       | -       | 355 |
| 535 | -       | -       | 356 |
| 536 | -       | -       | 357 |
| 537 | -       | -       | 358 |
| 538 | -       | -       | 359 |
| 539 | -       | -       | 360 |
| 540 | -       | -       | 361 |
| 541 | -       | -       | 362 |
| 542 | -       | -       | 363 |
| 543 | -       | -       | 364 |
| 544 | -       | -       | 365 |
| 545 | -       | -       | 366 |
| 546 | -       | -       | 367 |
| 547 | -       | -       | 368 |
| 548 | -       | -       | 369 |
| 549 | -       | -       | 370 |
| 550 | -       | -       | 371 |
| 551 | -       | -       | 372 |
| 552 | -       | -       | 373 |
| 553 | -       | -       | 374 |
| 554 | -       | -       | 375 |
| 555 | -       | -       | 376 |
| 556 | -       | -       | 377 |
| 557 | -       | -       | 378 |
| 558 | -       | -       | 379 |
| 559 | -       | -       | 380 |
| 560 | -       | -       | 381 |
| 561 | -       | -       | 382 |
| 562 | -       | -       | 383 |
| 563 | -       | -       | 384 |
| 564 | -       | -       | 385 |
| 565 | -       | -       | 386 |
| 566 | -       | -       | 387 |
| 567 | -       | -       | 388 |
| 568 | -       | -       | 389 |
| 569 | -       | -       | 390 |
| 570 | -       | -       | 391 |
| 571 | -       | -       |     |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX

**REQUEST DATE:** 01-01-2023

**REQUEST NO:** MDR 41E

**RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Plant-in-Service and Balances. Provide in a computer file or files by individual plant account the balance prior to the test period, the additions, retirements and any other transactions, for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see the attached spreadsheet. This file contains the individual plant account accumulated balances prior to the test period, and the expense, retirements, and any other transactions for each month during the test period ended 12/31/22.

MDR 41E Attachment Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 42E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Amortization and Balances. Provide in a computer file or files by individual amortization account and sub account the balance prior to the test period, the additions, retirements and any other transactions, for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see attached spreadsheet. This file contains the individual amortization account and sub account balances for Electric Intangible Plant prior to the test period, and additions, retirements and transfers/adjustments for each month during the test period ended December 31, 2022.

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month: Jan-22  
Ending Month: Jan-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions           | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|---------------------|---------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$417,668,537.68        | \$916,320.06        | \$0.00        | \$0.00                       | \$418,584,857.74        |
| NPC - 303 Intangibles | \$417,668,537.68        | \$916,320.06        | \$0.00        | \$0.00                       | \$418,584,857.74        |
| <b>Grand Total:</b>   | <b>\$417,668,537.68</b> | <b>\$916,320.06</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$418,584,857.74</b> |

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Feb-22  
Ending Month: Feb-22

NV Energy  
Nevada Power Co.

|                       | Beginning Balance       | Additions             | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|-----------------------|---------------|------------------------------|-------------------------|
| Depreciation Group    |                         |                       |               |                              |                         |
| 01. Intangible Plant  |                         |                       |               |                              |                         |
| NPC - 303 Intangibles | \$418,584,857.74        | \$1,774,301.92        | \$0.00        | \$0.00                       | \$420,359,159.66        |
|                       | \$418,584,857.74        | \$1,774,301.92        | \$0.00        | \$0.00                       | \$420,359,159.66        |
| <b>Grand Total:</b>   | <b>\$418,584,857.74</b> | <b>\$1,774,301.92</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$420,359,159.66</b> |

**Docket 23-06XXX**  
**MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month: Mar-22  
Ending Month: Mar-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions           | Retirements             | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|---------------------|-------------------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$420,359,159.66        | \$710,102.69        | (\$8,427,028.78)        | \$0.00                       | \$412,642,233.57        |
| NPC - 303 Intangibles | \$420,359,159.66        | \$710,102.69        | (\$8,427,028.78)        | \$0.00                       | \$412,642,233.57        |
| <b>Grand Total:</b>   | <b>\$420,359,159.66</b> | <b>\$710,102.69</b> | <b>(\$8,427,028.78)</b> | <b>\$0.00</b>                | <b>\$412,642,233.57</b> |

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month:      Apr-22  
Ending Month:      Apr-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions           | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|---------------------|---------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$412,642,233.57        | \$168,752.01        | \$0.00        | \$0.00                       | \$412,810,985.58        |
| NPC - 303 Intangibles | \$412,642,233.57        | \$168,752.01        | \$0.00        | \$0.00                       | \$412,810,985.58        |
| <b>Grand Total:</b>   | <b>\$412,642,233.57</b> | <b>\$168,752.01</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$412,810,985.58</b> |

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: May-22  
Ending Month: May-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions             | Retirements           | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|-----------------------|-----------------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$412,810,985.58        | \$2,062,731.52        | (\$212,037.67)        | \$0.00                       | \$414,661,679.43        |
| NPC - 303 Intangibles | \$412,810,985.58        | \$2,062,731.52        | (\$212,037.67)        | \$0.00                       | \$414,661,679.43        |
| <b>Grand Total:</b>   | <b>\$412,810,985.58</b> | <b>\$2,062,731.52</b> | <b>(\$212,037.67)</b> | <b>\$0.00</b>                | <b>\$414,661,679.43</b> |

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Jun-22  
Ending Month: Jun-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions           | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|---------------------|---------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$414,661,679.43        | \$149,417.91        | \$0.00        | \$0.00                       | \$414,811,097.34        |
| NPC - 303 Intangibles | \$414,661,679.43        | \$149,417.91        | \$0.00        | \$0.00                       | \$414,811,097.34        |
| <b>Grand Total:</b>   | <b>\$414,661,679.43</b> | <b>\$149,417.91</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$414,811,097.34</b> |

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month: Jul-22  
Ending Month: Jul-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions           | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|---------------------|---------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$414,811,097.34        | \$618,498.91        | \$0.00        | \$0.00                       | \$415,429,596.25        |
| NPC - 303 Intangibles | \$414,811,097.34        | \$618,498.91        | \$0.00        | \$0.00                       | \$415,429,596.25        |
| <b>Grand Total:</b>   | <b>\$414,811,097.34</b> | <b>\$618,498.91</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$415,429,596.25</b> |

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Aug-22  
Ending Month: Aug-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions             | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|-----------------------|---------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$415,429,596.25        | \$3,604,520.16        | \$0.00        | \$0.00                       | \$419,034,116.41        |
| NPC - 303 Intangibles | \$415,429,596.25        | \$3,604,520.16        | \$0.00        | \$0.00                       | \$419,034,116.41        |
| <b>Grand Total:</b>   | <b>\$415,429,596.25</b> | <b>\$3,604,520.16</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$419,034,116.41</b> |

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Sep-22  
Ending Month: Sep-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions             | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|-----------------------|---------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$419,034,116.41        | \$2,984,367.33        | \$0.00        | \$0.00                       | \$422,018,483.74        |
| NPC - 303 Intangibles | \$419,034,116.41        | \$2,984,367.33        | \$0.00        | \$0.00                       | \$422,018,483.74        |
| <b>Grand Total:</b>   | <b>\$419,034,116.41</b> | <b>\$2,984,367.33</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$422,018,483.74</b> |

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month:      Oct-22  
Ending Month:      Oct-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions           | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|---------------------|---------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$422,018,483.74        | \$140,722.31        | \$0.00        | \$0.00                       | \$422,159,206.05        |
| NPC - 303 Intangibles | \$422,018,483.74        | \$140,722.31        | \$0.00        | \$0.00                       | \$422,159,206.05        |
| <b>Grand Total:</b>   | <b>\$422,018,483.74</b> | <b>\$140,722.31</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$422,159,206.05</b> |

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month: Nov-22  
Ending Month: Nov-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions          | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|--------------------|---------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$422,159,206.05        | \$40,182.53        | \$0.00        | \$0.00                       | \$422,199,388.58        |
| NPC - 303 Intangibles | \$422,159,206.05        | \$40,182.53        | \$0.00        | \$0.00                       | \$422,199,388.58        |
| <b>Grand Total:</b>   | <b>\$422,159,206.05</b> | <b>\$40,182.53</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$422,199,388.58</b> |

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Dec-22  
Ending Month: Dec-22

NV Energy  
Nevada Power Co.

| Depreciation Group    | Beginning Balance       | Additions             | Retirements   | Trans/Adjust and Impairments | Ending Balance          |
|-----------------------|-------------------------|-----------------------|---------------|------------------------------|-------------------------|
| 01. Intangible Plant  | \$422,199,388.58        | \$4,727,111.39        | \$0.00        | \$0.00                       | \$426,926,499.97        |
| NPC - 303 Intangibles | \$422,199,388.58        | \$4,727,111.39        | \$0.00        | \$0.00                       | \$426,926,499.97        |
| <b>Grand Total:</b>   | <b>\$422,199,388.58</b> | <b>\$4,727,111.39</b> | <b>\$0.00</b> | <b>\$0.00</b>                | <b>\$426,926,499.97</b> |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 43E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Accumulated Depreciation. Provide in a computer file or files by individual plant account the accumulated balance prior to the test period and the expense, retirements and any other transactions, for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see the attached spreadsheet. This file contains the individual plant accounts, the accumulated balances prior to the test period, expenses, retirements and any other transactions for each month during the test period ended 12/31/22.

MDR 43E Attachment Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 44E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Accumulated Amortization Balances. Provide in a computer file or files by individual amortization account and sub account the accumulated balance prior to the test period, the expense, retirements and any other transactions, for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see the attached spreadsheet. This file contains the individual amortization account and sub account, with the accumulated balances prior to the test period, expenses, retirements and any other transactions, for each month during the test period ended 12/31/22. Please note that Intangible assets are not retired until actually removed from service. The amortization ceases once the amortization period runs and the accumulated depreciation equals the asset cost. The intangible assets reside in a sub-ledger within the fixed asset accounting database – Power Plant.

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Jan-22  
Jan-22

NV Energy

Set of Books  
Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of<br>Removal | Salvage and<br>Other Credits | Transfers and<br>Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|--------------------|------------------------------|------------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$241,570,878.91  | \$2,349,081.84 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$243,919,960.75 |
| Depr Summ2 Subtotal:  | \$241,570,878.91  | \$2,349,081.84 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$243,919,960.75 |
| Company Subtotal:     | \$241,570,878.91  | \$2,349,081.84 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$243,919,960.75 |
| Grand Total:          | \$241,570,878.91  | \$2,349,081.84 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$243,919,960.75 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Feb-22  
Feb-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of Removal | Salvage and Other Credits | Transfers and Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|-----------------|---------------------------|---------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$243,919,960.75  | \$2,346,910.20 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$246,266,870.95 |
| Depr Summ2 Subtotal:  | \$243,919,960.75  | \$2,346,910.20 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$246,266,870.95 |
| Company Subtotal:     | \$243,919,960.75  | \$2,346,910.20 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$246,266,870.95 |
| Grand Total:          | \$243,919,960.75  | \$2,346,910.20 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$246,266,870.95 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Mar-22  
Mar-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|  | Beginning Reserve | Provision      | Retirements      | Cost of Removal | Salvage and Other Credits | Transfers and Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|--|-------------------|----------------|------------------|-----------------|---------------------------|---------------------------|-------------|-------------------|------------------|
|  |                   |                |                  |                 |                           |                           |             |                   |                  |
|  | \$246,266,870.95  | \$2,364,158.78 | (\$8,427,028.78) | \$0.00          | \$0.00                    | \$0.00                    |             | \$75,541.00       | \$240,279,541.95 |
|  | \$246,266,870.95  | \$2,364,158.78 | (\$8,427,028.78) | \$0.00          | \$0.00                    | \$0.00                    |             | \$75,541.00       | \$240,279,541.95 |
|  | \$246,266,870.95  | \$2,364,158.78 | (\$8,427,028.78) | \$0.00          | \$0.00                    | \$0.00                    |             | \$75,541.00       | \$240,279,541.95 |
|  | \$246,266,870.95  | \$2,364,158.78 | (\$8,427,028.78) | \$0.00          | \$0.00                    | \$0.00                    |             | \$75,541.00       | \$240,279,541.95 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Apr-22  
Apr-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of<br>Removal | Salvage and<br>Other Credits | Transfers and<br>Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|--------------------|------------------------------|------------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$240,279,541.95  | \$2,358,473.15 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$242,638,015.10 |
| Depr Summ2 Subtotal:  | \$240,279,541.95  | \$2,358,473.15 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$242,638,015.10 |
| Company Subtotal:     | \$240,279,541.95  | \$2,358,473.15 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$242,638,015.10 |
| Grand Total:          | \$240,279,541.95  | \$2,358,473.15 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$242,638,015.10 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

May-22  
May-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements    | Cost of Removal | Salvage and Other Credits | Transfers and Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|----------------|-----------------|---------------------------|---------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$242,638,015.10  | \$2,365,680.58 | (\$212,037.67) | \$0.00          | \$0.00                    | \$0.00                    |             | \$138,413.58      | \$244,930,071.59 |
| Depr Summ2 Subtotal:  | \$242,638,015.10  | \$2,365,680.58 | (\$212,037.67) | \$0.00          | \$0.00                    | \$0.00                    |             | \$138,413.58      | \$244,930,071.59 |
| Company Subtotal:     | \$242,638,015.10  | \$2,365,680.58 | (\$212,037.67) | \$0.00          | \$0.00                    | \$0.00                    |             | \$138,413.58      | \$244,930,071.59 |
| Grand Total:          | \$242,638,015.10  | \$2,365,680.58 | (\$212,037.67) | \$0.00          | \$0.00                    | \$0.00                    |             | \$138,413.58      | \$244,930,071.59 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Jun-22  
Jun-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of<br>Removal | Salvage and<br>Other Credits | Transfers and<br>Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|--------------------|------------------------------|------------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$244,930,071.59  | \$2,364,716.79 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$247,294,788.38 |
| Depr Summ2 Subtotal:  | \$244,930,071.59  | \$2,364,716.79 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$247,294,788.38 |
| Company Subtotal:     | \$244,930,071.59  | \$2,364,716.79 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$247,294,788.38 |
| Grand Total:          | \$244,930,071.59  | \$2,364,716.79 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$247,294,788.38 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Jul-22  
Jul-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of<br>Removal | Salvage and<br>Other Credits | Transfers and<br>Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|--------------------|------------------------------|------------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$247,294,788.38  | \$2,361,754.77 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$249,656,543.15 |
| Depr Summ2 Subtotal:  | \$247,294,788.38  | \$2,361,754.77 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$249,656,543.15 |
| Company Subtotal:     | \$247,294,788.38  | \$2,361,754.77 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$249,656,543.15 |
| Grand Total:          | \$247,294,788.38  | \$2,361,754.77 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$249,656,543.15 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Aug-22  
Aug-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of<br>Removal | Salvage and<br>Other Credits | Transfers and<br>Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|--------------------|------------------------------|------------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$249,656,543.15  | \$2,421,172.55 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$252,077,715.70 |
| Depr Summ2 Subtotal:  | \$249,656,543.15  | \$2,421,172.55 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$252,077,715.70 |
| Company Subtotal:     | \$249,656,543.15  | \$2,421,172.55 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$252,077,715.70 |
| Grand Total:          | \$249,656,543.15  | \$2,421,172.55 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$252,077,715.70 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Sep-22  
Sep-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of Removal | Salvage and Other Credits | Transfers and Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|-----------------|---------------------------|---------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$252,077,715.70  | \$2,397,654.38 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$254,475,370.08 |
| Depr Summ2 Subtotal:  | \$252,077,715.70  | \$2,397,654.38 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$254,475,370.08 |
| Company Subtotal:     | \$252,077,715.70  | \$2,397,654.38 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$254,475,370.08 |
| Grand Total:          | \$252,077,715.70  | \$2,397,654.38 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$254,475,370.08 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Oct-22  
Oct-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of<br>Removal | Salvage and<br>Other Credits | Transfers and<br>Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|--------------------|------------------------------|------------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$254,475,370.08  | \$2,120,958.19 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$256,596,328.27 |
| Depr Summ2 Subtotal:  | \$254,475,370.08  | \$2,120,958.19 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$256,596,328.27 |
| Company Subtotal:     | \$254,475,370.08  | \$2,120,958.19 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$256,596,328.27 |
| Grand Total:          | \$254,475,370.08  | \$2,120,958.19 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       |             | \$0.00            | \$256,596,328.27 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Nov-22  
Nov-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of Removal | Salvage and Other Credits | Transfers and Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|-----------------|---------------------------|---------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$256,596,328.27  | \$2,134,799.09 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$258,731,127.36 |
| Depr Summ2 Subtotal:  | \$256,596,328.27  | \$2,134,799.09 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$258,731,127.36 |
| Company Subtotal:     | \$256,596,328.27  | \$2,134,799.09 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$258,731,127.36 |
| Grand Total:          | \$256,596,328.27  | \$2,134,799.09 | \$0.00      | \$0.00          | \$0.00                    | \$0.00                    |             | \$0.00            | \$258,731,127.36 |

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Dec-22  
Dec-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

|                       | Beginning Reserve | Provision      | Retirements | Cost of<br>Removal | Salvage and<br>Other Credits | Transfers and<br>Adjustments | Impairments | and (Gain) / Loss | Ending Reserve   |
|-----------------------|-------------------|----------------|-------------|--------------------|------------------------------|------------------------------|-------------|-------------------|------------------|
| NPC - 303 Intangibles | \$258,731,127.36  | \$2,117,893.48 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       | \$0.00      | \$0.00            | \$260,849,020.84 |
| Depr Summ2 Subtotal:  | \$258,731,127.36  | \$2,117,893.48 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       | \$0.00      | \$0.00            | \$260,849,020.84 |
| Company Subtotal:     | \$258,731,127.36  | \$2,117,893.48 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       | \$0.00      | \$0.00            | \$260,849,020.84 |
| Grand Total:          | \$258,731,127.36  | \$2,117,893.48 | \$0.00      | \$0.00             | \$0.00                       | \$0.00                       | \$0.00      | \$0.00            | \$260,849,020.84 |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 45E      **RESPONDER:** Prohoniak, Mark (NV Energy)

**REQUEST:**

Rate Base. Provide a complete description of the construction budgeting process.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

**RESPONSE:**

Each business unit develops a 10-year capital plan and presents it to the other business unit leaders and president. Capital plans are reviewed, prioritized and scrutinized by the leaders to evaluate the overall capital plan to ensure it is in line with corporate objectives.

The plan is approved by the Board of Directors in October. Each month, the actuals are compared to budget. The Project Management Organization (PMO) meets on a monthly basis to forecast the full year by reprioritizing, adding, moving and canceling projects in order to manage within the budget and other corporate objectives. The actual versus budget results and the new forecast are presented to the executive management team.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 46E      **RESPONDER:** Prohoniak, Mark (NV Energy)

**REQUEST:**

Rate Base. Provide the most current Board of Directors' approved five-year construction budget. Provide the Board of Directors' approved construction budgets that encompass the test period and certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

**RESPONSE:**

The Company's Board of Director's does not approve a five-year construction budget. The Company's business plan provides capital budgets. See attachment to MDR 27. Individual project construction budgets are available for review in the Company's audit room.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 47E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Allowance for Funds Used During Construction or Interest During Construction. Explain in detail the company's procedures for accruing AFUDC/IDC and provide examples of AFUDC/IDC accrued during the test period. Discuss specifically how the company computes the AFUDC/IDC rate, computes AFUDC/IDC monthly, adjusts AFUDC/IDC for the impact of the Alternative Minimum Tax and for interest that is capitalized for Federal Income tax purposes. Show detailed examples of each calculation, including supporting documentation.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Three

### RESPONSE:

The AFUDC rate is estimated in January for each calendar year according to FERC guidelines. The AFUDC estimated rate is updated quarterly with short-term debt and construction work in progress (CWIP) actuals to determine if an adjustment is necessary per FERC guidelines. An adjustment is made if the rate changes by +/- 25 basis points from the estimated rate used. The final AFUDC rate is calculated at the end of each fiscal year, and according to FERC guidelines, any adjustments are made in December. The AFUDC calculated rate cannot exceed the rate approved by PUCN. Please see the adjusted file, MDR 47 Attachment 01, for an example of the 4th quarter 2022 estimated AFUDC rate.

AFUDC is accrued on all capital project IDs except blanket work orders, general and stores equipment purchases, land acquisitions and amounts contributed by customers. AFUDC is calculated in the following month after charges are made to an eligible project ID. If an in-service date is adjusted, the PowerPlant system automatically reverses the AFUDC back to the adjusted in-service date. If a project is placed in service, a half month AFUDC will calculate. If a project is put on hold, the AFUDC calculation stops. AFUDC is calculated on the ending balance from the prior month less any previously accrued AFUDC charges. Attached as MDR 47 Attachment 02 is a sample of the monthly computed AFUDC for December 2022.

For federal income tax purposes, the Company calculates interest on construction projects in accordance with Code Section 263A "Uniform Capitalization Rules." Within the Internal Revenue Code of 1954 as enacted on October 22, 1986, by the Tax Reform Act of 1986, (adopted by reference in Nevada Administrative Code (NAC) 704.6538.) Consistent with NAC 704.653(2), the Company also calculates and records a current and deferred income tax for the timing difference between AFUDC for financial reporting purposes and capitalized interest as reported on the federal tax return. Attached as MDR 47 Attachment 03 is an example of the calculation for federal income tax purposes.

**NEVADA POWER COMPANY  
COMPUTATION OF AFUDCRATE  
APPLICABLE TO 4th QUARTER OF 2022 - September 2022 Data**

| DESCRIPTION                         | AMOUNT<br>(000)<br>(A) | CAPITALI-<br>ZATION<br>RATIO<br>(B) | COMPONENT<br>COST<br>(PERCENT)<br>(C) | S/W<br>(D)   | TAX<br>FACTOR<br>GROSS<br>(E) | GROSS<br>WEIGHTED<br>RATES<br>(PERCENT)<br>(F)<br>(B)x(C)x(D) | GROSS<br>COMPOUND<br>RATES<br>(PERCENT)<br>(G) | Use this %  |
|-------------------------------------|------------------------|-------------------------------------|---------------------------------------|--------------|-------------------------------|---|--|---|
|                                     |                        |                                     |                                       |              |                               |   |  |   |
| <b>DEBT</b>                         |                        |                                     |                                       |              |                               |   |  |   |
| DEBT BALANCE                        | 4 64,444               | (S) 1.0000                          | 4 3.36                                | (s) X 0.1996 | 0.00                          | (4) = 0.6702  | 0.6806   |   |
| AVERAGE CWIP<br>(A/C 107) BALANCE   | 4 322,814              | (W)                                 |                                       |              |                               |   |  | Debt<br>2.5266  |
| LONG-TERM DEBT<br>END OF YEAR 2021  | 6/8 2,533,800          | (D) 0.4722                          | 8 4.81                                | (d) X 0.8004 | 0.00                          | (4) = 1.8179  | 1.8460   | 2.5266 3  |
| <b>EQUITY</b>                       |                        |                                     |                                       |              |                               |   |  |   |
| PREFERRED STOCK<br>END OF YEAR 2021 | 8 -                    | (P) 0.0000                          | 8 -                                   | p X 0.8004   | 0.00                          | (4) = 0.0000  | 0.0000   |   |
| COMMON EQUITY<br>END OF YEAR 2021   | 6/8 2,832,479          | (C) 0.5278                          | A 9.40                                | (1) X 0.8004 | 0.00                          | (4) = 3.9709  | 4.0324   | Equity<br>4.0324  |
| TOTAL CAPITALIZATION                | 5,366,279              | 1.0000                              |                                       |              |                               |   |  | 4.0324 3  |
| AFUDC RATE                          |                        |                                     |                                       |              |                               |   |  | USE 6.5590 (2) 6.5590 (3)(5)<br>RATIO 38.5213%<br>0.210508<br>0.3360318<br>0.546581 |

(1) COST OF COMMON EQUITY RATE AUTHORIZED BY THE PUBLIC UTILITY COMMISSION OF NEVADA GRANTED AS OF THE BEGINNING OF THE YEAR DOCKET #20-06003 EFFECTIVE 01/01/21 9.40% A

(2) COMPOUND RATE = (1+) 0.0646 -1.

(3) AFUDC RATE = USE LOWER OF RATE CALCULATED USING ORDER NO. 561 OR RATE OF RETURN ALLOWED BY THE PUCN DOCKET #20-06003 EFFECTIVE 01/01/21 7.14% 2

(4) AVERAGE SHORT TERM DEBT BALANCE HIGHER THAN CWIP BALANCE; THEREFORE CALCULATED S/W=1

(S) AVERAGE DAILY SHORT-TERM DEBT.

(W) AVERAGE BALANCE OF CONSTRUCTION WORK IN PROCESS.

(5) NAC 704.653 "Unless otherwise ordered by the Commission, the rate to be used in the calculation of the allowance for funds used during construction will be the lesser of the gross rate computed in accordance with the provisions of Electric Plant Instructions 3(17) of the Federal Energy Regulatory Commission's uniform system of accounts or the current authorized overall rate of return of the utility as established by the Commission."

**SUBMITTED**  
PREPARED BY  
By Hernan Aguirre at 3:57 pm, Oct 26, 2022

**APPROVED**  
APPROVED BY  
By CH30904 at 5:33 pm, Oct 26, 2022

DATE

REVIEWED BY

AFUDC Calculation Report

NV Energy  
Nevada Power Co.

Selected Month: Dec - 2022

| Business Segment<br>Work Order # | Begin<br>AFUDC Base     | Adjustments | Base          | 1/2 Current<br>Month Chgs | Compound<br>AFUDC | Total<br>AFUDC Base     | Debt<br>Rate | AFUDC<br>Debt         | Equity<br>Rate | AFUDC<br>Equity       | Total<br>AFUDC        | Input<br>Debt Adj. | Input<br>Equity Adj. |
|----------------------------------|-------------------------|-------------|---------------|---------------------------|-------------------|-------------------------|--------------|-----------------------|----------------|-----------------------|-----------------------|--------------------|----------------------|
| <b><u>NPC - Electric</u></b>     |                         |             |               |                           |                   |                         |              |                       |                |                       |                       |                    |                      |
| T5INJAUFTS                       | \$1,277.77              |             | \$0.00        | \$0.00                    | \$0.00            | \$1,277.77              | .00210550    | \$2.69                | .00336031      | \$4.29                | \$6.98                | \$0.00             | \$0.00               |
| VID5002530                       | \$248,772.91            |             | \$0.00        | \$0.00                    | \$0.00            | \$248,772.91            | .00210550    | \$261.90              | .00336031      | \$417.98              | \$679.88              | \$0.00             | \$0.00               |
| VID5002549                       | \$248,772.91            |             | \$0.00        | \$0.00                    | \$0.00            | \$248,772.91            | .00210550    | \$261.90              | .00336031      | \$417.98              | \$679.88              | \$0.00             | \$0.00               |
| VID5002593                       | \$254,271.20            |             | \$0.00        | \$0.00                    | \$0.00            | \$254,271.20            | .00210550    | \$267.68              | .00336031      | \$427.22              | \$694.90              | \$0.00             | \$0.00               |
| VID9099962                       | \$0.00                  |             | \$0.00        | \$0.00                    | \$0.00            | \$0.00                  | .00210550    | (\$30.75)             | .00336031      | (\$50.54)             | (\$81.29)             | \$0.00             | \$0.00               |
| VID9302628                       | \$0.00                  |             | \$0.00        | \$0.00                    | \$0.00            | \$0.00                  | .00210550    | (\$231.88)            | .00336031      | (\$370.07)            | (\$601.95)            | \$0.00             | \$0.00               |
| WSPR3351UP                       | \$36,210.53             |             | \$0.00        | \$0.00                    | \$0.00            | \$36,210.53             | .00210550    | \$76.24               | .00336031      | \$121.68              | \$197.92              | \$0.00             | \$0.00               |
| <b>Total:</b>                    | <b>\$440,210,955.53</b> |             | <b>\$0.00</b> | <b>\$0.00</b>             | <b>\$0.00</b>     | <b>\$440,210,955.53</b> |              | <b>\$2,904,617.95</b> |                | <b>\$1,065,810.20</b> | <b>\$3,970,428.15</b> | <b>\$4,490.95</b>  | <b>\$6,688.43</b>    |
| <b><u>Nevada Power Co.</u></b>   |                         |             |               |                           |                   |                         |              |                       |                |                       |                       |                    |                      |
| <b>Total:</b>                    | <b>\$440,210,955.53</b> |             | <b>\$0.00</b> | <b>\$0.00</b>             | <b>\$0.00</b>     | <b>\$440,210,955.53</b> |              | <b>\$2,904,617.95</b> |                | <b>\$1,065,810.20</b> | <b>\$3,970,428.15</b> | <b>\$4,490.95</b>  | <b>\$6,688.43</b>    |
| <b>Grand Total:</b>              | <b>\$440,210,955.53</b> |             | <b>\$0.00</b> | <b>\$0.00</b>             | <b>\$0.00</b>     | <b>\$440,210,955.53</b> |              | <b>\$2,904,617.95</b> |                | <b>\$1,065,810.20</b> | <b>\$3,970,428.15</b> | <b>\$4,490.95</b>  | <b>\$6,688.43</b>    |

CPI Calculation Report  
 NV Energy  
 Nevada Power Co.

Selected Month: Dec 2022

| Business Segment<br>Work Order | Begin CPI Base          | 1/2 Current Month<br>Chgs | Compound CPI          | Base Eligibility<br>Factor | Total CPI Base          | CPI Rate  | CPI                   | Retro/Input<br>CPI Adj |
|--------------------------------|-------------------------|---------------------------|-----------------------|----------------------------|-------------------------|-----------|-----------------------|------------------------|
| <b>Electric</b>                |                         |                           |                       |                            |                         |           |                       |                        |
| TSII8ANDHI                     | \$115,731.16            | \$0.00                    | \$429.73              | 100.00000000%              | \$116,160.89            | 0.0037913 | \$440.41              | \$1.63                 |
| TSII9ANDVT                     | \$114,681.47            | \$0.00                    | \$430.97              | 100.00000000%              | \$115,112.44            | 0.0037913 | \$436.44              | \$1.62                 |
| TSIIRKDCRY                     | (\$145,337.17)          | \$0.00                    | \$0.00                | 100.00000000%              | (\$145,337.17)          | 0.0037913 | \$0.00                | \$0.00                 |
| TSIIRKDLNZ                     | (\$47,483.99)           | \$0.00                    | \$0.00                | 100.00000000%              | (\$47,483.99)           | 0.0037913 | \$0.00                | \$0.00                 |
| TSIIRKDNWT                     | (\$24,458.56)           | \$0.00                    | \$0.00                | 100.00000000%              | (\$24,458.56)           | 0.0037913 | \$0.00                | \$0.00                 |
| TSIIRKDRB1                     | (\$14,403.29)           | \$0.00                    | \$0.00                | 100.00000000%              | (\$14,403.29)           | 0.0037913 | \$0.00                | \$0.00                 |
| TSIIRKSHA1                     | (\$94,008.50)           | \$0.00                    | \$0.00                | 100.00000000%              | (\$94,008.50)           | 0.0037913 | \$0.00                | \$0.00                 |
| TSIIZCUSUB                     | \$37,760.73             | \$0.00                    | \$142.63              | 100.00000000%              | \$37,903.36             | 0.0037913 | \$143.70              | \$0.53                 |
| TSIJB AOJTS                    | \$18,069.91             | \$0.00                    | \$68.26               | 100.00000000%              | \$18,138.17             | 0.0037913 | \$68.77               | \$0.26                 |
| TSIJZAQ2DC                     | \$2,901.06              | \$0.00                    | \$9.51                | 100.00000000%              | \$2,910.57              | 0.0037913 | \$11.04               | \$0.05                 |
| TSIK2AQ2NL                     | \$9,727.14              | \$0.00                    | \$29.50               | 100.00000000%              | \$9,756.64              | 0.0037913 | \$36.99               | \$0.14                 |
| TSIK3AQ2SF                     | \$1,628.86              | \$0.00                    | \$2.25                | 100.00000000%              | \$1,631.11              | 0.0037913 | \$6.18                | \$0.02                 |
| TSIK4AQ2SW                     | \$492.56                | \$0.00                    | \$1.86                | 100.00000000%              | \$494.42                | 0.0037913 | \$1.87                | \$0.00                 |
| TSIK5AQ2SP                     | \$492.56                | \$0.00                    | \$1.86                | 100.00000000%              | \$494.42                | 0.0037913 | \$1.87                | \$0.00                 |
| TSIKGARCTS                     | (\$7,122.49)            | \$0.00                    | \$0.00                | 100.00000000%              | (\$7,122.49)            | 0.0037913 | \$0.00                | \$0.00                 |
| TSILRAWGCV                     | \$124.35                | \$0.00                    | \$0.47                | 100.00000000%              | \$124.82                | 0.0037913 | \$0.47                | \$0.00                 |
| TSILSAWGPB                     | \$124.35                | \$0.00                    | \$0.47                | 100.00000000%              | \$124.82                | 0.0037913 | \$0.47                | \$0.00                 |
| TSINJAUFTS                     | \$1,280.62              | \$0.00                    | \$0.59                | 100.00000000%              | \$1,281.21              | 0.0037913 | \$4.86                | \$0.02                 |
| TSISPB BYTS                    |                         |                           |                       | 100.00000000%              |                         | 0.0037913 | \$0.00                | \$0.00                 |
| TSIT7BDJHA                     |                         |                           |                       | 100.00000000%              |                         | 0.0037913 | \$0.00                | \$0.00                 |
| TSIT8BDJCY                     |                         |                           |                       | 100.00000000%              |                         | 0.0037913 | \$0.00                | \$0.00                 |
| WSPR3351UP                     | \$37,742.15             | \$0.00                    | \$142.56              | 100.00000000%              | \$37,884.71             | 0.0037913 | \$71.82               | (\$71.28)              |
| <b>Electric</b>                | <b>Total:</b>           | <b>\$379,400,735.10</b>   | <b>\$1,423,733.57</b> |                            | <b>\$380,824,468.67</b> |           | <b>\$1,281,446.45</b> | <b>(\$112,959.04)</b>  |
| <b>Nevada Power Co.</b>        | <b>Total:</b>           | <b>\$379,400,735.10</b>   | <b>\$1,423,733.57</b> |                            | <b>\$380,824,468.67</b> |           | <b>\$1,281,446.45</b> | <b>(\$112,959.04)</b>  |
| <b>Grand Total:</b>            | <b>\$379,400,735.10</b> | <b>\$0.00</b>             | <b>\$1,423,733.57</b> |                            | <b>\$380,824,468.67</b> |           | <b>\$1,281,446.45</b> | <b>(\$112,959.04)</b>  |

\*CPI reversal adjustments may exist due to Tax Repairs\*

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 48E      **RESPONDER:** Caruso, Mariana

### REQUEST:

Sales or Purchases. Provide a list, preferably in a computer file or files, of all sales or purchases of land, buildings, land rights, right-of-ways, easements, intangible and other capital assets occurring since the immediately preceding test or certification period or three years, whichever is less. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher. Provide:

- a. All the parties in the transaction.
- b. A description or explanation of the transaction.
- c. The financial consideration involved.
- d. The location of the property.
- e. Provide the accounting entry or entries.
- f. If an exchange is involved, provide the fair market value and book value of items exchanged.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** Purchase of property has not closed and public disclosure could jeopardize the sale price.

**TOTAL NUMBER OF ATTACHMENTS:** One Confidential

### RESPONSE:

See attached.

MDR 48E Confidential Attachment 01  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 49E      **RESPONDER:** Morley, Daniel

### REQUEST:

Operating Leases, Rents and Rights-of-Way. Provide a list, preferably in a computer file or files, of all leases, rental agreements or rights-of way. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to transactions where actual or annualized expense equals or exceeds \$50,000; or (b) greater than \$100 million dollars, the response may be limited to transactions where actual or annualized expense equals or exceeds \$100,000 dollars. Provide:

- a. All the parties in the transaction.
- b. A description or explanation of the transaction.
- c. The location of the property.
- d. The amount included in the test period expense by account number.
- e. The beginning and ending date of each lease.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** Response contains costs for land and land rights that, if made public, could negatively affect the Company's ability to negotiate in the future the lowest cost for land rights on behalf of customers.

**TOTAL NUMBER OF ATTACHMENTS:** One Confidential

### RESPONSE:

See attachment. Note – The Company leases other items from other vendors whose test period expenses did not meet the threshold for this MDR.

MDR 49E Confidential Attachment 01  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 50E      **RESPONDER:** Morley, Daniel

### REQUEST:

Capital Leases. Provide a list, preferably in a computer file or files, of all capital leases.  
Provide:

- a. All the parties in the transaction.
- b. A description or explanation of the transaction.
- c. The amount and account of recorded assets and liabilities.
- d. The location of the property.
- e. The amount of expense included in the test period by account number.
- f. Any dollar amount differences between the expenses for individual items in this test period and the immediately prior test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

The following reflect finance leases, the costs of which are reflected in revenue requirements.

Master Lease Agreements – Altec:

- a. Nevada Power Company and Altec
- b. Equipment Leases
- c. Account 101196 Assets: \$18,793,845  
Account 243100 Short-term Liabilities: \$2,313,234  
Account 227003 Long-term Liabilities: \$9,296,967
- d. Various Locations
- e. Total amount expensed \$586,666. See attachment 01 for details.
- f. Expense is higher in 2022 due to new leases commencing compared to leases ending during 2019 to 2021.

Master Lease Agreements – Enterprise:

- a. Nevada Power Company and Enterprise
- b. Equipment Leases
- c. Account 101196 Assets: \$5,049,680  
Account 243100 Short-term Liabilities: \$977,384  
Account 227003 Long-term Liabilities: \$869,773
- d. Various Locations
- e. Total amount expensed \$321,350. See attachment 01 for details.
- f. Expense is higher in 2022 due to new leases commencing compared to leases ending during 2019 to 2021.

ON Line Transmission Line:

- a. Nevada Power Company, Sierra Pacific Power Company, and Great Basin Transmission South, LLC
- b. Transmission Line Lease
- c. Account 101197 Assets: \$341,623,390  
Account 243100 Short-term Liabilities: \$11,215,474  
Account 227004 Long-term Liabilities: \$259,079,333
- d. Robinson Summit Substation on the Nevada Power Company system to the Harry Allen Substation on the Nevada Power Company system
- e. \$130,212 – Account 567000, \$10,664,932 – Account 567002, \$23,611,695 – Account 567003
- f. Expense is lower in 2022 due to the 20% reallocation of ON Line to Sierra Pacific Power Company.

Pearson:

- a. Nevada Power Company and VegPower Associates
- b. Lease of administration headquarters building
- c. Account 101190, 101193, and 101194 Assets: \$40,765,235  
Account 243100 Short-term Liabilities: \$1,669,798  
Account 227000 Long-term Liabilities: \$12,257,469
- d. 6226 W. Sahara Ave, Las Vegas, Nevada
- e. (\$73,204) – Account 931000, \$1,812,240 – Account 931002, \$1,597,262 – Account 931003
- f. There is no change in the expense recorded in this test period and the immediately prior test period.

Beltway:

- a. Nevada Power Company and Beltway Business Park Warehouse No.2, LLC
- b. Lease of southern operations center
- c. Account 101195 Assets: \$15,200,000  
Account 243100 Short-term Liabilities: \$1,373,946  
Account 227002 Long-term Liabilities: \$7,542,105
- d. 7155 Lindell Road, Las Vegas, Nevada
- e. \$41,952 – Account 931000, \$624,994 – Account 931002, \$721,686 – Account 931003
- f. Expense is lower in 2022 due to lower interest expense on lower liability balances.

**Master Lease Agreement**  
**Test Period 01/01/22-12/31/22**  
**Amounts Expensed related to Finance Lease Portion**  
**NVPWR**

| Account | Account Description            | Total                | Altec                | Enterprise           |
|---------|--------------------------------|----------------------|----------------------|----------------------|
|         |                                | Finance Leases       | Finance Leases       | Finance Leases       |
| 502000  | Steam Expenses                 | 68.05                | 46.24                | 21.81                |
| 506000  | Misc Steam Power Exp           | 4,106.07             | 2,647.05             | 1,459.02             |
| 512000  | Maint Boiler Plant             | 69.01                | 46.50                | 22.51                |
| 513000  | Maintenance Electric Plant     | 421.58               | 277.20               | 144.38               |
| 546000  | Other-Ops Supr & Eng           | 5,924.57             | 3,894.69             | 2,029.88             |
| 548000  | Other-Generation Exp           | 18,998.98            | 12,355.42            | 6,643.56             |
| 549000  | Other-Misc Pwr Generation Exp  | 15,898.10            | 10,292.68            | 5,605.42             |
| 553000  | Other-Maint Elect Plant        | 3,272.42             | 2,144.04             | 1,128.38             |
| 554000  | Other-Maint Misc Elect Plant   | 8,337.05             | 5,405.22             | 2,931.83             |
| 560000  | Trans-Ops Supr & Eng           | 152.38               | 92.43                | 59.95                |
| 561200  | Load Dis-Monitor & Oper Transm | 1.37                 | 0.88                 | 0.49                 |
| 562000  | Trans-Station Expenses         | 5,008.65             | 3,309.37             | 1,699.28             |
| 563000  | Trans-Overhead Line Exp        | 5,963.60             | 3,619.22             | 2,344.38             |
| 566000  | Misc Transmission Expenses     | 768.61               | 497.00               | 271.61               |
| 569000  | Trans-Maint Structures         | 712.65               | 560.56               | 152.09               |
| 570000  | Trans-Maint of Station Equip   | 43,158.35            | 27,678.80            | 15,479.55            |
| 571000  | Trans-Maint Overhead Lines     | 18,771.83            | 12,403.64            | 6,368.19             |
| 573000  | Trans-Maint of Misc Plant      | 49.80                | 33.62                | 16.18                |
| 580000  | Distr-Ops Supr & Eng           | 1,169.57             | 735.53               | 434.04               |
| 582000  | Dist-Station Expenses          | 815.04               | 519.88               | 295.16               |
| 583000  | Dist-Overhead Line Exp         | 89,558.53            | 58,230.38            | 31,328.15            |
| 584000  | Dist-Underground Line Exp      | 61,437.91            | 40,537.69            | 20,900.22            |
| 585000  | Dist-Street Light & Signal Exp | 53.92                | 35.15                | 18.77                |
| 586000  | Dist-Meter Expense             | 58,338.38            | 37,522.55            | 20,815.83            |
| 587000  | Dist-Customer Install Exp      | 245.66               | 159.18               | 86.48                |
| 588000  | Dist-Misc Expense              | 44,558.18            | 28,781.43            | 15,776.75            |
| 590000  | Dist-Maint Supr & Eng          | 583.46               | 378.98               | 204.48               |
| 592000  | Dist-Maint of Station Equip    | 99,638.47            | 64,318.04            | 35,320.43            |
| 593000  | Dist-Maint Overhead Lines      | 151,988.56           | 98,622.53            | 53,366.03            |
| 594000  | Dist-Maint Underground Lines   | 75,023.04            | 48,453.43            | 26,569.61            |
| 597000  | Dist-Maintenance Of Meters     | 25,870.45            | 16,668.49            | 9,201.96             |
| 598000  | Maint Misc Distribution Plant  | 44,927.53            | 27,694.81            | 17,232.72            |
| 901000  | Supervision of Cust Accounts   | 41.80                | 26.59                | 15.21                |
| 902000  | Meter Reading Expense          | 46,151.45            | 29,743.21            | 16,408.24            |
| 903000  | Customer Records & Collec Exp  | 13,534.96            | 8,713.94             | 4,821.02             |
| 907000  | Supervision Cust Informational | (28.28)              | (18.62)              | (9.66)               |
| 908000  | Customer Assistance Expenses   | 66.40                | 41.70                | 24.70                |
| 912000  | Demonstrating & Selling Exp    | 293.39               | 193.55               | 99.84                |
| 920000  | Admin & Gen Exp                | 26,060.93            | 16,724.79            | 9,336.14             |
| 923999  | Intercompany Charges           | 0.54                 | 0.33                 | 0.21                 |
| 925000  | Injuries & Damages             | 5,617.51             | 3,649.43             | 1,968.08             |
| 926020  | Other Benefits                 | 435.53               | 308.53               | 127.00               |
| 930200  | Misc General Expense           | 68.50                | 41.98                | 26.52                |
| 935000  | Maintenance General Plant      | 29,881.90            | 19,278.06            | 10,603.84            |
|         | Total                          | <b>\$ 908,016.40</b> | <b>\$ 586,666.12</b> | <b>\$ 321,350.28</b> |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX

**REQUEST DATE:** 01-01-2023

**REQUEST NO:** MDR 51E

**RESPONDER:** Youngberg, Anna (NV Energy)

### REQUEST:

Rental and Lease revenues. Provide, by month and sub-account for the test period, revenue from rents, leases, and rights-of way and reconcile the total amount to the filing.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

File attached.

Nevada Power Company  
MDR 51 (E)  
Lease/Rent Revenues  
For Test Period 1/1/2022 - 12/31/2022

|                                       | January        | February       | March          | April          | May            | June           | July            | August         | September      | October        | November       | December       | Total           |
|---------------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|----------------|----------------|-----------------|
| <b>Rental Income</b>                  |                |                |                |                |                |                |                 |                |                |                |                |                |                 |
| American Tower Corporation            | \$ -           | \$ -           | \$ -           | \$ -           | \$ -           | \$ -           | \$ (774,615.33) | \$ -           | \$ -           | \$ -           | \$ -           | \$ -           | \$ (774,615.33) |
| AT&T Mobility                         | -              | -              | (6,607.35)     | (600.00)       | -              | (173,855.33)   | -               | -              | (6,380.85)     | (54,806.78)    | -              | (6,380.85)     | (248,631.16)    |
| CenturyLink                           | -              | -              | (2,403.52)     | -              | -              | -              | (51,532.50)     | -              | -              | -              | -              | -              | (53,936.02)     |
| Cox Communications                    | (34,648.78)    | (38,136.28)    | 5,550.00       | (33,636.28)    | (34,836.28)    | (35,961.28)    | (32,815.41)     | (34,090.41)    | (32,965.41)    | (32,702.91)    | (33,865.41)    | (31,427.91)    | (369,536.36)    |
| Crown Castle NG West LLC              | (303.24)       | (303.24)       | (303.24)       | (303.24)       | (303.24)       | (303.24)       | (295.78)        | (295.78)       | (295.78)       | (295.78)       | (295.78)       | (295.78)       | (4,270.89)      |
| ExteNet Systems, Inc                  | (1,688.65)     | (1,688.65)     | (3,379.51)     | (1,688.65)     | (1,688.65)     | (1,688.65)     | (1,676.85)      | (1,676.85)     | (5,343.86)     | (1,676.85)     | (1,676.85)     | (1,676.85)     | (25,550.87)     |
| Integra Telecom                       | (450.29)       | (450.29)       | (450.29)       | (450.29)       | (450.29)       | (450.29)       | (441.39)        | (441.39)       | (441.39)       | (441.39)       | (441.39)       | (441.39)       | (5,350.08)      |
| Level 3 Communications, LLC           | (4,484.65)     | (4,484.65)     | (4,484.65)     | (4,484.65)     | (4,484.65)     | (4,484.65)     | (4,407.52)      | (4,407.52)     | (4,407.52)     | (4,407.52)     | (4,407.52)     | (4,407.52)     | (53,413.02)     |
| MCImetro Access Transmission Services | (27.07)        | (27.07)        | (27.07)        | (27.07)        | (27.07)        | (27.07)        | (26.54)         | (26.54)        | (26.54)        | (26.54)        | (26.54)        | (26.54)        | (321.66)        |
| NPG Cable, LLC d/b/a SuddenLink       | -              | -              | -              | -              | -              | (139.91)       | -               | -              | -              | -              | -              | -              | (139.91)        |
| SCE Federal Credit Union              | (628.46)       | (628.46)       | (647.31)       | (831.97)       | (606.63)       | (606.63)       | (606.63)        | (606.63)       | (606.63)       | (606.63)       | (606.63)       | (606.63)       | (9,189.24)      |
| SNWA Resources                        | -              | -              | (685.00)       | -              | -              | (685.00)       | -               | -              | -              | -              | -              | -              | (1,170.00)      |
| Southern Nevada Water Authority       | (17,065.41)    | (17,065.41)    | (17,065.41)    | (17,065.41)    | (17,065.41)    | (17,065.41)    | (17,065.41)     | (17,065.41)    | (17,065.41)    | (17,065.41)    | (17,065.41)    | (17,065.41)    | (204,784.92)    |
| Sprint Communications Company, LP     | (1,429.40)     | (1,429.40)     | (1,429.40)     | (12,841.89)    | (1,429.40)     | (20,349.88)    | (28,431.96)     | 31,524.75      | (1,566.20)     | (20,156.02)    | (1,566.20)     | (1,566.20)     | (60,671.20)     |
| Switch                                | -              | -              | -              | -              | -              | -              | -               | -              | (1,504.04)     | -              | -              | -              | (1,504.04)      |
| T-Mobile                              | -              | -              | -              | -              | (29,012.06)    | (48,083.23)    | (11,788.47)     | (600.00)       | (67,933.46)    | (35,481.50)    | -              | -              | (192,898.72)    |
| Verizon Wireless                      | (27,592.61)    | (2,170.33)     | (11,834.59)    | (7,002.46)     | (7,002.46)     | (7,203.43)     | (7,203.43)      | (7,203.43)     | (7,203.43)     | (7,203.43)     | (7,203.43)     | (7,203.43)     | (106,026.46)    |
| Western Capital Group                 | -              | -              | 746.46         | -              | -              | -              | -               | -              | -              | -              | -              | -              | 746.46          |
| XO Communications Services LLC        | (11,785.04)    | (10,885.04)    | (11,410.04)    | (10,885.04)    | (11,072.54)    | (12,497.54)    | (10,916.94)     | (10,916.94)    | (10,916.94)    | (11,704.44)    | (10,916.94)    | (10,916.94)    | (134,824.38)    |
| Zayo Fiber Solutions                  | (100,113.60)   | (77,278.82)    | (54,340.92)    | (89,626.95)    | (108,186.68)   | (323,511.54)   | (942,024.16)    | (46,006.15)    | (156,857.46)   | (186,775.20)   | (78,948.87)    | (93,438.57)    | (2,297,310.92)  |
| <b>Total Operating Income</b>         | \$ (11,785.04) | \$ (10,885.04) | \$ (11,410.04) | \$ (10,885.04) | \$ (11,072.54) | \$ (12,497.54) | \$ (10,916.94)  | \$ (10,916.94) | \$ (10,916.94) | \$ (11,704.44) | \$ (10,916.94) | \$ (10,916.94) | \$ (134,824.38) |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 52E      **RESPONDER:** Youngberg, Anna (NV Energy)

**REQUEST:**

Revenue. Provide, in a computer file or files, other operating revenue by the most discrete account possible by month for the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

**RESPONSE:**

File attached.

NEVADA POWER COMPANY dba NV ENERGY - SOUTH  
MDR 52E - Other Operating Revenue  
TEST PERIOD: 01/01/2022 thru 12/31/2022

| Account     | Act Descr                      | Year           |                |                |                |                |                 |                |                |                |                |                |                 |                 |             |
|-------------|--------------------------------|----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|----------------|----------------|-----------------|-----------------|-------------|
|             |                                | Period         |                |                |                |                |                 |                |                |                |                |                |                 |                 |             |
|             |                                | 2022           | 1              | 2              | 3              | 4              | 5               | 6              | 7              | 8              | 9              | 10             | 11              | 12              | Grand Total |
| 450000      | Forfeited Discount-Late Charge | (328,686.82)   | (374,124.28)   | (363,007.14)   | (327,225.85)   | (326,711.44)   | (460,247.04)    | (552,107.93)   | (725,888.31)   | (725,503.99)   | (596,109.63)   | (488,062.96)   | (5,625,988.13)  |                 |             |
| 451000      | Miscellaneous Service Revenues | (377,588.69)   | 2,187,363.74   | (381,300.03)   | (242,844.40)   | (230,392.55)   | (236,661.64)    | (256,928.51)   | (227,865.33)   | (263,518.36)   | (297,970.72)   | (272,102.54)   | (847,591.79)    |                 |             |
| 451020      | Return Check Chg               | (66,666.55)    | (64,115.53)    | (57,506.08)    | (70,126.48)    | (85,503.69)    | (96,478.80)     | (106,476.00)   | (97,977.20)    | (97,425.28)    | (91,947.57)    | (89,919.04)    | (980,067.02)    |                 |             |
| 451030      | Misc Dmg Chg                   | (22,710.00)    | (23,376.25)    | (21,700.00)    | (106,102.46)   | (98,866.76)    | (98,230.56)     | (118,425.50)   | (91,165.95)    | (96,395.65)    | (100,767.30)   | (92,017.85)    | (963,746.38)    |                 |             |
| 451080      | NSMO Initial Fee-Smart Opt Out | (10,357.58)    | (10,508.66)    | (9,604.41)     | (10,058.16)    | (10,589.62)    | (10,059.01)     | (9,237.05)     | (9,387.29)     | (10,184.03)    | (10,281.93)    | (8,953.16)     | (119,243.94)    |                 |             |
| 451091      | Flexpay Monthly Fee            | (105.75)       | (60.00)        | (97.50)        | (202.50)       | (383.25)       | (96.00)         | (815.25)       | (741.00)       | (668.25)       | (319.50)       | (388.50)       | (4,372.50)      |                 |             |
| 454000      | Rental Income                  | (100,113.60)   | (54,340.92)    | (77,278.82)    | (108,188.68)   | (323,511.54)   | (94,024.16)     | (46,006.15)    | (156,857.46)   | (186,775.20)   | (78,948.87)    | (93,438.57)    | (2,257,310.92)  |                 |             |
| 456000      | Other Elec Rev-CIAC Amort      | (790,039.00)   | (707,496.00)   | (728,786.00)   | (747,836.00)   | (750,911.00)   | (763,343.00)    | (780,750.00)   | (793,634.00)   | (812,151.00)   | (865,914.00)   | (818,125.00)   | (9,287,890.00)  |                 |             |
| 456001      | Other Elec Rev-Policy Adjust   | 16,450.98      | 6,641.34       | 635.81         | 4,826.17       | 7,795.80       | 2,780.58        | 1,683.19       | 1,685.10       | 2,854.34       | 1,902.58       | 1,343.34       | 34,125.24       |                 |             |
| 456002      | Other Electric Rev - Misc      | 5,884.09       | 5,884.09       | 5,884.09       | 5,884.09       | 5,884.09       | 5,884.09        | 5,884.09       | 5,884.09       | 5,884.09       | 5,884.09       | 5,884.09       | 70,609.08       |                 |             |
| 456003      | Retail Open Access Impact Fees | (1,192,077.98) | (1,192,077.98) | (1,192,077.98) | (1,215,243.07) | (1,192,077.98) | (1,192,077.98)  | (1,192,077.98) | (1,192,077.98) | (1,192,077.98) | (1,192,077.98) | (1,192,077.98) | (14,304,935.76) |                 |             |
| 456005      | Other Elec Rev-Tampered Mtrs   | (9,142.84)     | (885.75)       | (2,314.38)     | (3,291.15)     | (23,975.90)    | (999.19)        | 24,682.49      | 22,187.90      | 77,075.78      | 21,290.47      | 12,460.33      | 193,997.60      |                 |             |
| 456006      | Other Elec Rev-Rate Correction | (370,264.98)   | (370,264.98)   | (370,264.98)   | (372,491.22)   | (370,264.98)   | (370,264.98)    | (370,264.98)   | (370,264.66)   | (370,264.66)   | (149,084.42)   | (149,084.18)   | (3,779,637.52)  |                 |             |
| 456007      | Impact Fee - EPR               | (22,227.79)    | (22,227.79)    | (22,227.79)    | (23,179.04)    | (22,227.79)    | (22,227.79)     | (22,227.79)    | (22,227.79)    | (22,227.79)    | (22,227.79)    | (22,227.79)    | (266,733.48)    |                 |             |
| 456008      | Other Revenue - O&M Agreement  | (92,784.47)    | (15,574.96)    | (15,574.96)    | (10,737.44)    | (10,235.85)    | (62,339.00)     | (10,235.85)    | (10,235.85)    | (23,999.52)    | (10,235.85)    | (10,235.85)    | (194,097.95)    |                 |             |
| 456022      | Impact Fee - DEAA              | (10,235.85)    | (112,343.93)   | (110,023.46)   | (137,354.98)   | (137,164.39)   | (192,218.27)    | (170,160.55)   | (138,892.31)   | (126,127.44)   | (103,187.15)   | (107,018.55)   | (1,566,968.23)  |                 |             |
| 456120      | Schedule Sys Control Disph     | (4,329.43)     | (4,329.43)     | (4,329.43)     | (4,329.43)     | (4,329.43)     | (4,329.43)      | (4,329.43)     | (4,329.43)     | (4,329.43)     | (4,329.43)     | (4,329.43)     | (51,953.16)     |                 |             |
| 456130      | Distribution Demand Service    | (336,323.60)   | (371,500.08)   | (312,410.80)   | (95,069.81)    | (131,443.51)   | (125,364.29)    | (159,011.26)   | (128,583.44)   | (118,347.36)   | (68,190.37)    | (76,983.56)    | (1,832,294.61)  |                 |             |
| 456160      | Transmission Ancillary Service | (495,278.64)   | (921,171.70)   | (319,527.27)   | (591,418.64)   | (453,654.47)   | (2,570,103.87)  | (1,603,402.85) | (754,531.54)   | (429,074.43)   | 1,220,506.43   | (286,352.41)   | (7,399,153.28)  |                 |             |
| 456170      | Wheeling                       | (2,660,270.09) | (2,436,873.10) | (2,664,337.13) | (3,079,211.23) | (3,172,237.90) | (3,121,972.95)  | (3,207,518.84) | (3,088,610.10) | (3,042,596.86) | (2,966,976.01) | (2,585,495.66) | (34,963,119.17) |                 |             |
| 456185      | Long-Term Transmission Wheelin |                |                |                |                |                |                 |                |                |                |                |                |                 |                 |             |
| 456185      | Transmission Revenue TSA Def   |                |                |                |                |                |                 |                |                |                |                |                |                 |                 |             |
| Grand Total |                                | (6,983,399.71) | (4,469,812.96) | (6,635,880.39) | (7,127,875.44) | (7,297,928.24) | (10,271,381.25) | (8,577,651.90) | (7,783,809.82) | (7,224,188.24) | (5,309,090.67) | (6,338,528.13) | (61,750.00)     | (84,337,041.49) |             |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 53E      **RESPONDER:** Valentic, Matthew

### REQUEST:

Unbilled Revenue. State how the company determines the amount of unbilled revenue on a monthly basis for the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

Unbilled revenue is estimated using 15-minute interval data from smart meters. Any missing interval reads are estimated using historical data to create a complete data set of unbilled usage for customers. The usage data is then multiplied times the billed rate for each customer, creating an unbilled revenue estimate by customer. The revenue estimates are then aggregated at the customer class level and accrued as unbilled revenue each month.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 54E      **RESPONDER:** Youngberg, Anna (NV Energy)

### REQUEST:

Late Payments. Provide a copy of any and all company policies and procedures concerning the imposition of late charges on customers. Provide a monthly schedule for the test period showing the dollar amount of revenue booked and the account(s) affected.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

The Company's late payment policy is established in accordance with the Consumer Bill of Rights (NAC 704.302 to 703.390, inclusive) and is set forth in Nevada Power's Electric Rule 5, which is on file with the Commission. Late payment charges are listed in Nevada Power's Electric Schedule MC (Miscellaneous Charges). The dollar amounts booked for the twelve months ended December 31, 2022 are as follows:

| Account #450 |                     |
|--------------|---------------------|
| January      | \$ 328,687          |
| February     | 363,007             |
| March        | 374,124             |
| April        | 358,313             |
| May          | 327,226             |
| June         | 326,711             |
| July         | 460,247             |
| August       | 552,108             |
| September    | 725,888             |
| October      | 725,504             |
| November     | 596,110             |
| December     | 488,063             |
|              | <u>\$ 5,625,988</u> |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 55E      **RESPONDER:** Valentic, Matthew (NV Energy)

### REQUEST:

Uncollectibles. Explain the method used by the company to compute uncollectibles for the test period and explain all assumptions used.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

Nevada Power Company projects uncollectibles for the test year based on Generally Accepted Accounting Principles (GAAP). GAAP requires proper matching of revenues and expenses, and therefore, dictates the recording of bad debts as an expense in the period in which the sale is made (not the period in which the account is written off). Therefore, uncollectibles are necessarily estimated and reserved for monthly based on a percentage of the monthly retail revenues. The bad debt percentage is determined based on historical bad debt experience. Other considerations include the age of the receivables, whether additional active customer accounts exist, amounts sent to and recovered by collection agencies, and bankruptcy status. These indicate the likelihood of collectability in the receivables outstanding at the end of the period. The uncollectible accounts expense is then recognized on the Income Statement in FERC account 904.

The uncollectible expense ratio used in the company's pro-forma represents the 3-year average uncollectible provision recognized in FERC account 904 and is based on the generally accepted accounting principles discussed above.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 56E      **RESPONDER:** DeFrates, Jim

### REQUEST:

Utility Claims. Provide, preferably in a computer file or files, a list of all pending utility claims against other persons for damage to utility property. Include the incident date, circumstances surrounding the incident, a description of the damaged property, the amount of the damage, the amount of the claim and the amount of any recovery. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

There were no claims submitted during the Test Period that meet the qualifications discussed above.

MDR 56 Utility Claims against Others

| Incident Date       | Circumstances of Incident | Description of Damage | Amount of Damage | Amount of Claim | Amount of Recovery |
|---------------------|---------------------------|-----------------------|------------------|-----------------|--------------------|
| None in test period |                           |                       |                  |                 |                    |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 57E      **RESPONDER:** DeFrates, Jim

### REQUEST:

Injuries and Damages. Claims against utility. Provide, preferably in a computer file or files, a list of all property damages and personal injuries recorded during the test period. Indicate claim number, claim type (property damage, personal injuries, etc.), incident date, location and description, status (open/closed), and settlement amount. Include the account number(s) and amount used for recording each claim and provide a reconciliation to any dollar amounts included in the company's requested revenue requirement. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see attached.

MDR 57 Injuries and Damages. Claims against the Utility

| Claim Number  | Claim Type      | Incident Date | Location               | Description        | Claim Status | Settlement Amount |
|---------------|-----------------|---------------|------------------------|--------------------|--------------|-------------------|
| NPC2021035258 | Personal Injury | 2/23/2021     | 215 and Las Vegas Blvd | Vehicle Accident   | Closed       | \$107,500.00      |
| NPC2018031511 | Personal Injury | 3/9/2018      | 1700 Las Vegas Blvd S  | Electrical Contact | Closed       | \$130,000.00      |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 58E      **RESPONDER:** Coleman, Mariya

### REQUEST:

Insurance Expense. State the amount of directors and officers liability insurance coverage and associated premium expense during the test period. Identify the total amounts, the allocation method and the allocated amounts to each entity receiving an allocated amount.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

NV Energy did not maintain a directors and officers liability policy for the test period of January 1, 2022 – December 31, 2022. There will be no future allocations for this insurance.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 59E      **RESPONDER:** Greene, Michael

### REQUEST:

Legal. If the company is requesting funds for reimbursement for outside counsel, provide a detailed rationale why it does not perform the work in-house.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

Outside counsel are utilized for a number of reasons:

1. Depending upon the nature of the matter, it is sometimes necessary to utilize counsel who specialize in and have significant expertise in a particular legal area. If that specialization is not available in-house, outside counsel must be retained.
2. The legal department does not staff for peak workloads. It is necessary at times to secure outside counsel to meet peak workloads.
3. Lengthy litigation may arise that requires the prolonged services of several attorneys and paralegals with varying levels of experience and expertise. Outside counsel are retained to conduct this litigation as the legal department is staffed for a regular workload and not prolonged litigation.
4. The Company may have been represented in some matters by outside counsel for many years. In these situations, it is more efficient to utilize the knowledge of this counsel for which the Company has paid for in the past.
5. In some transactions, such as financing and security matters, transaction participants demand the use of outside counsel.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 60E      **RESPONDER:** Fedinec, Jennifer

### REQUEST:

Legal. Provide a list of each legal action the company is currently involved in. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher. For each action:

- a. Provide a brief description.
- b. Current status, including the amount and account of any accruals made during the test period.
- c. Litigation expenses incurred during the test period including the payee and account number charged.
- d. Court dates.
- e. Decisions rendered, including the amount of any award. If there was an entry made to the books of account as a result of the decision, indicate the dollar amount and the accounts affected.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

As in prior dockets, the Company interprets this question as seeking listings of outside counsel legal expenses which total in excess of \$100,000. There are no non-rate case outside counsel legal expenses which meet this criteria other than what is reported in MDR 62E.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 61E      **RESPONDER:** Fedinec, Jennifer

### REQUEST:

Legal. Itemize the outside legal services expenses included in the test period for regulatory related work. For each distinct item state: payee, amount, account, purpose, docket, case, or proceeding reference, and describe briefly the nature of the case or legal service provided.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

1.
  - a. Steptoe & Johnson
  - b. \$2,000.00
  - c. Account No. 928000  
D853 510 LN10000576 A456 40 C939
  - d. General FERC Advice
  - e. n/a
  
2.
  - a. Troutman Pepper Hamilton
  - b. \$17,024.87
  - c. Account No. 928000  
D853 510 LN20039 A456 40 C939
  - d. Great Basin Transmission Matters
  - e. n/a
  
3.
  - a. Troutman Pepper Hamilton
  - b. \$13,400.54
  - c. Account No. 928000  
D853 510 LN21035 A456 40 C939
  - d. FERC MBR Authority
  - e. ER10-2475
  
4.
  - a. Steptoe & Johnson LLP
  - b. \$2,345.25

- c. Account No. 928000  
D853 510 LN21052 A456 40 C939
  - d. NERC Compliance Advice
  - e. n/a
- 5.
- a. Santoro Whitmire - \$594.00  
Step toe & Johnson LLP - \$43,376.25
  - b. \$43,970.25
  - c. Account No. 928000  
D853 510 LN22002 A456 40 C939
  - d. Reactive Power Cases
  - e. ER22-840, ER22-839, ER22-841, ER22-1242
- 6.
- a. Steptoe & Johnson LLP
  - b. \$22,215.00
  - c. Account No. 928000  
D853 510 LN22062 A456 40 C939
  - d. OATT Amendments Focused on Generator Interconnection
  - e. ER22-2933
- 7.
- a. ArentFox Schiff LLP
  - b. \$7,500.00
  - c. Account No. 928000  
D853 215/410/510/610 NPMERGFLNG A456 40 C939
  - d. NPC/SPPC Merger-Related Costs (Regulatory)
  - e. EC22-55

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 62E      **RESPONDER:** Fedinec, Jennifer

### REQUEST:

Legal. Itemize the amount of non-rate case outside legal expense for the test period. Show payee, amount, account, and indicate the services that were provided and the subject matter. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences of \$50,000 dollars and higher when aggregated; or (b) greater than \$100 million dollars, the response may be limited to occurrences of \$100,000 dollars and higher when aggregated.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

1. a. ArentFox Schiff (f/k/a Schiff Hardin) - \$49,585.68  
Bryan Cave Leighton - \$1,821.49  
Gibson Dunn & Crutcher LLP - \$12,884.45  
Kaempfer Crowell - \$1,125.72  
Littler Mendelson PC - \$90.98  
Troutman Pepper Hamilton - \$67,513.02
- b. Accruals: (\$15,000.00)  
Total Amount: \$118,021.34
- c. Account No. 923000  
D853 215/410/510/610510 NPMERGFLNG A461 40 C900/C934
- d. NPC/SPPC Merger-Related Costs (non-regulatory)

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 63E      **RESPONDER:** Nannini, Katie (NV Energy)

### REQUEST:

Advertising and Sales Expense. Provide a list showing each advertising campaign included in the test period including campaign name, products or services promoted, time period conducted, cost and estimated effectiveness in terms of revenue generated versus expense. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to campaigns totaling \$25,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to campaigns totaling \$50,000 dollars and higher.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

The Company is not requesting recovery of costs associated with advertising campaigns.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 64E      **RESPONDER:** Greene, Michael

### REQUEST:

Antitrust Expenses. List by account number any antitrust expenses included in the test period and certification period. If expenses are allocated, provide the dollar amounts prior to allocation, the allocation factor, the calculation of the allocation factor and the dollar amounts in the test period and certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

None.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 65E      **RESPONDER:** Mobo, Jenel (NV Energy)

### REQUEST:

Penalties and Fines. List, by account number, any and all penalties and fines for which the company is requesting recovery in the test period. If expenses are allocated, provide the dollar amounts prior to allocation, the allocation factor, the calculation of the allocation factor and the dollar amounts in the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

The Company is not requesting recovery of any penalties or fines. When incurred, such expenditures are charged to account 426300.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 66E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Automobiles. Furnish a list of all automobiles owned or leased by the company at the end of the test period. Include for each automobile the following:

- a. The amount capitalized in Plant in Service.
- b. The account and amount of expense, if leased.
- c. Accumulated depreciation.
- d. To whom the automobile is assigned.
- e. The year, make and model of the automobile.
- f. The location where the automobile is normally stored at the end of the workday.
- g. Personal business mileage and employee reimbursements for the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

- a. The amount capitalized in Plant in Service for Electric Plant for MDR 66 is \$33,841,013.70. Please see attached file for details on capitalized vehicles as of 12/31/2022.
- b. Please refer to MDR 49 and MDR 50 for details on lease expense. Please see attached file for 2022 lease amounts for vehicles leased at 12/31/2022.
- c. Depreciation for Fleet assets is performed on a mass asset basis. Depreciation is not performed per vehicle. Total depreciation for vehicles owned on December 31, 2022 is \$10,753,685.51. Please see attached file for the estimated depreciation per owned vehicles at December 31, 2022.
- d. Please see the attached file for vehicle assignment.
- e. Please see the attached file for the make, model, and year of the automobile.

- f. The attached file shows the location where the vehicle is assigned and stored.
- g. All assigned vehicles are for business use only, therefore, no tracking of personal mileage was performed during the test period.

Dkt 23-06XXX MDR 66 Attachment

Nevada Power Company  
MDR 66  
As of December 31, 2022

| Ych Id  | Year | Make           | Model          | Dept | Dept Name                        | Location                   | OWNERSHIP | 2022 Lease Amt. | Plant In Service | Allocated Reserve | Net Book Value |
|---------|------|----------------|----------------|------|----------------------------------|----------------------------|-----------|-----------------|------------------|-------------------|----------------|
| 8099553 | 2019 | RPM TECH       | BRONTO SKYLIFT | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 1,874,177.32    | 120,365.25       | 1,753,812.07      |                |
| 8091579 | 2022 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | MAIN YARD - C.L RYAN       | Owned     | 639,554.67      | 28,681.56        | 610,873.11        |                |
| 8091578 | 2021 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 635,729.50      | 28,510.02        | 607,219.48        |                |
| 8091577 | 2021 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 628,643.60      | 28,192.25        | 600,451.35        |                |
| 8090514 | 2020 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 621,205.96      | 91,078.77        | 530,127.17        |                |
| 8091580 | 2022 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 620,699.76      | 27,835.99        | 592,863.77        |                |
| 8091576 | 2021 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 619,094.15      | 27,763.99        | 591,330.16        |                |
| 8091595 | 2021 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 614,246.12      | 27,546.57        | 586,699.55        |                |
| 8090513 | 2020 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 613,327.83      | 89,923.71        | 523,404.12        |                |
| 8090522 | 2021 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 613,306.92      | 89,920.64        | 523,386.28        |                |
| 8090521 | 2021 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 610,313.11      | 89,481.70        | 520,831.41        |                |
| 8090534 | 2021 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 610,309.58      | 89,481.19        | 520,828.39        |                |
| 8090535 | 2021 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | LAUGHLIN                   | Owned     | 610,309.58      | 89,481.19        | 520,828.39        |                |
| 8090523 | 2021 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 610,309.58      | 89,481.19        | 520,828.39        |                |
| 8090524 | 2021 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 606,115.55      | 88,866.27        | 517,249.28        |                |
| 8090610 | 2020 | INTERNATIONAL  | HV513          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | LAUGHLIN                   | Owned     | 543,146.81      | 79,634.05        | 463,512.76        |                |
| 8091585 | 2021 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 536,570.83      | 78,669.90        | 457,900.93        |                |
| 8091584 | 2021 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 536,462.77      | 24,058.29        | 512,404.48        |                |
| 8091582 | 2021 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 532,405.49      | 78,059.20        | 454,346.29        |                |
| 8091581 | 2021 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 532,405.49      | 78,059.20        | 454,346.29        |                |
| 8090511 | 2020 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 529,897.78      | 77,691.52        | 452,206.26        |                |
| 8091583 | 2021 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 522,097.55      | 76,547.89        | 445,549.66        |                |
| 8090510 | 2020 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 514,537.18      | 133,295.13       | 381,242.05        |                |
| 8090512 | 2019 | INTERNATIONAL  | HV613          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 514,146.77      | 133,193.99       | 380,952.78        |                |
| 8090509 | 2020 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 512,020.94      | 132,643.27       | 379,377.67        |                |
| 8090613 | 2021 | INTERNATIONAL  | HV613          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 468,790.33      | 68,732.19        | 400,058.14        |                |
| 7099991 | 2021 | INTERNATIONAL  | MV607          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 370,148.60      | 54,269.73        | 315,878.87        |                |
| 9002635 | 2022 | CATERPILLAR    | 926M           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 267,803.21      | 6,594.85         | 261,208.36        |                |
| 897512  | 2008 | CARELIFT       | ZB20032        | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 262,084.71      | 25,638.19        | 236,446.52        |                |
| 5002593 | 2022 | FORD           | F600           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 256,355.90      | 11,496.58        | 244,859.32        |                |
| 5090528 | 2020 | FORD           | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | TAKE HOME VEHICLES         | Owned     | 254,039.42      | 37,246.26        | 216,793.16        |                |
| 5002549 | 2022 | FORD           | F600           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 249,452.79      | 11,187.00        | 238,265.79        |                |
| 5002530 | 2022 | FORD           | F600           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 249,452.79      | 11,187.00        | 238,265.79        |                |
| 5090526 | 2020 | FORD           | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | TAKE HOME VEHICLES         | Owned     | 246,888.68      | 36,197.85        | 210,690.83        |                |
| 5090527 | 2020 | FORD           | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | TAKE HOME VEHICLES         | Owned     | 243,639.95      | 35,721.53        | 207,918.42        |                |
| 5090525 | 2020 | FORD           | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | TAKE HOME VEHICLES         | Owned     | 243,639.95      | 35,721.53        | 207,918.42        |                |
| 5090546 | 2020 | FORD           | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 237,353.70      | 34,798.86        | 202,553.84        |                |
| 5090544 | 2020 | FORD           | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 235,953.93      | 34,594.64        | 201,359.29        |                |
| 5090545 | 2020 | FORD           | F550           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 235,953.93      | 34,594.64        | 201,359.29        |                |
| 2090563 | 2020 | FORD           | TRANSIT-350    | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 235,761.58      | 216,412.81       | 19,348.77         |                |
| 5090516 | 2019 | FORD           | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | TAKE HOME VEHICLES         | Owned     | 233,032.90      | 60,369.11        | 172,663.79        |                |
| 5090540 | 2020 | FORD           | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned     | 232,561.21      | 34,097.21        | 198,464.00        |                |
| 5090517 | 2019 | FORD           | F550           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | TAKE HOME VEHICLES         | Owned     | 231,580.14      | 59,992.76        | 171,587.38        |                |
| 5090515 | 2019 | FORD           | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | TAKE HOME VEHICLES         | Owned     | 231,346.65      | 59,932.27        | 171,414.38        |                |
| 7005785 | 2014 | INTERNATIONAL  | 4300           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 229,643.58      | 152,298.12       | 77,345.46         |                |
| 7005784 | 2014 | INTERNATIONAL  | 4300           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 229,643.58      | 152,298.12       | 77,345.46         |                |
| 5090541 | 2020 | FORD           | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned     | 229,291.48      | 33,617.81        | 195,673.67        |                |
| 5090543 | 2020 | FORD           | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned     | 228,670.95      | 33,526.83        | 195,144.12        |                |
| 9302628 | 2022 | SHERMAN REILLY | DD+75          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 222,061.04      | 10,454.51        | 211,606.53        |                |
| 9302629 | 2022 | SHERMAN REILLY | DD+75          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 220,857.16      | 10,397.83        | 210,459.33        |                |
| 9302627 | 2022 | SHERMAN REILLY | DD+75          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 220,857.16      | 10,397.83        | 210,459.33        |                |
| 9302630 | 2022 | SHERMAN REILLY | DD+75          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 220,857.16      | 10,397.83        | 210,459.33        |                |
| 5090542 | 2020 | FORD           | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | SOUTHERN OPERATIONS CENTER | Owned     | 206,537.02      | 30,281.64        | 176,255.38        |                |
| 8099525 | 2009 | INTERNATIONAL  | 7600           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 195,557.46      | 156,235.17       | 39,322.29         |                |
| 8099519 | 2009 | INTERNATIONAL  | 7600           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 195,147.55      | 155,907.69       | 39,239.86         |                |
| 8099517 | 2009 | INTERNATIONAL  | 7600           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 195,147.55      | 155,907.69       | 39,239.86         |                |
| 8099515 | 2009 | INTERNATIONAL  | 7600           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 195,147.55      | 155,907.69       | 39,239.86         |                |
| 8099518 | 2009 | INTERNATIONAL  | 7600           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 195,147.55      | 155,907.69       | 39,239.86         |                |
| 8099526 | 2009 | INTERNATIONAL  | 7600           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned     | 195,147.55      | 155,907.69       | 39,239.86         |                |
| 8099527 | 2009 | INTERNATIONAL  | 7600           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 195,147.55      | 155,907.69       | 39,239.86         |                |
| 8099516 | 2009 | INTERNATIONAL  | 7600           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned     | 195,147.55      | 155,907.69       | 39,239.86         |                |

|         |      |                |                 |        |                                  |                            |       |            |            |             |
|---------|------|----------------|-----------------|--------|----------------------------------|----------------------------|-------|------------|------------|-------------|
| 7090591 | 2021 | INTERNATIONAL  | MV607           | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 193,360.34 | 28,349.73  | 165,010.61  |
| 7090592 | 2020 | INTERNATIONAL  | MV607           | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 193,360.34 | 28,349.73  | 165,010.61  |
| 8099524 | 2009 | INTERNATIONAL  | 7600            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 184,082.74 | 147,067.77 | 37,014.97   |
| 7006806 | 2017 | INTERNATIONAL  | 4300            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 177,907.13 | 117,986.84 | 59,920.29   |
| 5005778 | 2010 | FORD           | F550            | D328   | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 167,954.71 | 111,386.46 | 56,568.25   |
| 8093685 | 2014 | PETERBILT      | 365             | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 24,344.97  | 24,344.97  | 141,700.77  |
| 5006798 | 2016 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Owned | 166,045.74 | 108,552.44 | 55,128.98   |
| 497504  | 2007 | INTERNATIONAL  | 7600            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 158,210.33 | 126,397.73 | 31,812.60   |
| 8099523 | 2009 | INTERNATIONAL  | 7600            | D328   | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 157,716.26 | 126,003.00 | 31,713.26   |
| 8990    | 2004 | EXPRESS        | T7147           | D328   | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 153,081.21 | 130,119.03 | 22,962.18   |
| 8243    | 1999 | OK CHAMPION    | RT15            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 139,309.21 | 31,672.48  | 107,636.73  |
| 5090597 | 2020 | FORD           | F550            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 139,023.50 | 20,383.08  | 118,640.42  |
| 5090600 | 2020 | FORD           | F550            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 137,804.49 | 20,204.35  | 117,600.14  |
| 5090598 | 2020 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 137,804.49 | 20,204.35  | 117,600.14  |
| 5090599 | 2020 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 137,804.49 | 20,204.35  | 117,600.14  |
| 5006797 | 2016 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Owned | 137,016.44 | 90,868.40  | 46,148.04   |
| 5006796 | 2016 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 130,602.02 | 86,614.40  | 43,987.62   |
| 497767  | 2007 | INTERNATIONAL  | 7600            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 128,933.39 | 103,007.73 | 25,925.66   |
| 497770  | 2007 | INTERNATIONAL  | 7600            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 128,933.39 | 103,007.73 | 25,925.66   |
| 5006816 | 2016 | FORD           | F550            | D760   | FLEET SERVICES                   | MAIN YARD - C.L RYAN       | Owned | 128,306.70 | 85,092.16  | 43,214.54   |
| 8099521 | 2009 | INTERNATIONAL  | 7600            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 126,906.98 | 101,388.79 | 25,518.19   |
| 8099522 | 2009 | INTERNATIONAL  | 7600            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | LAUGHLIN                   | Owned | 123,832.59 | 98,932.59  | 24,900.00   |
| 5005786 | 2016 | FORD           | F550            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 118,361.77 | 78,496.75  | 39,865.02   |
| 497779  | 2007 | INTERNATIONAL  | 7600            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 116,164.39 | 92,806.30  | 23,358.09   |
| 497773  | 2007 | INTERNATIONAL  | 7600            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 116,164.39 | 92,806.30  | 23,358.09   |
| 497778  | 2007 | INTERNATIONAL  | 7600            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 116,164.39 | 92,806.30  | 23,358.09   |
| Unknown | 2020 | Rescue         | Trailer         | WH2145 | Generation                       | Higgins                    | Owned | 114,865.38 | 36,035.61  | 78,823.77   |
| 7006810 | 2016 | FREIGHTLINER   | M2106           | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 114,717.48 | 76,079.88  | 38,637.60   |
| 5005776 | 2015 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 111,823.10 | 81,017.00  | 30,806.10   |
| 497503  | 2007 | INTERNATIONAL  | 7600            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 110,769.00 | 88,495.80  | 22,273.20   |
| 5005777 | 2015 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Owned | 110,090.00 | 79,761.35  | 30,328.65   |
| 5005775 | 2015 | FORD           | F550            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 110,090.00 | 79,761.35  | 30,328.65   |
| 4120    | 1993 | PETERBILT      | 357             | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 104,180.43 | 70,675.88  | 33,504.55   |
| 4268    | 2000 | FREIGHTLINER   | FL70            | D760   | FLEET SERVICES                   | MAIN YARD - C.L RYAN       | Owned | 103,307.49 | 16,845.69  | 86,461.80   |
| 897509  | 2007 | TRAMONT        | POWER TRAK      | D328   | SUBSTATION CONST AND MAINT SOUTH | SOUTHERN OPERATIONS CENTER | Owned | 102,905.60 | 83,684.46  | 19,221.14   |
| 5004744 | 2015 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 99,901.39  | 118,848.07 | (18,946.68) |
| 5004745 | 2015 | FORD           | F550            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 99,565.77  | 76,528.72  | 23,037.05   |
| 5004740 | 2015 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 99,565.77  | 122,957.86 | (23,392.09) |
| 5004746 | 2015 | FORD           | F550            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 99,565.77  | 76,528.72  | 23,037.05   |
| 5004741 | 2015 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 99,565.77  | 76,528.72  | 23,037.05   |
| 9505783 | 2015 | ALTEC          | TLR             | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 98,262.90  | 71,192.49  | 27,070.41   |
| 497772  | 2007 | INTERNATIONAL  | 7600            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 94,187.13  | 75,248.18  | 18,938.95   |
| 497765  | 2007 | INTERNATIONAL  | 7600            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 94,187.13  | 75,248.18  | 18,938.95   |
| 497771  | 2007 | INTERNATIONAL  | 7600            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 94,187.13  | 75,248.18  | 18,938.95   |
| 497751  | 2006 | INTERNATIONAL  | 7400            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 91,303.23  | 66,150.14  | 25,153.09   |
| 2006799 | 2016 | FORD           | F250            | D452   | ELECTRIC METER OPS - NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 89,324.76  | 102,220.28 | (12,895.52) |
| 2006800 | 2016 | FORD           | F250            | D452   | ELECTRIC METER OPS - NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 88,975.50  | 101,820.60 | (12,845.10) |
| 5004749 | 2015 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Owned | 87,552.61  | 108,122.31 | (20,569.70) |
| 2005780 | 2016 | FORD           | F250            | D451   | ELECTRIC METER OPS - NVE NORTH   | RENO                       | Owned | 84,252.77  | 100,231.63 | (15,978.86) |
| 2005779 | 2016 | FORD           | F250            | D452   | ELECTRIC METER OPS - NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 84,252.77  | 100,231.63 | (15,978.86) |
| 497785  | 2006 | INTERNATIONAL  | 7400            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 78,765.13  | 57,066.16  | 21,698.97   |
| 497501  | 2007 | INTERNATIONAL  | 7600            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 72,720.70  | 58,098.17  | 14,622.53   |
| 497502  | 2007 | INTERNATIONAL  | 7600            | D328   | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 72,371.38  | 57,819.09  | 14,552.29   |
| 8815    | 2002 | SHERMAN REILLY | SIRT-96/67-20KT | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | LAUGHLIN                   | Owned | 66,613.11  | 56,621.14  | 9,991.97    |
| 3004    | 1992 | INTERNATIONAL  | 4900            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 65,804.31  | 55,933.66  | 9,870.65    |
| 3003    | 1993 | INTERNATIONAL  | 2574            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 61,968.14  | 52,672.92  | 9,295.22    |
| 2006808 | 2016 | DODGE          | 2500            | D760   | FLEET SERVICES                   | SOUTHERN OPERATIONS CENTER | Owned | 47,244.29  | 54,064.79  | (6,820.50)  |
| 2006804 | 2016 | DODGE          | 1500            | D453   | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 44,701.69  | 51,155.12  | (6,453.43)  |
| 597501  | 2006 | TSE            | TRAILER         | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 44,663.90  | 36,321.39  | 8,342.51    |
| 597502  | 2006 | TSE            | TRAILER         | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 44,663.90  | 36,321.39  | 8,342.51    |
| Unknown | 2019 | Club Car       | Carryall        | HA2053 | Generation                       | Harry Allen                | Owned | 44,484.40  | 9,549.31   | 34,935.09   |
| 5005774 | 2016 | FORD           | F550            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 43,060.50  | 31,197.78  | 11,862.72   |
| 4004752 | 2015 | FORD           | F450            | D313   | LNES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Owned | 32,905.98  | 9,905.52   | 23,000.46   |
| 3004750 | 2015 | FORD           | F350            | D720   | FACILITIES MAINTENANCE SOUTH     | MAIN YARD - C.L RYAN       | Owned | 42,811.49  | 52,869.67  | (10,058.18) |
| 3004751 | 2015 | FORD           | F350            | D328   | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 42,811.48  | 52,869.65  | (10,058.17) |
| 3004742 | 2015 | FORD           | F350            | D328   | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 42,811.48  | 52,869.65  | (10,058.17) |
| 3004755 | 2015 | FORD           | F350            | D307   | LNES CONSTRUCT/MAINT LV SOUTH    | MAIN YARD - C.L RYAN       | Owned | 42,811.48  | 52,869.65  | (10,058.17) |

|         |      |                 |                |      |                                  |                            |       |           |            |
|---------|------|-----------------|----------------|------|----------------------------------|----------------------------|-------|-----------|------------|
| 2006807 | 2016 | DODGE           | 1500           | D339 | CONSTRUCTION MANAGEMENT-SOUTH    | PEARSON                    | Owned | 48,621.67 | (6,133.83) |
| 9504711 | 2012 | ALLEGHENY       | TWRC-SLH-4T    | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 42,487.84 | 7,789.01   |
| 2006817 | 2016 | FORD            | F150           | D309 | INSPECTIONS AND DAMAGE PREV. LV  | SOUTHERN OPERATIONS CENTER | Owned | 41,700.59 | (5,815.34) |
| 2006803 | 2016 | DODGE           | 1500           | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 40,281.72 | (5,809.55) |
| 6270    | 1999 | PACIFIC UTILITY | 610            | D760 | FLEET SERVICES                   | RENO                       | Owned | 40,241.60 | 30,494.80  |
| 9099599 | 2006 | CATERPILLAR     | 9886Z          | D150 | RG ADMIN                         | REID GARDNER               | Owned | 39,323.17 | 35,988.14  |
| 5094733 | 2014 | DODGE           | 5500HD         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | LAUGHLIN                   | Owned | 37,972.48 | 32,405.10  |
| 5094734 | 2014 | DODGE           | 5500HD         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 37,972.48 | 32,405.10  |
| 5094735 | 2014 | DODGE           | 5500HD         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 37,820.00 | 32,242.55  |
| 5094739 | 2014 | DODGE           | 5500HD         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 37,511.99 | 32,012.13  |
| 5094737 | 2014 | DODGE           | 5500HD         | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 37,511.99 | 32,012.13  |
| 5094738 | 2014 | DODGE           | 5500HD         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | TAKE HOME VEHICLES         | Owned | 37,511.99 | 32,012.13  |
| 2006801 | 2016 | DODGE           | 1500           | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 42,551.34 | (5,368.03) |
| 2006802 | 2016 | DODGE           | 1500           | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 37,183.31 | (5,368.03) |
| 4199    | 1994 | PETERBILT       | 357            | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 37,017.67 | 30,553.82  |
| 9099538 | 2009 | SIP MANUFACTURI | 4100           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 35,378.05 | 25,334.68  |
| 897513  | 2007 | CATERPILLAR     | DP50K          | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 34,923.13 | 31,506.81  |
| 2005773 | 2015 | DODGE           | 1500           | D399 | DAMAGE PREVENTION                | PEARSON                    | Owned | 34,228.24 | (6,491.52) |
| 398851  | 2008 | FORD            | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 34,051.23 | 7,878.61   |
| 9005781 | 2015 | ALTEC           | D837           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 33,085.53 | 6,179.85   |
| 2004754 | 2015 | DODGE           | 1500           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 32,066.81 | (7,533.81) |
| 2005770 | 2015 | DODGE           | 1500           | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 31,826.26 | (6,035.97) |
| 2005771 | 2015 | DODGE           | 1500           | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 31,826.26 | (6,035.97) |
| 9594712 | 2015 | POLAR           | ARX9-7500      | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 31,646.14 | 26,345.99  |
| 5093682 | 2012 | FORD            | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 30,764.37 | 4,510.55   |
| 9004747 | 2014 | TOYOTA          | 7FBEJ15        | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | MAIN YARD - C.L RYAN       | Owned | 30,624.69 | 2,995.83   |
| 5093680 | 2012 | FORD            | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 30,494.66 | 26,023.65  |
| 2004758 | 2015 | DODGE           | 1500           | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 30,472.08 | (7,159.14) |
| 5093681 | 2012 | FORD            | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 30,311.21 | 7,852.37   |
| 5093679 | 2012 | FORD            | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 22,458.84 | 22,458.84  |
| 898510  | 2008 | JOHN DEERE      | 310S1          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 24,852.39 | 4,385.72   |
| 9506809 | 2017 | INTECH          | F0ST7X12TA2    | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER | Owned | 28,590.15 | 6,461.32   |
| 2004757 | 2015 | DODGE           | 1500           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 28,440.60 | (6,681.86) |
| 2004753 | 2015 | DODGE           | 1500           | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 28,440.60 | (6,681.86) |
| 2004756 | 2015 | DODGE           | 1500           | D399 | DAMAGE PREVENTION                | PEARSON                    | Owned | 28,440.60 | (6,681.86) |
| 2004759 | 2015 | DODGE           | 1500           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 28,440.60 | (6,681.86) |
| 9091663 | 2017 | JLG             | 800AJ          | D177 | SILVER HAWK PLANT                | SILVER HAWK PLANT          | Owned | 27,540.93 | 24,496.69  |
| 9505782 | 2015 | BROOKS BROTHERS | PTB111-22.61A  | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 19,703.10 | 5,763.46   |
| 397529  | 2007 | FORD            | F750           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 24,122.37 | 6,645.46   |
| 9397618 | 2005 | ALTEC           | AD-108         | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 23,701.63 | 4,427.09   |
| 497783  | 2007 | INTERNATIONAL   | 8600           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 22,044.64 | 6,073.07   |
| 9506815 | 2017 | BIG TEX         | TRAILER        | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | LAUGHLIN                   | Owned | 21,721.83 | 4,915.97   |
| 9506813 | 2017 | BIG TEX         | TRAILER        | D313 | LINES CONSTRUCT/MAINT LV NORTH   | LAUGHLIN                   | Owned | 16,805.86 | 4,915.97   |
| 9006812 | 2017 | POLARIS         | EPS-R17RGE99AW | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 19,274.54 | 19,779.60  |
| 9006814 | 2017 | POLARIS         | EPS-R17RGE99AW | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 1,942.22  | 1,942.22   |
| 9006811 | 2017 | POLARIS         | EPS-R17RGE99AW | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | LAUGHLIN                   | Owned | 1,942.21  | 1,942.21   |
| 5093676 | 2012 | FORD            | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 21,519.98 | 15,945.05  |
| 5093673 | 2012 | FORD            | F550           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 21,519.98 | 15,945.05  |
| 5093675 | 2012 | FORD            | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 20,570.02 | 15,945.05  |
| 9098554 | 2006 | JCB             | FORKLIFT       | D150 | RG ADMIN                         | REID GARDNER               | Owned | 2,012.24  | 18,557.78  |
| 5094713 | 2014 | FORD            | F550           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 20,050.30 | 17,110.60  |
| 5093684 | 2012 | FORD            | F550           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 19,572.17 | 14,501.84  |
| 8102    | 1992 | KOMATSU         | FQ25T-11       | D146 | CLARK OPERATIONS                 | CLARK STATION              | Owned | 11,340.11 | 8,188.77   |
| 9004763 | 2007 | CATERPILLAR     | P6000          | D760 | FLEET SERVICES                   | MAIN YARD - C.L RYAN       | Owned | 19,167.21 | 17,292.20  |
| 9505778 | 2015 | ADVANCE METAL   | EPT2-212       | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 15,250.85 | 3,502.90   |
| 5094726 | 2015 | FORD            | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 18,691.22 | 15,950.79  |
| 897501  | 2006 | ZEMAN           | TRAILER        | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 18,360.27 | 3,429.41   |
| 897502  | 2007 | ZEMAN           | TRAILER        | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 18,360.27 | 3,429.41   |
| 5911    | 1997 | KALYN/SIEBERT   | TRAILER        | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | MAIN YARD - C.L RYAN       | Owned | 14,529.38 | 2,564.01   |
| 9004762 | 2006 | CATERPILLAR     | 4000           | D760 | FLEET SERVICES                   | SOUTHERN OPERATIONS CENTER | Owned | 1,654.43  | 15,257.82  |
| 9098653 | 2008 | CATERPILLAR     | G640NSTR       | D175 | CHARLES LENZIE PLANT             | SILVER HAWK PLANT          | Owned | 16,772.89 | 15,132.10  |
| 9502626 | 2023 | CHARMAC         | V60            | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 7,752.23  | 15,691.25  |
| 5046    | 1994 | WELLS CARGO     | TRAILER        | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 15,208.45 | 12,927.18  |
| 7094705 | 2014 | INTERNATIONAL   | 4300           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 5,442.78  | 9,091.18   |
| 5971    | 2002 | BUTLER          | BC610R         | D764 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 14,385.30 | 2,157.79   |
| 5973    | 2002 | BUTLER          | TRAILER        | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 14,385.30 | 2,157.79   |
| 5972    | 2002 | BUTLER          | TRAILER        | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 14,385.30 | 2,157.79   |

|              |                 |               |      |                                  |                            |       |           |           |            |
|--------------|-----------------|---------------|------|----------------------------------|----------------------------|-------|-----------|-----------|------------|
| 5048 1994    | WELLS CARGO     | EW2424        | D328 | SUBSTATION CONST AND MAINT SOUTH | SOUTHERN OPERATIONS CENTER | Owned | 14,063.21 | 11,953.73 | 2,109.48   |
| 8090613 2021 | INTERNATIONAL   | HV613         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 13,855.52 | 2,037.31  | 11,858.21  |
| 897505 2007  | SHERMAN REILLY  | DDH-75-D-T    | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 13,682.43 | 9,913.06  | 3,769.37   |
| 897504 2007  | SHERMAN REILLY  | DDH-75-D-T    | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 13,682.43 | 9,913.06  | 3,769.37   |
| 5840 1988    | SAUBER          | 1555          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | LAUGHLIN                   | Owned | 13,175.42 | 11,199.11 | 1,976.31   |
| 5830 1988    | SAUBER          | 1555          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 13,175.41 | 11,199.10 | 1,976.31   |
| 5820 1988    | SAUBER          | 1555          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 13,175.41 | 11,199.10 | 1,976.31   |
| 9099562 2010 | CATERPILLAR     | 3018C         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 12,722.52 | 1,244.57  | 11,477.95  |
| 5009 1990    | ABCH            | CA05-0016     | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 11,973.40 | 10,177.39 | 1,796.01   |
| 8249 1997    | PACIFIC UTILITY | BUTLER HW5C-5 | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 11,823.50 | 10,049.98 | 1,773.52   |
| 898506 2008  | BOBCAT          | S130          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | LAUGHLIN                   | Owned | 11,593.94 | 1,134.17  | 10,459.77  |
| 898507 2008  | BOBCAT          | S130          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 11,593.94 | 1,134.17  | 10,459.77  |
| 1091651 2011 | CHEVROLET       | VOLT          | D760 | FLEET SERVICES                   | MAIN YARD - C.L RYAN       | Owned | 11,135.93 | 10,983.96 | 151.97     |
| 5093688 2013 | FORD            | F550          | D175 | CHARLES LENZIE PLANT             | SILVER HAWK PLANT          | Owned | 10,772.89 | 2,790.81  | 7,982.08   |
| 9593695 2013 | GENERAL         | DLA57497      | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 10,471.39 | 3,285.09  | 7,186.30   |
| 2092683 2013 | CHEVROLET       | SUBURBAN      | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 10,286.65 | 11,305.85 | (1,019.20) |
| 2092670 2012 | GMC             | SAVANNA 3500  | D327 | SYSTEM PROTECTION SOUTH          | MAIN YARD - C.L RYAN       | Owned | 10,286.65 | 5,995.71  | 4,290.94   |
| 898515 2008  | KOMATSU         | FG70-8        | D772 | MATERIALS MANAGEMENT-NW SOUTH    | MAIN YARD - C.L RYAN       | Owned | 9,576.00  | 812.15    | 8,763.85   |
| 9099534 2009 | JOHN DEERE      | 317           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 9,187.87  | 898.79    | 8,289.08   |
| 5800 1988    | CLIFTON         | 7700          | D307 | RG ADMIN                         | SOUTHERN OPERATIONS CENTER | Owned | 8,523.38  | 7,244.70  | 1,278.48   |
| 9097600 2006 | CATERPILLAR     | 268B          | D150 | MATERIALS MANAGEMENT-NW SOUTH    | REID GARDNER               | Owned | 7,531.17  | 753.17    | 6,778.02   |
| 9098513 2008 | TOYOTA          | 5KLB          | D772 | MATERIALS MANAGEMENT-NW SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 7,448.00  | 631.67    | 6,816.33   |
| 9098512 2008 | TOYOTA          | 7BEUJ20       | D772 | MATERIALS MANAGEMENT-NW SOUTH    | SOUTHERN OPERATIONS CENTER | Owned | 7,448.00  | 631.67    | 6,816.33   |
| 9098951 2019 | POLARIS         | R19RUGU998F   | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 7,093.54  | 4,404.51  | 2,689.03   |
| 9098950 2019 | POLARIS         | R19RUGU998F   | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 7,093.54  | 4,404.51  | 2,689.03   |
| 9098948 2019 | POLARIS         | R19RUGU998F   | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 7,093.54  | 4,404.51  | 2,689.03   |
| 9098949 2019 | POLARIS         | R19RUGU998F   | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 7,093.54  | 4,404.51  | 2,689.03   |
| 8225 1997    | C-TEK           | TRAILER       | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 7,062.00  | 6,002.70  | 1,059.30   |
| 5800 1989    | CLIFTON         | 7700          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 6,696.44  | 5,691.97  | 1,004.47   |
| 5870 1989    | CLIFTON         | 7700          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 6,696.44  | 5,691.97  | 1,004.47   |
| 5800 1989    | CLIFTON         | 7700          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 6,696.44  | 5,691.97  | 1,004.46   |
| 5025 1991    | CLIFTON         | 7700          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 6,635.83  | 5,640.46  | 995.37     |
| 5018 1991    | CLIFTON         | 7700          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 6,635.83  | 5,640.46  | 995.37     |
| 5016 1991    | CLIFTON         | 7700          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 6,635.83  | 5,640.46  | 995.37     |
| 5019 1991    | CLIFTON         | 7700          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 6,635.83  | 5,640.46  | 995.37     |
| 5022 1991    | CLIFTON         | 7700          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 6,635.83  | 5,640.46  | 995.37     |
| 5021 1991    | CLIFTON         | 7700          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 6,635.82  | 5,640.45  | 995.37     |
| 5024 1991    | CLIFTON         | 7700          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 6,635.82  | 5,640.45  | 995.37     |
| 5017 1991    | CLIFTON         | 7700          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 6,635.82  | 5,640.45  | 995.37     |
| 5015 1991    | CLIFTON         | 7700          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 6,635.82  | 5,640.45  | 995.37     |
| 5055 1995    | KROHNERT        | TRAILER       | D175 | CHARLES LENZIE PLANT             | C. LENZIE PLANT - MOAPA    | Owned | 6,471.30  | 5,500.61  | 970.69     |
| 2094716 2014 | JEFF            | F250          | D760 | FLEET SERVICES                   | PEARSON                    | Owned | 6,454.20  | 6,509.07  | (54.89)    |
| 2093697 2013 | FORD            | F250          | D451 | ELECTRIC METER OPS - NW NORTH    | RENO                       | Owned | 6,355.22  | 6,409.27  | (54.05)    |
| 5029 1991    | FLEMING         | FLATBED       | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 6,250.14  | 5,312.62  | 937.52     |
| 5069 1999    | PACIFIC UTILITY | TRAILER       | D760 | FLEET SERVICES                   | RENO                       | Owned | 6,234.44  | 5,299.27  | 935.17     |
| 497501 2007  | INTERNATIONAL   | 7600          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 5,910.12  | 3,919.55  | 1,990.57   |
| 598501 2007  | TOWMASTER       | TE-20         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | LAUGHLIN                   | Owned | 5,903.91  | 4,921.96  | 981.95     |
| 9097824 2017 | POLARIS         | R17RH99AU     | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER | Owned | 5,881.24  | 144.83    | 5,736.41   |
| 2093698 2013 | FORD            | F250          | D452 | ELECTRIC METER OPS - NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 5,441.46  | 5,487.74  | (46.28)    |
| 2093696 2013 | FORD            | F250          | D452 | ELECTRIC METER OPS - NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 5,274.35  | 5,319.21  | (44.86)    |
| 9099962 2019 | COLUMBIA PARCAR | 100           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 5,233.49  | 1,288.88  | 5,104.61   |
| 9090620 2010 | TOYOTA          | 7BEUJ15       | D772 | MATERIALS MANAGEMENT-NW SOUTH    | MAIN YARD - C.L RYAN       | Owned | 4,336.14  | 424.18    | 3,911.96   |
| 9008663 2008 | SKYJACK         | 3226          | D720 | FACILITIES MAINTENANCE SOUTH     | SOUTHERN OPERATIONS CENTER | Owned | 4,105.98  | 3,482.23  | 3,757.75   |
| 5042 1994    | UNKNOWN         | 305A          | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 4,038.00  | 3,432.30  | 605.70     |
| 9098953 2019 | POLARIS         | A185XE95BR    | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 3,856.98  | 2,394.87  | 1,462.11   |
| 9098952 2019 | POLARIS         | A185XE95BR    | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 3,856.98  | 2,394.87  | 1,462.11   |
| 5913 2003    | WELLS CARGO     | TRAILER       | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 3,617.58  | 3,074.94  | 542.64     |
| 5914 2001    | WELLS CARGO     | TRAILER       | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 3,617.58  | 3,074.94  | 542.64     |
| 2094722 2014 | CHEVROLET       | SILVERADO     | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 3,564.61  | 3,594.93  | (30.32)    |
| 2094724 2014 | CHEVROLET       | SILVERADO     | D309 | INSPECTIONS AND DAMAGE PREV. LV  | SOUTHERN OPERATIONS CENTER | Owned | 3,474.80  | 3,504.35  | (29.55)    |
| 2094723 2014 | CHEVROLET       | SILVERADO     | D309 | INSPECTIONS AND DAMAGE PREV. LV  | SOUTHERN OPERATIONS CENTER | Owned | 3,474.80  | 3,504.35  | (29.55)    |
| 5004748 2015 | FORD            | F550          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | TAKE HOME VEHICLES         | Owned | 3,373.60  | 2,593.03  | 780.57     |
| 9399509 2009 | BUTLER          | BP-600-S      | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 3,271.35  | 154.01    | 3,117.34   |
| 9399508 2009 | SHERMAN REILLY  | TRAILER       | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAIN YARD - C.L RYAN       | Owned | 2,245.11  | 2,245.11  | 0.00       |
| 9399508 2009 | SHERMAN REILLY  | TRAILER       | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 3,182.94  | 3,182.94  | 0.00       |
| 9399510 2009 | SHERMAN REILLY  | TRAILER       | D371 | CARSON OPERATIONS                | CARSON CITY                | Owned | 2,245.11  | 2,245.11  | 0.00       |
| 2094717 2014 | CHEVROLET       | SILVERADO     | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 3,159.19  | 3,186.06  | (26.87)    |

|         |      |                 |                |      |                                  |                            |       |          |          |            |
|---------|------|-----------------|----------------|------|----------------------------------|----------------------------|-------|----------|----------|------------|
| 2094718 | 2015 | CHEVROLET       | TAHOE          | D339 | CONSTRUCTION MANAGEMENT-SOUTH    | TAKE HOME VEHICLES         | Owned | 3,029.57 | 3,055.34 | (25.77)    |
| 9506818 | 2015 | CARSON          | 5X8            | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 2,947.08 | 2,280.11 | 666.97     |
| 2094714 | 2014 | JEEP            | CHEROKEE       | D857 | ENVIRONMENTAL                    | PEARSON                    | Owned | 2,943.45 | 2,968.48 | (25.03)    |
| 598504  | 2008 | ZIEMAN          | 1185           | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 2,447.50 | 4,882.29 | (2,434.79) |
| 598503  | 2008 | ZIEMAN          | 1185           | D307 | LINE'S CONSTRUCT/MAINT LV SOUTH  | LAUGHLIN                   | Owned | 2,935.76 | 2,447.48 | 488.28     |
| 1099895 | 2009 | JEEP            | WRANGLER       | D805 | TELECOM OPERATIONS NORTH - ED    | RENO                       | Owned | 2,847.39 | 3,516.36 | (668.97)   |
| 2094764 | 2014 | JEEP            | CHEROKEE       | D306 | DIST DESIGN SVCS; SNV REGION     | SOUTHERN OPERATIONS CENTER | Owned | 2,815.40 | 103.56   | 2,711.84   |
| 9599542 | 2009 | SOP MANUFACTURI | 7500           | D307 | LINE'S CONSTRUCT/MAINT LV SOUTH  | SOUTHERN OPERATIONS CENTER | Owned | 2,757.16 | 1,944.78 | 812.38     |
| 2094721 | 2014 | JEEP            | CHEROKEE       | D309 | INSPECTIONS AND DAMAGE PREV. LV  | SOUTHERN OPERATIONS CENTER | Owned | 2,700.59 | 2,601.26 | 99.33      |
| 9599869 | 2019 | BUTLER          | BP-600-S       | D307 | LINE'S CONSTRUCT/MAINT LV SOUTH  | LAUGHLIN                   | Owned | 2,675.74 | 125.97   | 2,549.77   |
| 2094760 | 2014 | CHEVROLET       | EXPRESS 3500   | D327 | SYSTEM PROTECTION SOUTH          | MAIN YARD - C.L RYAN       | Owned | 2,580.68 | 2,485.76 | 94.92      |
| 2094761 | 2014 | CHEVROLET       | EXPRESS 3500   | D327 | SYSTEM PROTECTION SOUTH          | MAIN YARD - C.L RYAN       | Owned | 2,579.86 | 2,484.97 | 94.89      |
| 9000662 | 2010 | CUSHMAN         | 36V/PASS       | D720 | FACILITIES MAINTENANCE SOUTH     | SOUTHERN OPERATIONS CENTER | Owned | 2,446.81 | 2,239.29 | 2,207.52   |
| 2094732 | 2014 | FORD            | F150           | D307 | LINE'S CONSTRUCT/MAINT LV SOUTH  | TAKE HOME VEHICLES         | Owned | 2,363.87 | 2,276.92 | 86.95      |
| 296598  | 2006 | CHEVROLET       | TAHOE          | D343 | VEGETATION MANAGEMENT            | SOUTHERN OPERATIONS CENTER | Owned | 2,088.50 | 2,579.17 | (490.67)   |
| 296604  | 2006 | FORD            | E350           | D307 | LINE'S CONSTRUCT/MAINT LV SOUTH  | SOUTHERN OPERATIONS CENTER | Owned | 1,970.21 | 2,433.09 | (462.88)   |
| 9098502 | 2008 | CROWN           | WAV50-118      | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 1,865.74 | 1,582.23 | 1,707.51   |
| 9098501 | 2008 | CROWN           | WAV50-118      | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | MAIN YARD - C.L RYAN       | Owned | 1,865.74 | 1,582.23 | 1,707.51   |
| 296607  | 2006 | GMC             | ENV0Y          | D329 | SUBSTATION AND TECHNICAL OPS     | MAIN YARD - C.L RYAN       | Owned | 1,711.00 | 2,112.98 | (401.98)   |
| 497784  | 2007 | INTERNATIONAL   | 8600           | D307 | SUBSTATION/MAINT LV SOUTH        | SOUTHERN OPERATIONS CENTER | Owned | 1,671.11 | 1,210.74 | 460.37     |
| 5110    | 1955 | DELPHI          | M4900          | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 1,637.24 | 1,391.65 | 245.59     |
| 397819  | 2008 | FORD            | F550           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 1,603.83 | 1,161.99 | 441.84     |
| 296517  | 2006 | CHEVROLET       | 1500           | D177 | SILVER HAWK PLANT                | SILVER HAWK PLANT          | Owned | 1,211.71 | 1,496.39 | (284.68)   |
| 7094729 | 2015 | INTERNATIONAL   | 4300           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 1,205.61 | 312.32   | 893.29     |
| 2093699 | #N/A | Chevy           | Silverado      |      |                                  |                            | Owned | 1,153.97 | 1,163.78 | (9.81)     |
| 498797  | 2008 | FORD            | F650           | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 978.19   | 815.50   | 162.69     |
| 7094731 | 2015 | INTERNATIONAL   | 4300           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 956.59   | 247.81   | 708.78     |
| 398853  | 2008 | FREIGHTLINER    | FC550          | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 952.73   | 732.29   | 220.44     |
| 9506818 | 2015 | CARSON          | 5X8            | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 919.98   | 208.21   | 711.77     |
| 2099585 | 2009 | CHEVROLET       | TAHOE          | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER | Owned | 811.52   | 1,002.18 | (190.66)   |
| 2099580 | 2009 | CHEVROLET       | TAHOE          | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER | Owned | 811.52   | 1,002.18 | (190.66)   |
| 2099561 | 2009 | FORD            | F150           | D307 | LINE'S CONSTRUCT/MAINT LV SOUTH  | SOUTHERN OPERATIONS CENTER | Owned | 783.67   | 967.79   | (184.12)   |
| 2099586 | 2009 | CHEVROLET       | TAHOE          | D662 | SAFETY AND HEALTH                | PEARSON                    | Owned | 743.12   | 917.71   | (174.59)   |
| 296672  | 2007 | CHEVROLET       | 1500           | D146 | CLARK OPERATIONS                 | CLARK STATION              | Owned | 676.87   | 835.89   | (159.02)   |
| 498801  | 2009 | PETERBILT       | 340            | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 645.13   | 495.86   | 149.27     |
| 2097820 | 2017 | FORD            | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 543.81   | 474.55   | 69.26      |
| 1099555 | 2009 | FORD            | RANGER         | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 535.29   | 661.05   | (125.76)   |
| 296619  | 2007 | CHEVROLET       | 1500           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 527.54   | 651.48   | (123.94)   |
| 2093704 | 2014 | CHEVROLET       | SILVERADO      | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 524.41   | 528.87   | (4.46)     |
| 9093708 | 2014 | GEMS            | EM1400         | D720 | FACILITIES MAINTENANCE SOUTH     | MAIN YARD - C.L RYAN       | Owned | 511.45   | 37.37    | 474.08     |
| 2093700 | 2014 | JEEP            | GRAND CHEROKEE | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 504.41   | 508.70   | (4.29)     |
| 2093703 | 2014 | JEEP            | GRAND CHEROKEE | D328 | SUBSTATION CONST AND MAINT SOUTH | TAKE HOME VEHICLES         | Owned | 504.01   | 508.30   | (4.29)     |
| 9093707 | 2014 | GEMS            | EM1400         | D760 | FLEET SERVICES                   | MAIN YARD - C.L RYAN       | Owned | 502.57   | 36.72    | 465.85     |
| 9093709 | 2014 | GEMS            | EM1400         | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 502.57   | 36.72    | 465.85     |
| 1097851 | 2018 | GMC             | TERRAIN        | D805 | TELECOM OPERATIONS NORTH - ED    | RENO                       | Owned | 465.29   | 406.03   | 59.26      |
| 2097846 | 2018 | CHEVROLET       | SILVERADO      | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 457.92   | 399.60   | 58.32      |
| 2097849 | 2018 | CHEVROLET       | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV  | MAIN YARD - C.L RYAN       | Owned | 457.71   | 399.42   | 58.29      |
| 7094730 | 2015 | INTERNATIONAL   | 4300           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 455.86   | 118.09   | 337.77     |
| 2097844 | 2018 | CHEVROLET       | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV  | SOUTHERN OPERATIONS CENTER | Owned | 455.22   | 397.24   | 57.98      |
| 2097845 | 2018 | CHEVROLET       | SILVERADO      | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | TAKE HOME VEHICLES         | Owned | 454.91   | 396.97   | 57.94      |
| 1097835 | 2017 | CHRYSLER        | PACIFICA       | D760 | FLEET SERVICES                   | PEARSON                    | Owned | 454.73   | 396.82   | 57.91      |
| 3094727 | 2013 | FORD            | F350           | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 450.13   | 433.57   | 16.56      |
| 2093692 | 2012 | NISSAN          | FRONTIER       | D857 | ENVIRONMENTAL                    | MAIN YARD - C.L RYAN       | Owned | 449.78   | 473.97   | (24.19)    |
| 3094728 | 2015 | FORD            | F350           | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Owned | 445.33   | 428.95   | 16.38      |
| 2097825 | 2017 | CHEVROLET       | SILVERADO      | D313 | LINE'S CONSTRUCT/MAINT LV NORTH  | MAIN YARD - C.L RYAN       | Owned | 436.83   | 381.20   | 55.63      |
| 2097826 | 2017 | CHEVROLET       | SILVERADO      | D328 | SUBSTATION CONST AND MAINT SOUTH | TAKE HOME VEHICLES         | Owned | 433.27   | 378.09   | 55.18      |
| 2097819 | 2017 | FORD            | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 432.37   | 377.30   | 55.07      |
| 2097830 | 2017 | DODGE           | DODGE          | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 432.08   | 377.05   | 55.03      |
| 2097827 | 2017 | DODGE           | DODGE          | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Owned | 430.37   | 353.74   | 51.63      |
| 2097828 | 2017 | DODGE           | DODGE          | D307 | LINE'S CONSTRUCT/MAINT LV SOUTH  | SOUTHERN OPERATIONS CENTER | Owned | 361.81   | 315.73   | 46.08      |
| 498800  | 2009 | PETERBILT       | 340            | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Owned | 302.09   | 232.19   | 69.90      |
| 2099583 | 2009 | CHEVROLET       | 3500           | D327 | SYSTEM PROTECTION SOUTH          | MAIN YARD - C.L RYAN       | Owned | 32.98    | 40.73    | (7.75)     |
| 2099581 | 2009 | CHEVROLET       | 3500           | D327 | SYSTEM PROTECTION SOUTH          | SOUTHERN OPERATIONS CENTER | Owned | 32.98    | 40.73    | (7.75)     |
| 198510  | 2008 | FORD            | TAURUS         | D740 | PHYSICAL SECURITY                | PEARSON                    | Owned | 1.00     | 1.11     | (0.11)     |
| 5061    | 1997 | FLEMING         | TB14           | D307 | LINE'S CONSTRUCT/MAINT LV SOUTH  | LAUGHLIN                   | Owned | 1.00     | 0.85     | 0.15       |
| 5910    | 1989 | CLIFTON         | 7700           | D307 | LINE'S CONSTRUCT/MAINT LV SOUTH  | LAUGHLIN                   | Owned | 1.00     | 0.85     | 0.15       |
| 397817  | 2007 | FORD            | F550           | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | MAIN YARD - C.L RYAN       | Owned | 1.00     | 1.55     | (0.55)     |

|         |      |                |                 |      |                                  |       |      |      |        |
|---------|------|----------------|-----------------|------|----------------------------------|-------|------|------|--------|
| 498792  | 2008 | PETERBIT       | 340             | D772 | MATERIALS MANAGEMENT-NW SOUTH    | Owned | 1.00 | 0.85 | 0.15   |
| 296601  | 2006 | CHEVROLET      | TRAILBLAZER     | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 1.60 | (0.60) |
| 9000638 | 2005 | CATERPILLAR    | SR4             | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.14 | 0.86   |
| 296555  | 2006 | CHEVROLET      | 1500            | D313 | LINES CONSTRUCT/MAINT LV NORTH   | Owned | 1.00 | 1.60 | (0.60) |
| 8520    |      |                |                 |      |                                  | Owned | 1.00 | 0.90 | 0.10   |
| 8244    | 1994 | LEROI          | AIR COMPRESSOR  | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 0.49 | 0.51   |
| 5008    | 1990 | SAUBER         | 1555            | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 0.85 | 0.15   |
| 296640  | 2007 | CHEVROLET      | 1500            | D146 | CLARK OPERATIONS                 | Owned | 1.00 | 1.55 | (0.55) |
| 9000640 | 2000 | UNKNOWN        | GENERATOR       | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.79 | 0.21   |
| 295537  | 2005 | CHEVROLET      | TAHOE           | D200 | TRANSMISSION                     | Owned | 1.00 | 1.64 | (0.64) |
| 5980    | 1990 | CLIFTON        | TRAILER         | D313 | LINES CONSTRUCT/MAINT LV NORTH   | Owned | 1.00 | 0.85 | 0.15   |
| 8781    | 1990 | RICTWELL       | TRAILER         | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.85 | 0.15   |
| 297914  | 2007 | CHEVROLET      | 1500            | D857 | ENVIRONMENTAL                    | Owned | 1.00 | 1.55 | (0.55) |
| 296692  | 2007 | CHEVROLET      | TAHOE           | D740 | PHYSICAL SECURITY                | Owned | 1.00 | 1.55 | (0.55) |
| 5049    | 1994 | WELLS CARGO    | EW2424          | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.85 | 0.15   |
| 298943  | 2008 | CHEVROLET      | 2500            | D760 | FLEET SERVICES                   | Owned | 1.00 | 1.51 | (0.51) |
| 398830  | 2008 | FORD           | F550            | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 0.85 | 0.15   |
| 8263    | 2005 | CATERPILLAR    | GP-40           | D175 | CHARLES LENZIE PLANT             | Owned | 1.00 | 0.14 | 0.86   |
| 8971    | 2001 | SHERMAN REILLY | S-785-T         | D313 | LINES CONSTRUCT/MAINT LV NORTH   | Owned | 1.00 | 0.85 | 0.15   |
| 9009615 | 2009 | TAYLOR-DUNN    | B2-48           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 0.12 | 0.88   |
| 8790    | 1982 | UNKNOWN        | PORTABLE SUB    | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.85 | 0.15   |
| 9500626 | 2008 | BARONS         | OIL PURIFIER    | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.85 | 0.15   |
| 297818  | 2007 | CHEVROLET      | 1500            | D339 | CONSTRUCTION MANAGEMENT-SOUTH    | Owned | 1.00 | 1.55 | (0.55) |
| 5028    | 1991 | WELLS CARGO    | TRAILER         | D806 | TELECOM OPERATIONS SOUTH - ED    | Owned | 1.00 | 0.85 | 0.15   |
| 8260    | 2005 | BEACHCOMBER    | TRAILER         | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.85 | 0.15   |
| 8013    | 1989 | TOYOTA         | 02-5FG40        | D772 | MATERIALS MANAGEMENT-NW SOUTH    | Owned | 1.00 | 0.87 | 0.13   |
| 8976    | 2007 | AZTEC          | TRAILER         | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.85 | 0.15   |
| 9007622 | 2008 | ARCTIC CAT     | PROWLER XT      | D313 | LINES CONSTRUCT/MAINT LV NORTH   | Owned | 1.00 | 0.13 | 0.87   |
| 297561  | 2007 | CHEVROLET      | 1500            | D772 | MATERIALS MANAGEMENT-NW SOUTH    | Owned | 1.00 | 1.55 | (0.55) |
| 5058    | 1997 | CLIFTON        | 7700            | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 0.85 | 0.15   |
| 5007    | 1990 | SAUBER         | 1555            | D313 | LINES CONSTRUCT/MAINT LV NORTH   | Owned | 1.00 | 0.85 | 0.15   |
| 296586  | 2006 | CHEVROLET      | 1500            | D313 | LINES CONSTRUCT/MAINT LV NORTH   | Owned | 1.00 | 1.60 | (0.60) |
| 9000639 | 2005 | CATERPILLAR    | SR4             | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.14 | 0.86   |
| 9000645 | 2009 | KAWASAKI       | MULE 4010       | D179 | WALTER HIGGINS PLANT             | Owned | 1.00 | 0.12 | 0.88   |
| 8011    | 1989 | HOMEMADE       | TANKER          | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.90 | 0.10   |
| 8121    | 1994 | CARTANIA       | TAYLOR-DUNN     | D720 | FACILITIES MAINTENANCE SOUTH     | Owned | 1.00 | 0.49 | 0.51   |
| 9300625 | 2007 | METRO METAL    | GENERATOR-TRLR  | D806 | TELECOM OPERATIONS SOUTH - ED    | Owned | 1.00 | 0.87 | 0.13   |
| 9000637 | 2005 | KATOLIGHT      | D275F1P4        | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.14 | 0.86   |
| 9300702 | 2000 | WILBORN BROS   | TRAILER         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 0.85 | 0.15   |
| 295517  | 2005 | CHEVROLET      | TAHOE           | D323 | TELECOMMUNICATIONS ENGINEERING   | Owned | 1.00 | 1.64 | (0.64) |
| 8951    | 2004 | YALE           | LPG607GNAE085   | D177 | SILVER HAWK PLANT                | Owned | 1.00 | 0.15 | 0.85   |
| 9007677 | 2000 | CATERPILLAR    | DP40K1          | D170 | LAS VEGAS GENERATING STATION     | Owned | 1.00 | 0.21 | 0.79   |
| 5974    | 2002 | BUTLER         | TRAILER         | D313 | LINES CONSTRUCT/MAINT LV NORTH   | Owned | 1.00 | 0.85 | 0.15   |
| 297923  | 2008 | CHEVROLET      | TAHOE           | D781 | LAND RESOURCES SOUTH             | Owned | 1.00 | 1.51 | (0.51) |
| 297832  | 2007 | CHEVROLET      | 1500            | D175 | CHARLES LENZIE PLANT             | Owned | 1.00 | 1.55 | (0.55) |
| 296693  | 2007 | CHEVROLET      | TAHOE           | D351 | NATURAL DISASTER PROTECTION      | Owned | 1.00 | 1.55 | (0.55) |
| 296684  | 2006 | CHEVROLET      | 1500            | D173 | HARRY ALLEN GENERATING STATION   | Owned | 1.00 | 1.60 | (0.60) |
| 297922  | 2008 | CHEVROLET      | TAHOE           | D760 | FLEET SERVICES                   | Owned | 1.00 | 1.51 | (0.51) |
| 598506  | 2008 | TRAIL KING     | TKT12U          | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 0.85 | 0.15   |
| 8219    | 1996 | SHERMAN REILLY | S-785-T         | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 0.85 | 0.15   |
| 8236    | 1996 | TSE            | T-50/42 BWR-C2  | D313 | LINES CONSTRUCT/MAINT LV NORTH   | Owned | 1.00 | 0.85 | 0.15   |
| 296653  | 2007 | CHEVROLET      | TAHOE           | D339 | CONSTRUCTION MANAGEMENT-SOUTH    | Owned | 1.00 | 1.55 | (0.55) |
| 9000641 | 2005 | TAYLOR PWR SYS | P60DS           | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.14 | 0.86   |
| 9300654 | 2000 | EFACEC         | 199V0586        | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.21 | 0.79   |
| 8211    | 1994 | BEACHCOMBER    | PRESSURE WASHER | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.49 | 0.51   |
| 397501  | 2006 | FORD           | F350            | D175 | CHARLES LENZIE PLANT             | Owned | 1.00 | 1.60 | (0.60) |
| 9009617 | 2004 | DS             | CLUB CAR        | D760 | FLEET SERVICES                   | Owned | 1.00 | 0.15 | 0.85   |
| 298926  | 2008 | CHEVROLET      | TAHOE           | D323 | TELECOMMUNICATIONS ENGINEERING   | Owned | 1.00 | 1.51 | (0.51) |
| 597503  | 2008 | HAULMARK       | TS85X20WT2      | D177 | SILVER HAWK PLANT                | Owned | 1.00 | 0.85 | 0.15   |
| 8216    | 1996 | TSE            | RC79662         | D313 | LINES CONSTRUCT/MAINT LV NORTH   | Owned | 1.00 | 0.85 | 0.15   |
| 297900  | 2007 | CHEVROLET      | TAHOE           | D806 | TELECOM OPERATIONS SOUTH - ED    | Owned | 1.00 | 1.55 | (0.55) |
| 6070    |      |                |                 |      |                                  | Owned | 1.00 | 0.85 | 0.15   |
| 598508  | 2009 | CARS ON        | SU102           | D328 | SUBSTATION CONST AND MAINT SOUTH | Owned | 1.00 | 0.85 | 0.15   |
| 398836  | 2008 | FORD           | F650            | D772 | MATERIALS MANAGEMENT-NW SOUTH    | Owned | 1.00 | 0.85 | 0.15   |
| 297564  | 2007 | CHEVROLET      | 1500            | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 0.85 | 0.15   |
| 297801  | 2007 | CHEVROLET      | TAHOE           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | Owned | 1.00 | 1.55 | (0.55) |
| 9000632 | 2005 | GROVE          | RT530E          | D179 | WALTER HIGGINS PLANT             | Owned | 1.00 | 1.55 | (0.55) |

|         |      |                |                 |      |                                  |       |      |      |        |
|---------|------|----------------|-----------------|------|----------------------------------|-------|------|------|--------|
| 397818  | 2007 | FORD           | F550            | D313 | LINE CONSTRUCT/MAINT LV NORTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 9503706 | 2013 | BIG TEX        | 295A-10BK       | D307 | LAUGHLIN                         | OWNED | 1.00 | 0.84 | 0.16   |
| 297901  | 2007 | CHEVROLET      | TRAILER         | D328 | SOUTHERN OPERATIONS CENTER       | OWNED | 1.00 | 1.55 | (0.55) |
| 5760    | 1987 | TRAILER WAKER  | TRAILER         | D328 | MAIN YARD - C.L RYAN             | OWNED | 1.00 | 0.85 | 0.15   |
| 297870  | 2007 | CHEVROLET      | 1500            | D399 | PEARSON                          | OWNED | 1.00 | 1.55 | (0.55) |
| 9500631 | 2010 | CARSON         | HD182           | D177 | SILVER HAWK PLANT                | OWNED | 1.00 | 0.85 | 0.15   |
| 296685  | 2006 | FORD           | FREETSTAR       | D730 | PEARSON                          | OWNED | 1.00 | 1.60 | (0.60) |
| 5690    | 1971 | CUSTOM HEAD    | TRAILER         | D328 | MAIN YARD - C.L RYAN             | OWNED | 1.00 | 0.85 | 0.15   |
| 8241    | 1999 | BUTLER         | HWSC-5 W/CABIN  | D313 | MAIN YARD - C.L RYAN             | OWNED | 1.00 | 0.85 | 0.15   |
| 8970    | 1990 | PENGO          | TBBWTS42RCSL    | D313 | MAIN YARD - C.L RYAN             | OWNED | 1.00 | 0.85 | 0.15   |
| 296593  | 2006 | CHEVROLET      | 1500            | D307 | SOUTHERN OPERATIONS CENTER       | OWNED | 1.00 | 1.60 | (0.60) |
| 8720    |      |                |                 |      |                                  | OWNED | 1.00 | 0.15 | 0.85   |
| 297924  | 2008 | CHEVROLET      | TAHOE           | D806 | TELECOM OPERATIONS SOUTH - ED    | OWNED | 1.00 | 1.00 | 0.15   |
| 5012    | 1990 | W.H. PINGREE   | TP12            | D313 | MAIN YARD - C.L RYAN             | OWNED | 1.00 | 1.51 | (0.51) |
| 295506  | 2005 | CHEVROLET      | 1500            | D307 | SOUTHERN OPERATIONS CENTER       | OWNED | 1.00 | 0.85 | 0.15   |
| 297800  | 2007 | CHEVROLET      | TAHOE           | D328 | LINE CONSTRUCT/MAINT LV SOUTH    | OWNED | 1.00 | 1.64 | (0.64) |
| 8083    | 1991 | HYSER          | 135B            | D146 | CLARK STATION                    | OWNED | 1.00 | 1.55 | (0.55) |
| 598505  | 2007 | BIG TEX        | UTILITY         | D328 | MAIN YARD - C.L RYAN             | OWNED | 1.00 | 0.76 | 0.24   |
| 5979    | 2006 | HALLMARK       | TSC85X20W72     | D175 | CHARLES LENZIE PLANT             | OWNED | 1.00 | 0.85 | 0.15   |
| 297905  | 2007 | CHEVROLET      | 3500            | D327 | SYSTEM PROTECTION SOUTH          | OWNED | 1.00 | 1.55 | (0.55) |
| 8321    | 2007 | CARSON         | HD162           | D328 | SUBSTATION CONST AND MAINT SOUTH | OWNED | 1.00 | 0.85 | 0.15   |
| 8972    | 2003 | WISPERWATT     | DCA 45US1       | D328 | SUBSTATION CONST AND MAINT SOUTH | OWNED | 1.00 | 0.85 | 0.15   |
| 5081    | 2001 | TOWMASTER      | TRAILER         | D328 | SOUTHERN OPERATIONS CENTER       | OWNED | 1.00 | 0.85 | 0.15   |
| 8262    | 2004 | WISPERWATT     | DCA 45US1       | D328 | SUBSTATION CONST AND MAINT SOUTH | OWNED | 1.00 | 0.85 | 0.15   |
| 9500627 | 2010 | CARSON         | SUI02           | D313 | LINE CONSTRUCT/MAINT LV SOUTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 9000644 | 2000 | JOHN DEERE     | GATOR           | D179 | WALTER HIGGINS PLANT             | OWNED | 1.00 | 0.21 | 0.79   |
| 297838  | 2007 | CHEVROLET      | 1500            | D313 | LINE CONSTRUCT/MAINT LV NORTH    | OWNED | 1.00 | 1.55 | (0.55) |
| 398838  | 2008 | FORD           | F350            | D179 | WALTER HIGGINS PLANT             | OWNED | 1.00 | 0.85 | 0.15   |
| 5970    | 1990 | CLIFTON        | TRAILER         | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 296637  | 2007 | CHEVROLET      | 1500            | D720 | FACILITIES MAINTENANCE SOUTH     | OWNED | 1.00 | 1.55 | (0.55) |
| 9000643 | 2000 | YALE           | GLP050RG        | D179 | WALTER HIGGINS PLANT             | OWNED | 1.00 | 0.21 | 0.79   |
| 9000646 | 2009 | KAWASAKI       | MULE 4010       | D179 | WALTER HIGGINS PLANT             | OWNED | 1.00 | 0.12 | 0.88   |
| 8510    |      |                |                 |      |                                  | OWNED | 1.00 | 0.90 | 0.10   |
| 398840  | 2008 | FORD           | F350            | D150 | RG ADMIN                         | OWNED | 1.00 | 1.00 | 0.88   |
| 8266    | 2005 | SHERMAN REILLY | BWT-1545-RCT    | D313 | LINE CONSTRUCT/MAINT LV NORTH    | OWNED | 1.00 | 1.51 | (0.51) |
| 5066    | 1999 | INTERSTATE     | BOX             | D328 | SUBSTATION CONST AND MAINT SOUTH | OWNED | 1.00 | 0.14 | 0.86   |
| 5080    | 1951 | HOMEMADE       | TRAILER         | D307 | LAUGHLIN                         | OWNED | 1.00 | 0.85 | 0.15   |
| 8199    | 1994 | SHERMAN REILLY | PULLER          | D313 | LINE CONSTRUCT/MAINT LV SOUTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 296634  | 2007 | CHEVROLET      | 1500            | D760 | FLEET SERVICES                   | OWNED | 1.00 | 1.55 | (0.55) |
| 9308511 | 2008 | HOMEMADE       | TRAILER         | D328 | SUBSTATION CONST AND MAINT SOUTH | OWNED | 1.00 | 0.85 | 0.15   |
| 397806  | 2007 | FORD           | F350            | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | OWNED | 1.00 | 1.55 | (0.55) |
| 5950    | 1989 | SAUBER         | 1555            | D313 | LINE CONSTRUCT/MAINT LV NORTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 9009613 | 2009 | EZ GO          | MPT800          | D760 | FLEET SERVICES                   | OWNED | 1.00 | 0.12 | 0.88   |
| 5920    | 1989 | WELLS CARGO    | TRAILER         | D328 | SUBSTATION CONST AND MAINT SOUTH | OWNED | 1.00 | 0.85 | 0.15   |
| 297866  | 2007 | CHEVROLET      | 1500            | D146 | CLARK OPERATIONS                 | OWNED | 1.00 | 1.55 | (0.55) |
| 297820  | 2007 | CHEVROLET      | TAHOE           | D806 | TELECOM OPERATIONS SOUTH - ED    | OWNED | 1.00 | 1.55 | (0.55) |
| 298945  | 2008 | FORD           | F150            | D740 | PHYSICAL SECURITY                | OWNED | 1.00 | 1.51 | (0.51) |
| 396551  | 2007 | FORD           | F450            | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | OWNED | 1.00 | 0.85 | 0.15   |
| 5003    | 1990 | CLIFTON        | UTILITY         | D313 | LINE CONSTRUCT/MAINT LV NORTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 8194    | 1994 | SHERMAN REILLY | PULLER          | D313 | LINE CONSTRUCT/MAINT LV NORTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 9000634 | 2005 | SKY TRAK       | 10054           | D179 | WALTER HIGGINS PLANT             | OWNED | 1.00 | 0.14 | 0.86   |
| 9009612 | 2009 | EZ GO          | MPT800          | D760 | FLEET SERVICES                   | OWNED | 1.00 | 0.12 | 0.88   |
| 5002    | 1990 | CLIFTON        | UTILITY         | D313 | LINE CONSTRUCT/MAINT LV NORTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 9000647 | 2000 | JOHN DEERE     | GATOR           | D179 | WALTER HIGGINS PLANT             | OWNED | 1.00 | 0.21 | 0.79   |
| 9000633 | 2005 | GROVE          | A-125J          | D179 | WALTER HIGGINS PLANT             | OWNED | 1.00 | 0.14 | 0.86   |
| 8053    | 1991 | TEMPE L.S.     | HOMEMADE        | D328 | SUBSTATION CONST AND MAINT SOUTH | OWNED | 1.00 | 0.85 | 0.15   |
| 9501652 | 2011 | HALLMARK       | 4 WHEEL TRAILER | D173 | HARRY ALLEN GENERATING STATION   | OWNED | 1.00 | 0.85 | 0.15   |
| 298935  | 2008 | CHEVROLET      | 3500            | D307 | SYSTEM PROTECTION SOUTH          | OWNED | 1.00 | 1.51 | (0.51) |
| 297819  | 2007 | CHEVROLET      | TAHOE           | D805 | TELECOM OPERATIONS NORTH - ED    | OWNED | 1.00 | 1.55 | (0.55) |
| 295505  | 2005 | CHEVROLET      | TAHOE           | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | OWNED | 1.00 | 1.64 | (0.64) |
| 8038    |      |                |                 |      |                                  | OWNED | 1.00 | 0.83 | 0.17   |
| 296638  | 2007 | CHEVROLET      | 1500            | D453 | FIELD SERVICES - NVE SOUTH       | OWNED | 1.00 | 1.55 | (0.55) |
| 5978    | 2005 | ZIEMAN         | TRAILER         | D313 | LINE CONSTRUCT/MAINT LV NORTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 8098533 | 2009 | INTERNATIONAL  | 7400            | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | OWNED | 1.00 | 0.85 | 0.15   |
| 297918  | 2007 | CHEVROLET      | TAHOE           | D316 | ED RELIABILITY PROGRAMS          | OWNED | 1.00 | 1.55 | (0.55) |
| 297920  | 2008 | CHEVROLET      | TAHOE           | D452 | ELECTRIC METER OPS - NVE SOUTH   | OWNED | 1.00 | 1.51 | (0.51) |
| 298938  | 2008 | CHEVROLET      | TAHOE           | D332 | TRANS/CIVIL ENGINEERING          | OWNED | 1.00 | 1.51 | (0.51) |

| 398834 2008  | FORD        | F650        | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
|--------------|-------------|-------------|------|----------------------------------|------------------------------|-------|--------------------|----------------------|----------------------|----------------------|
| 598509 2009  | CARSON      | SU102       | D328 | SUBSTATION CONST AND MAINT SOUTH | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 8221 1995    | MOND        | 5300KG      | D328 | SUBSTATION CONST AND MAINT SOUTH | SOUTHERN OPERATIONS CENTER   | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 8570 1989    | WACKER      | UR-25       | D328 | SUBSTATION CONST AND MAINT SOUTH | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 8924 1994    | BIG TEX     | TRAILER     | D328 | SUBSTATION CONST AND MAINT SOUTH | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 296588 2006  | CHEVROLET   | TRAILBLAZER | D399 | DAMAGE PREVENTION                | PEARSON                      | Owned | 1.00               | 1.60                 | (0.60)               |                      |
| 297853 2007  | CHEVROLET   | 1500        | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER   | Owned | 1.00               | 1.55                 | (0.55)               |                      |
| 2008536 2003 | FORD        | F060        | D179 | WALTER HIGGINS PLANT             | WALTER HIGGINS POWER STATION | Owned | 1.00               | 1.73                 | (0.73)               |                      |
| 5250 1974    | ABC         | Y0608       | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 298936 2008  | CHEVROLET   | 2500        | D327 | SYSTEM PROTECTION SOUTH          | MAINT YARD - C.L RYAN        | Owned | 1.00               | 1.51                 | (0.51)               |                      |
| 398835 2008  | FORD        | F650        | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER   | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 5260 1974    | ABC         | Y0675       | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 9500624 2010 | INTERSTATE  | BOX         | D351 | NATURAL DISASTER PROTECTION      | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 9300621 2010 | UNKNOWN     | UNKNOWN     | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.12                 | 0.88                 |                      |
| 9305607 2004 | WISPERWATT  | DCA 45US1   | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.15                 | 0.85                 |                      |
| 8242 1999    | BUTLER      | TRAILER     | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 297917 2008  | CHEVROLET   | TAHOE       | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER   | Owned | 1.00               | 1.51                 | (0.51)               |                      |
| 8265 2005    | EXPRESS     | T7147       | D328 | SUBSTATION CONST AND MAINT SOUTH | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
| 9009614 2009 | TAYLOR-DUNN | B2-48       | D760 | FLEET SERVICES                   | SOUTHERN OPERATIONS CENTER   | Owned | 1.00               | 0.12                 | 0.88                 |                      |
| 8922 1994    | BIG TEX     | TRAILER     | D328 | SUBSTATION CONST AND MAINT SOUTH | MAINT YARD - C.L RYAN        | Owned | 1.00               | 0.85                 | 0.15                 |                      |
|              |             |             |      |                                  |                              |       | <b>Total Owned</b> | <b>33,841,013.70</b> | <b>10,753,685.51</b> | <b>23,087,328.19</b> |

|              |           |                |      |                                  |                            |        |           |  |  |
|--------------|-----------|----------------|------|----------------------------------|----------------------------|--------|-----------|--|--|
| 1099930 2019 | FORD      | TRANSIT XLT    | D820 | IT ENTERPRISE SRVCS MNGMT        | SOUTHERN OPERATIONS CENTER | Leased | 18,210.00 |  |  |
| 2099960 2019 | FORD      | F250           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 18,210.00 |  |  |
| 1090605 2020 | CHEVROLET | EQUINOX        | D329 | SUBSTATION AND TECHNICAL OPS     | MAINT YARD - C.L RYAN      | Leased | 6,696.36  |  |  |
| 1090615 2019 | CHEVROLET | EQUINOX        | D306 | DIST DESIGN SVCS; SNV REGION     | SOUTHERN OPERATIONS CENTER | Leased | 4,264.44  |  |  |
| 1090616 2019 | CHEVROLET | EQUINOX        | D306 | DIST DESIGN SVCS; SNV REGION     | SOUTHERN OPERATIONS CENTER | Leased | 4,264.44  |  |  |
| 1097834 2017 | CHRYSLER  | PACIFICA       | D760 | FLEET SERVICES                   | PEARSON                    | Leased | 8,120.10  |  |  |
| 1097835 2017 | CHRYSLER  | PACIFICA       | D760 | FLEET SERVICES                   | PEARSON                    | Leased | 7,337.88  |  |  |
| 1097851 2018 | GMC       | TERRAIN        | D805 | TELECOM OPERATIONS NORTH - ED    | RENO                       | Leased | 5,608.17  |  |  |
| 1098856 2018 | CHEVROLET | TRVERSE        | D662 | SAFETY AND HEALTH                | TAKE HOME VEHICLES         | Leased | 8,244.72  |  |  |
| 1098857 2018 | GMC       | TERRAIN        | D306 | DIST DESIGN SVCS; SNV REGION     | SOUTHERN OPERATIONS CENTER | Leased | 15,145.44 |  |  |
| 1098872 2018 | GMC       | TERRAIN        | D855 | CLAIMS                           | TAKE HOME VEHICLES         | Leased | 7,496.40  |  |  |
| 1098875 2018 | CHEVROLET | VOLT           | D760 | FLEET SERVICES                   | PEARSON                    | Leased | 8,192.64  |  |  |
| 1099507 2019 | FORD      | TRANSIT XLT    | D400 | ENERGY EFFICIENCY/CONSERVATION   | SOUTHERN OPERATIONS CENTER | Leased | 6,968.88  |  |  |
| 1099552 2019 | FORD      | RANGER         | D314 | ELECTRIC COORDINATION LV         | SOUTHERN OPERATIONS CENTER | Leased | 9,106.56  |  |  |
| 2090336 2020 | FORD      | F150           | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER | Leased | 18,345.72 |  |  |
| 2090338 2019 | JEFF      | GRAND CHEROKEE | D399 | DAMAGE PREVENTION                | TAKE HOME VEHICLES         | Leased | 9,683.76  |  |  |
| 2090550 2020 | FORD      | TRANSIT-350    | D327 | SYSTEM PROTECTION SOUTH          | MAINT YARD - C.L RYAN      | Leased | 12,968.64 |  |  |
| 2090561 2020 | FORD      | F250           | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 9,454.56  |  |  |
| 2090562 2021 | CHEVROLET | COLORADO       | D662 | SAFETY AND HEALTH                | TAKE HOME VEHICLES         | Leased | 10,474.32 |  |  |
| 2090565 2020 | FORD      | F250           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | TAKE HOME VEHICLES         | Leased | 17,659.08 |  |  |
| 2090566 2020 | JEFF      | CHEROKEE       | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER | Leased | 10,279.80 |  |  |
| 2090567 2020 | FORD      | TRANSIT-350    | D327 | SYSTEM PROTECTION SOUTH          | SOUTHERN OPERATIONS CENTER | Leased | 20,261.52 |  |  |
| 2090568 2020 | FORD      | TRANSIT-350    | D327 | SYSTEM PROTECTION SOUTH          | SOUTHERN OPERATIONS CENTER | Leased | 20,259.12 |  |  |
| 2090569 2020 | FORD      | RANGER         | D316 | ED RELIABILITY PROGRAMS          | SOUTHERN OPERATIONS CENTER | Leased | 8,773.44  |  |  |
| 2090606 2020 | CHEVROLET | SILVERADO      | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 7,221.12  |  |  |
| 2090607 2020 | CHEVROLET | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV  | SOUTHERN OPERATIONS CENTER | Leased | 7,368.96  |  |  |
| 2090608 2020 | FORD      | F150           | D313 | LINES CONSTRUCT/MAINT LV NORTH   | TAKE HOME VEHICLES         | Leased | 11,508.60 |  |  |
| 2090609 2020 | CHEVROLET | SILVERADO      | D313 | LINES CONSTRUCT/MAINT LV NORTH   | TAKE HOME VEHICLES         | Leased | 7,725.00  |  |  |
| 2090611 2020 | CHEVROLET | SILVERADO      | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 7,597.92  |  |  |
| 2090612 2020 | CHEVROLET | SILVERADO      | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 7,752.96  |  |  |
| 2090935 2020 | FORD      | TRANSIT-350    | D327 | SYSTEM PROTECTION SOUTH          | MAINT YARD - C.L RYAN      | Leased | 19,876.56 |  |  |
| 2090936 2020 | FORD      | TRANSIT-350    | D327 | SYSTEM PROTECTION SOUTH          | MAINT YARD - C.L RYAN      | Leased | 19,865.76 |  |  |
| 2090955 2020 | FORD      | TRANSIT-350    | D760 | FLEET SERVICES                   | SOUTHERN OPERATIONS CENTER | Leased | 42,467.52 |  |  |
| 2097819 2017 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 10,523.10 |  |  |
| 2097820 2017 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 10,422.51 |  |  |
| 2097825 2017 | CHEVROLET | SILVERADO      | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAINT YARD - C.L RYAN      | Leased | 5,715.22  |  |  |
| 2097826 2017 | CHEVROLET | SILVERADO      | D328 | SUBSTATION CONST AND MAINT SOUTH | TAKE HOME VEHICLES         | Leased | 5,710.95  |  |  |
| 2097827 2017 | DODGE     | 1500           | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Leased | 4,906.65  |  |  |
| 2097828 2017 | DODGE     | 1500           | D307 | LINES CONSTRUCT/MAINT LV SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 4,863.25  |  |  |
| 2097830 2017 | DODGE     | 1500           | D453 | FIELD SERVICES - NVE SOUTH       | SOUTHERN OPERATIONS CENTER | Leased | 5,411.21  |  |  |
| 2097841 2018 | FORD      | F150 EXT CAB   | D343 | VEGETATION MANAGEMENT            | SOUTHERN OPERATIONS CENTER | Leased | 8,495.10  |  |  |
| 2097842 2018 | FORD      | F150 EXT CAB   | D740 | PHYSICAL SECURITY                | PEARSON                    | Leased | 8,335.90  |  |  |
| 2097844 2018 | CHEVROLET | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV  | SOUTHERN OPERATIONS CENTER | Leased | 7,578.45  |  |  |
| 2097845 2018 | CHEVROLET | SILVERADO      | D313 | LINES CONSTRUCT/MAINT LV NORTH   | TAKE HOME VEHICLES         | Leased | 7,551.90  |  |  |
| 2097846 2018 | CHEVROLET | SILVERADO      | D313 | LINES CONSTRUCT/MAINT LV NORTH   | MAINT YARD - C.L RYAN      | Leased | 7,574.58  |  |  |

|         |      |           |                |      |                                   |                            |        |           |
|---------|------|-----------|----------------|------|-----------------------------------|----------------------------|--------|-----------|
| 2097849 | 2018 | CHEVROLET | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV   | MAIN YARD - C. L RYAN      | Leased | 7,547.94  |
| 2097855 | 2018 | JEEP      | CHEROKEE TRAIL | D328 | SUBSTATION CONST AND MAINT SOUTH  | TAKE HOME VEHICLES         | Leased | 8,292.20  |
| 2098831 | 2017 | FORD      | F150           | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 16,957.32 |
| 2098832 | 2017 | FORD      | F150           | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 16,957.32 |
| 2098833 | 2017 | FORD      | F150           | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 16,957.32 |
| 2098859 | 2018 | CHEVROLET | EXPRESS        | D327 | SYSTEM PROTECTION SOUTH           | SOUTHERN OPERATIONS CENTER | Leased | 13,961.64 |
| 2098860 | 2018 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 18,741.24 |
| 2098861 | 2018 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 18,653.28 |
| 2098862 | 2018 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 18,681.60 |
| 2098863 | 2018 | CHEVROLET | SILVERADO      | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 11,005.68 |
| 2098864 | 2018 | CHEVROLET | SILVERADO      | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 10,779.36 |
| 2098865 | 2018 | CHEVROLET | SILVERADO      | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 9,804.84  |
| 2098866 | 2018 | CHEVROLET | SILVERADO      | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 9,804.84  |
| 2098867 | 2018 | CHEVROLET | SILVERADO      | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 10,775.64 |
| 2098869 | 2018 | CHEVROLET | SILVERADO      | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Leased | 9,700.80  |
| 2098870 | 2018 | FORD      | F150           | D343 | VEGETATION MANAGEMENT             | SOUTHERN OPERATIONS CENTER | Leased | 13,095.84 |
| 2098871 | 2018 | FORD      | F150           | D309 | INSPECTIONS AND DAMAGE PREV. LV   | SOUTHERN OPERATIONS CENTER | Leased | 11,476.92 |
| 2098876 | 2018 | FORD      | F150           | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 8,788.68  |
| 2098899 | 2019 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 18,483.24 |
| 2098900 | 2019 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 18,152.28 |
| 2098901 | 2019 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 18,265.20 |
| 2098902 | 2019 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 18,512.64 |
| 2098903 | 2019 | FORD      | F250           | D452 | ELECTRIC METER OPS - NVE SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 18,507.48 |
| 2098904 | 2019 | CHEVROLET | COLORADO       | D339 | CONSTRUCTION MANAGEMENT-SOUTH     | TAKE HOME VEHICLES         | Leased | 9,901.80  |
| 2098905 | 2019 | CHEVROLET | COLORADO       | D857 | ENVIRONMENTAL                     | TAKE HOME VEHICLES         | Leased | 9,806.16  |
| 2098931 | 2018 | JEEP      | CHEROKEE       | D327 | SYSTEM PROTECTION SOUTH           | TAKE HOME VEHICLES         | Leased | 11,140.92 |
| 2098933 | 2019 | FORD      | F250           | D313 | LINES CONSTRUCTION/MAINT LV NORTH | MAIN YARD - C. L RYAN      | Leased | 8,397.00  |
| 2098934 | 2019 | FORD      | F250           | D328 | SUBSTATION CONST AND MAINT SOUTH  | MAIN YARD - C. L RYAN      | Leased | 8,793.72  |
| 2098942 | 2017 | FORD      | F150           | D313 | LINES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C. L RYAN      | Leased | 17,455.80 |
| 2098957 | 2019 | JEEP      | GRAND CHEROKEE | D100 | VP POWER GENERATION               | SILVER HAWK PLANT          | Leased | 10,645.80 |
| 2099301 | 2019 | CHEVROLET | COLORADO       | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | MAIN YARD - C. L RYAN      | Leased | 10,578.12 |
| 2099502 | 2019 | CHEVROLET | COLORADO       | D316 | ED RELIABILITY PROGRAMS           | SOUTHERN OPERATIONS CENTER | Leased | 8,707.68  |
| 2099503 | 2019 | CHEVROLET | SILVERADO      | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Leased | 11,187.60 |
| 2099504 | 2019 | CHEVROLET | SILVERADO      | D772 | MATERIALS MANAGEMENT-NVE SOUTH    | MAIN YARD - C. L RYAN      | Leased | 10,926.24 |
| 2099506 | 2019 | CHEVROLET | COLORADO       | D313 | LINES CONSTRUCT/MAINT LV NORTH    | TAKE HOME VEHICLES         | Leased | 9,022.44  |
| 2099547 | 2020 | CHEVROLET | COLORADO       | D313 | LINES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C. L RYAN      | Leased | 9,845.52  |
| 2099548 | 2019 | DODGE     | 1500           | D313 | LINES CONSTRUCT/MAINT LV NORTH    | TAKE HOME VEHICLES         | Leased | 9,280.44  |
| 2099551 | 2019 | FORD      | RANGER         | D316 | ED RELIABILITY PROGRAMS           | SOUTHERN OPERATIONS CENTER | Leased | 9,096.36  |
| 2099555 | 2019 | FORD      | F150           | D313 | LINES CONSTRUCT/MAINT LV NORTH    | SOUTHERN OPERATIONS CENTER | Leased | 9,407.52  |
| 2099826 | 2019 | CHEVROLET | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV   | MAIN YARD - C. L RYAN      | Leased | 12,090.36 |
| 2099827 | 2019 | CHEVROLET | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV   | MAIN YARD - C. L RYAN      | Leased | 12,090.48 |
| 2099828 | 2019 | CHEVROLET | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV   | MAIN YARD - C. L RYAN      | Leased | 12,105.00 |
| 2099829 | 2019 | CHEVROLET | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV   | SOUTHERN OPERATIONS CENTER | Leased | 12,147.96 |
| 2099943 | 2019 | DODGE     | 1500           | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 10,214.28 |
| 2099944 | 2019 | DODGE     | 1500           | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 9,693.72  |
| 2099945 | 2019 | DODGE     | 1500           | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 9,476.28  |
| 2099946 | 2019 | DODGE     | 1500           | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 9,511.68  |
| 2099947 | 2019 | DODGE     | 1500           | D453 | FIELD SERVICES - NVE SOUTH        | SOUTHERN OPERATIONS CENTER | Leased | 9,525.24  |
| 2099956 | 2019 | JEEP      | GRAND CHEROKEE | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 10,008.12 |
| 2099958 | 2019 | CHEVROLET | COLORADO       | D806 | TELECOM OPERATIONS SOUTH - ED     | SOUTHERN OPERATIONS CENTER | Leased | 14,598.12 |
| 2099959 | 2019 | CHEVROLET | COLORADO       | D806 | TELECOM OPERATIONS SOUTH - ED     | SOUTHERN OPERATIONS CENTER | Leased | 14,598.12 |
| 2099984 | 2019 | CHEVROLET | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV   | SOUTHERN OPERATIONS CENTER | Leased | 9,697.56  |
| 2099985 | 2019 | CHEVROLET | SILVERADO      | D313 | LINES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C. L RYAN      | Leased | 9,644.88  |
| 2099986 | 2019 | CHEVROLET | SILVERADO      | D309 | INSPECTIONS AND DAMAGE PREV. LV   | MAIN YARD - C. L RYAN      | Leased | 9,954.36  |
| 2099987 | 2019 | CHEVROLET | SILVERADO      | D831 | NETWORK SERVICES                  | SOUTHERN OPERATIONS CENTER | Leased | 11,485.80 |
| 2099988 | 2019 | CHEVROLET | SILVERADO      | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Leased | 10,420.08 |
| 2099989 | 2019 | CHEVROLET | COLORADO       | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Leased | 10,434.36 |
| 2099994 | 2020 | FORD      | F350           | D313 | LINES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Leased | 10,576.80 |
| 3090337 | 2020 | FORD      | F350           | D806 | TELECOM OPERATIONS SOUTH - ED     | SOUTHERN OPERATIONS CENTER | Leased | 20,020.92 |
| 3090596 | 2020 | FORD      | F350           | D720 | FACILITIES MAINTENANCE SOUTH      | SOUTHERN OPERATIONS CENTER | Leased | 12,413.16 |
| 3090617 | 2020 | FORD      | F350           | D806 | TELECOM OPERATIONS SOUTH - ED     | SOUTHERN OPERATIONS CENTER | Leased | 20,805.84 |
| 3090618 | 2020 | FORD      | F350           | D806 | TELECOM OPERATIONS SOUTH - ED     | SOUTHERN OPERATIONS CENTER | Leased | 20,805.72 |
| 3097847 | 2017 | FORD      | F350           | D783 | LAND RESOURCES SURVEY SOUTH       | PEARSON                    | Leased | 17,858.94 |
| 3097848 | 2017 | FORD      | F350           | D783 | LAND RESOURCES SURVEY SOUTH       | PEARSON                    | Leased | 19,464.84 |
| 3098866 | 2015 | FORD      | F350           | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 9,379.08  |
| 3098887 | 2016 | CHEVROLET | 2500           | D307 | LINES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 8,854.44  |
| 3099508 | 2019 | FORD      | F350           | D806 | TELECOM OPERATIONS SOUTH - ED     | SOUTHERN OPERATIONS CENTER | Leased | 11,387.76 |

|         |      |               |       |      |                                  |                            |        |           |
|---------|------|---------------|-------|------|----------------------------------|----------------------------|--------|-----------|
| 3099520 | 2019 | FORD          | F350  | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 12,656.52 |
| 3099972 | 2019 | FORD          | F350  | D857 | ENVIRONMENTAL                    | PEARSON                    | Leased | 16,311.36 |
| 3099973 | 2019 | FORD          | F350  | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 16,402.80 |
| 3099974 | 2019 | FORD          | F350  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 16,402.80 |
| 5097790 | 2017 | FORD          | F550  | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 17,064.00 |
| 5097791 | 2017 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 17,064.00 |
| 5097792 | 2016 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 17,064.00 |
| 5097793 | 2016 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 22,440.00 |
| 5097794 | 2017 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 16,848.00 |
| 5097805 | 2017 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 19,572.00 |
| 5097823 | 2016 | FORD          | F550  | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | MAIN YARD - C.L RYAN       | Leased | 11,004.00 |
| 5097836 | 2017 | FORD          | F550  | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 18,502.68 |
| 5097852 | 2016 | FORD          | F550  | D177 | SILVER HAWK PLANT                | SILVER HAWK PLANT          | Leased | 16,614.00 |
| 5098821 | 2017 | FORD          | F550  | D313 | INES CONSTRUCT/MAINT LV NORTH    | TAKE HOME VEHICLES         | Leased | 26,282.16 |
| 5098822 | 2017 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Leased | 26,280.00 |
| 5098843 | 2017 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Leased | 14,688.00 |
| 5098853 | 2017 | FORD          | F550  | D760 | FLEET SERVICES                   | SOUTHERN OPERATIONS CENTER | Leased | 20,013.48 |
| 5098854 | 2017 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 19,057.32 |
| 5098907 | 2019 | FORD          | F550  | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | MAIN YARD - C.L RYAN       | Leased | 21,492.84 |
| 5098908 | 2019 | FORD          | F550  | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 21,777.72 |
| 5098911 | 2019 | FORD          | F550  | D760 | FLEET SERVICES                   | MAIN YARD - C.L RYAN       | Leased | 26,221.92 |
| 5098912 | 2019 | FORD          | F550  | D760 | FLEET SERVICES                   | SOUTHERN OPERATIONS CENTER | Leased | 26,504.04 |
| 5099505 | 2019 | INTERNATIONAL | CV515 | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 16,008.48 |
| 5099529 | 2019 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 17,802.36 |
| 5099554 | 2018 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 17,858.04 |
| 5099873 | 2018 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | SOUTHERN OPERATIONS CENTER | Leased | 28,123.56 |
| 5099874 | 2019 | FORD          | F550  | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER | Leased | 22,931.88 |
| 5099880 | 2019 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 24,928.44 |
| 5099881 | 2019 | FORD          | F550  | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 23,601.48 |
| 5099882 | 2019 | FORD          | F550  | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 20,573.28 |
| 5099883 | 2018 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 23,868.36 |
| 5099909 | 2019 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | SOUTHERN OPERATIONS CENTER | Leased | 21,292.32 |
| 5099910 | 2019 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 21,442.08 |
| 5099913 | 2019 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Leased | 26,979.60 |
| 5099914 | 2019 | FORD          | F550  | D313 | INES CONSTRUCT/MAINT LV NORTH    | TAKE HOME VEHICLES         | Leased | 27,044.04 |
| 5099915 | 2019 | FORD          | F550  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | TAKE HOME VEHICLES         | Leased | 26,902.80 |
| 5099932 | 2019 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 20,326.92 |
| 5099937 | 2019 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 21,049.32 |
| 5099939 | 2019 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 24,203.64 |
| 5099940 | 2019 | FORD          | F550  | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 24,181.32 |
| 7090531 | 2020 | INTERNATIONAL | MV607 | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 24,249.96 |
| 7090532 | 2020 | INTERNATIONAL | MV607 | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 24,248.28 |
| 7090564 | 2020 | PETERBITL     | 337   | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 24,916.44 |
| 7097795 | 2017 | INTERNATIONAL | 4300  | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 33,516.00 |
| 7098879 | 2017 | INTERNATIONAL | 4300  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 27,462.00 |
| 7098889 | 2018 | INTERNATIONAL | 4300  | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 16,917.12 |
| 7098890 | 2019 | INTERNATIONAL | 4300  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 19,139.52 |
| 7099938 | 2020 | INTERNATIONAL | MV607 | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 39,276.96 |
| 7099975 | 2020 | INTERNATIONAL | HV507 | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 33,615.96 |
| 7099976 | 2020 | INTERNATIONAL | HV507 | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 33,615.96 |
| 7099990 | 2020 | INTERNATIONAL | MV607 | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 52,674.24 |
| 7099992 | 2019 | INTERNATIONAL | HK620 | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 15,376.20 |
| 8090603 | 2020 | KENWORTH      | T880  | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 79,702.56 |
| 8090604 | 2020 | KENWORTH      | T880  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 77,890.92 |
| 8090614 | 2020 | FREIGHTLINER  | M2106 | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 73,065.60 |
| 8098877 | 2018 | PETERBITL     | 348   | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 66,170.88 |
| 8098878 | 2018 | FREIGHTLINER  | M2106 | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 54,792.00 |
| 8098884 | 2019 | INTERNATIONAL | 7600  | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 62,452.32 |
| 8098885 | 2019 | INTERNATIONAL | 7600  | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 60,932.52 |
| 8098968 | 2019 | INTERNATIONAL | HK620 | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 32,393.16 |
| 8099916 | 2019 | INTERNATIONAL | HV613 | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 60,984.12 |
| 8099917 | 2019 | INTERNATIONAL | HV613 | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 62,249.52 |
| 8099918 | 2019 | INTERNATIONAL | HV613 | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 62,899.20 |
| 8099919 | 2019 | INTERNATIONAL | HV613 | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 62,277.72 |
| 8099920 | 2019 | INTERNATIONAL | HV613 | D313 | INES CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 67,820.76 |
| 8099921 | 2019 | INTERNATIONAL | HV613 | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 67,820.76 |
| 8099993 | 2020 | PETERBITL     | 567   | D307 | INES CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 79,865.88 |

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|---------------------|------|-----------------|--------------|------|----------------------------------|----------------------------|--------|---------------------|
| 8099995             | 2019 | FREIGHTLINER    | M2106        | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 55,277.52           |
| 8099996             | 2019 | FREIGHTLINER    | M2106        | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 61,736.64           |
| 9090575             | 2020 | TOYOTA          | 8FD50U       | D328 | SUBSTATION CONST AND MAINT SOUTH | MAIN YARD - C.L RYAN       | Leased | 10,772.52           |
| 9097824             | 2017 | POLARIS         | R17RHE99AU   | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER | Leased | 2,990.00            |
| 9098893             | 2018 | AICHI           | SV2032E      | D760 | FLEET SERVICES                   | MAIN YARD - C.L RYAN       | Leased | 2,824.92            |
| 9098894             | 2018 | AICHI           | SV2032E      | D760 | FLEET SERVICES                   | SOUTHERN OPERATIONS CENTER | Leased | 2,824.92            |
| 9098898             | 2018 | TOYOTA          | 80FD080U     | D807 | LINE CONSTRUCT/MAINT LV SOUTH    | LAUGHLIN                   | Leased | 15,825.72           |
| 9098906             | 2018 | TOYOTA          | 8FBEL15U     | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | LAUGHLIN                   | Leased | 6,641.40            |
| 9099500             | 2019 | CATERPILLAR     | DP70N1-D     | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | MAIN YARD - C.L RYAN       | Leased | 16,237.44           |
| 9099533             | 2020 | TUCKER          | 2000BXL-26-5 | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 25,623.84           |
| 9099954             | 2018 | JOHN DEERE      | 3105J        | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 19,002.24           |
| 9099962             | 2019 | COLUMBIA PARCAR | 100          | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 633.45              |
| 9099963             | 2018 | TOYOTA          | 8FBEL15U     | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 6,891.84            |
| 9099971             | 2018 | JOHN DEERE      | 872G         | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 52,554.96           |
| 9099981             | 2019 | POLARIS         | A185XE95BR   | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 3,558.72            |
| 9099982             | 2019 | POLARIS         | A185XE95BR   | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 3,558.72            |
| 9099997             | 2019 | TOYOTA          | 80FD080U     | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 18,088.56           |
| 9099998             | 2019 | CATERPILLAR     | DP70N1-D     | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | SOUTHERN OPERATIONS CENTER | Leased | 16,237.44           |
| 9099999             | 2019 | DOOSAN          | D905-7       | D772 | MATERIALS MANAGEMENT-NVE SOUTH   | MAIN YARD - C.L RYAN       | Leased | 15,699.96           |
| 9397838             | 2017 | SHERMAN REILLY  | DDHX-75      | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 16,100.04           |
| 9397839             | 2017 | SHERMAN REILLY  | DDHX-75      | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 16,100.04           |
| 9397840             | 2017 | SHERMAN REILLY  | DDHX-75      | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 16,099.92           |
| 9390570             | 2020 | SAUBER          | 1519         | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 6,720.12            |
| 9390571             | 2020 | SAUBER          | 1519         | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 6,720.12            |
| 9390572             | 2020 | SAUBER          | 1519         | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 6,720.12            |
| 9390573             | 2020 | SAUBER          | 1519         | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 6,720.12            |
| 9398891             | 2018 | SULLAIR         | 185          | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 4,749.24            |
| 9398892             | 2018 | SULLAIR         | 185          | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 4,749.24            |
| 9398923             | 2018 | SHERMAN REILLY  | DDHX-75      | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 16,946.52           |
| 9398924             | 2018 | SHERMAN REILLY  | DDHX-75      | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | MAIN YARD - C.L RYAN       | Leased | 16,946.52           |
| 9398925             | 2018 | SHERMAN REILLY  | DDHX-75      | D313 | LINE CONSTRUCT/MAINT LV NORTH    | SOUTHERN OPERATIONS CENTER | Leased | 16,845.36           |
| 9399539             | 2019 | FENEX           | F151ID       | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | MAIN YARD - C.L RYAN       | Leased | 16,845.36           |
| 9399556             | 2020 | SHERMAN REILLY  | BWT-1303     | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | LAUGHLIN                   | Leased | 9,284.52            |
| 9399557             | 2019 | FENEX           | F151ID       | D313 | LINE CONSTRUCT/MAINT LV NORTH    | SOUTHERN OPERATIONS CENTER | Leased | 15,688.32           |
| 9399558             | 2019 | FENEX           | F151ID       | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 10,035.36           |
| 9399559             | 2019 | FENEX           | F151ID       | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | MAIN YARD - C.L RYAN       | Leased | 10,035.36           |
| 9399560             | 2019 | FENEX           | F151ID       | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 10,259.04           |
| 9399977             | 2019 | SAUBER          | 1519         | D313 | LINE CONSTRUCT/MAINT LV NORTH    | SOUTHERN OPERATIONS CENTER | Leased | 10,259.04           |
| 9399978             | 2019 | SAUBER          | 1519         | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 6,982.80            |
| 9399979             | 2019 | SAUBER          | 1519         | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | MAIN YARD - C.L RYAN       | Leased | 6,982.80            |
| 9399980             | 2019 | SAUBER          | 1519         | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 6,982.80            |
| 9399983             | 2019 | SHERMAN REILLY  | DDHX-75      | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | LAUGHLIN                   | Leased | 20,785.56           |
| 9509518             | 2019 | CARSON          | 6X1DHC       | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 3,810.84            |
| 9598888             | 2018 | SUPERIOR        | 15DBM-PH     | D806 | TELECOM OPERATIONS SOUTH - ED    | SOUTHERN OPERATIONS CENTER | Leased | 1,541.52            |
| 9598895             | 2018 | JLG             | BM-91810     | D760 | FLEET SERVICES                   | MAIN YARD - C.L RYAN       | Leased | 2,587.92            |
| 9598896             | 2018 | SUPERIOR        | 15DBM-PH     | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 1,386.96            |
| 9598897             | 2018 | SUPERIOR        | 15DBM-PH     | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 1,386.96            |
| 9599519             | 2019 | MGS             | UOP30251     | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 4,154.52            |
| 9599961             | 2019 | TOWMASTER       | T-24         | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 5,335.92            |
| 9599964             | 2019 | SUPERIOR        | 15DBM-PH     | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 1,812.00            |
| 9599965             | 2019 | SUPERIOR        | 15DBM-PH     | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 1,812.00            |
| 9599966             | 2019 | SUPERIOR        | 15DBM-PH     | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 1,684.08            |
| 9599967             | 2019 | SUPERIOR        | 15DBM-PH     | D313 | LINE CONSTRUCT/MAINT LV NORTH    | MAIN YARD - C.L RYAN       | Leased | 1,684.08            |
| 9599969             | 2019 | BUTLER          | BP-600-S     | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | LAUGHLIN                   | Leased | 1,662.55            |
| 9599970             | 2019 | BUTLER          | BP-600-S     | D307 | LINE CONSTRUCT/MAINT LV SOUTH    | SOUTHERN OPERATIONS CENTER | Leased | 2,032.65            |
| <b>Total leased</b> |      |                 |              |      |                                  |                            |        | <b>4,101,981.58</b> |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 67E      **RESPONDER:** Ricci, Evelene

### REQUEST:

Motor Vehicle Policies. Provide copies of all written policies, procedures and practices for the use of company owned or leased motor vehicles.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Twenty-Five

### RESPONSE:

Please see attached the Company's written policies, procedures and practices for owned or leased motor vehicles.

MDR 67E Attachments 01-25 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 68E      **RESPONDER:** Nordyke, Gosia

### REQUEST:

Customer Deposits. Provide a copy of any and all company policies and procedures concerning the payment of interest on customer deposits, when such interest is paid, and at what rate.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

The Company's policies and procedures concerning the payment of interest on customer deposits are set forth in Tariff No. 1-B – Rule No. 13.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 69E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Software Expenditures. Provide direct purchase and allocated Nevada jurisdictional software expenditures for the test period by month and account. Provide the name and use of the software. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to expenditures equal to or exceeding \$50,000; or (b) greater than \$100 million dollars, the response may be limited to expenditures equal to or exceeding \$100,000.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see the attached file for all software expenditures exceeding \$100,000 for the test period January 2022 through December 2022, as well as the name and use of the software. Consistent with prior filings, "software expenditures" are defined as plant placed in-service during the test period.

GRC - 23-06XXX 69 Attachment

Nevada Power Company  
MDR 69

| Work Order | WO Description     | Use of software   | Jan        | Feb          | Mar        | Apr        | May          | Jun       | Jul       | Aug       | Sep        | Oct        | Nov        | Dec | Grand Total  |            |
|------------|--------------------|---|------------|--------------|------------|------------|--------------|-----------|-----------|-----------|------------|------------|------------|-----|--------------|------------|
| 0010007029 | Passport Upgrade   | <p>The NVE project is to replace Passport (the Generation Work &amp; Asset Management system) with Maximo.</p> <p>More specifically:</p> <ol style="list-style-type: none"> <li>1) Implement Maximo for Generation (for both Maintenance and Capital work)</li> <li>2) Implement the latest version of PASTA (the scheduling tool used by Generation).</li> <li>3) Implement the Azure Enterprise Integration Framework (for integrating Maximo to other systems)</li> </ol> <p>This project is to upgrade the CORE ACCESS ASSURANCE SUITE (KAAS) solution to support NVE Passport Management, Account Provisioning and Access, Certification processes. Currently we are in version 8.3. This project will upgrade the software to version 9.1. For ticket automation, this project will include the update of workflows and supporting processes that provide the automation of current manual processes and leverage latest product functionality. The project will also include the configuration of additional target systems.</p>   | 76,079.98  | 1,190,925.84 | 494,011.79 | 104,237.41 | 169,928.26   | 64,527.26 | 929.96    | 15,378.71 | 143,257.67 | 156,407.45 | (1,366.54) |     | 2,201,502.89 |            |
| 0010009264 | SAMMAM Upgrade     | <p>The physical handheld devices currently being used are no longer in production and spare parts are becoming scarce. As these units fail there is no guarantee of replacement units or parts which poses a significant operational risk. New units being produced are not compatible with the current SAMMAM software. The vendor has granted NVE a special support agreement under the condition that an upgrade will be initiated in 2019. Failing to move forward with this upgrade will result in NV receive application patches and security updates. NV Energy does not possess technical resource to troubleshoot and restore system functionality in the event of a failure. As part of this upgrade, Operations will receive enhanced reporting capabilities that will produce efficiencies and more robust analytics to optimize business processes and human performance.</p> <p>This upgrade will move NVE Energy to the version currently being used by Mid-American Energy Company.</p>   | 406,953.10 | 5,849.75     | 1,056.54   | 296.32     | 3.71         |           |           |           |            |            |            |     |              | 414,159.42 |
| 0010010634 | Remedy Install Ph1 | <p>This project will replace current service desk management system, Altiris, with a shared instance of Remedy from BMC. Remedy offers several modules to manage aspects of a service desk, and this project will support the implementation of the first modules. Altiris is out of support and does not offer a new version.</p> <p>The first Remedy modules will drive online, telephone and desk-side service desk support of all NVE employees and contractors, as well as provision new IT equipment for all NVE users. This software will also help the service desk to triage and monitors enterprise-wide IT issues.</p>   |            | 558,461.23   | 7,260.00   |            |              |           |           |           |            |            |            |     |              | 565,721.23 |
| 0010010958 | Control M          | <p>The new system will reduce operational costs for job processing with:</p> <ul style="list-style-type: none"> <li>• Improved reliability of data delivery as well as faster resolution of issues</li> <li>• Flexibility to support IT processes</li> <li>• Resilience for high-availability operations</li> <li>• Visibility into jobs that can be eliminated</li> <li>• Adaptability to adding or changing jobs, job timing or IT portfolio changes</li> <li>• Utilization of a distributed workforce with organizational knowledge of job administration/management</li> <li>• Potential for self-service for some jobs</li> <li>• Efficiency in job development</li> </ul> <p>This project will fund the infrastructure and staff time to support Control M and access at NVE, as well as development and licenses to launch the project and maintain it for one year. Project funding will also cover system testing from a vendor and user acceptance testing by all NVE departments that use jobs, such as Passport, EVAM, SOA, Analytics, PPM and Banner. Work from ancillary support teams, such as the network team or Security, is also included.</p> |            |              |            |            | 1,110,512.83 | 29,982.00 | 10,605.16 | 10,435.61 | 4,226.09   | 236.22     | 47.35      |     | 1,166,045.26 |            |

581,641.48 10,639.85 635.21 592,916.54

Implementation of BMC TrueSight to replace BIFix, RedHt Satellite and Microsoft SCCM as the patching tools for NVE's corporate network. Currently, these tools are in use and do not provide an enterprise-wide platform to launch regular or emergency patching or to evaluate patching issues.

BMC TrueSight will

- Contribute to analysis and issue resolution during patch testing
- Provide a central location for patching activities
- Monitor and continuously learn normal and abnormal behavior of infrastructure and application services to alert to potential incidents
- Simplify operations with a manager-of-managers by integrating all event, log and monitoring data
- Integrate with Remedy to automatically generate incident tickets, notifying the service desk before users are impacted
- Identify and evaluate probable causes and remediate performance issues in a simple workflow
- Quickly diagnose issues from the business service level to the individual application layer
- Create a single pane of glass for synthetic user monitoring
- Support analytics of events, performance metrics, and logs

104,515.42

570.27

103,945.15

0010011055 IVR Expansion 2021

To create new functionalities in the IVR and accommodate new Call Center processes to ensure the retention rate is maintained and/or improved upon. This reduces the need for additional staff in Customer Care. There is an annual budget to make improvements to the IVR systems for upgrades and to increase retention. This year's project will have the following components: Outage Restoration Text Integration (IVR Doctors Phase II); credit/collection policy changes; and Fix Pay. Requirements to provide these services include product, professional services, FTE and contract labor.

109,824.06

2,831.82

106,840.33

0010011162 Robotic Automation 2021

This project will support continued automation Billing Credit processes that generate a high volume of work. The processes selected for automation are repetitive and are currently being administered manually by internal employees. The bots targeted for development in 2021 are three exception processes related to meter reads and bill variance, ALLOW, ANEG and AIDLE. The project will also support automations for contact center and workforce optimization and the completion of AHGH, delayed in 2020 to accommodate work on a security vulnerability in another bot. The automation will be done using the UiPath system and internal resources. The UiPath software was procured by BIE and is being utilized by affiliates. UiPath's bots learn from users by interacting with user interfaces, the project will be implemented with the Bots running on a secure cloud environment. The project will include actions through screen scraping and recording. Automating these processes will free up resources to work on more complicated tasks, while also ensuring consistency and productivity. Automation will lead to more accurate bills, and lower operational costs. This project will allow the shifting of resources to focus on higher priority and more complicated tasks, as complex rate design and program administration has resulted in additional workload. Additionally, automation will contribute to risk avoidance by limiting the potential for human error while freeing up staff to perform the meaningful work that has the potential to improve customer satisfaction.

1,541,662.91

1,541,662.91

NVE Energy currently uses Okta to perform identity management, including registration, login, account services, notifications, and multifactor authentication. The purpose of this project is for NVE Energy to migrate all users, applications, security policies, services, and other necessary functionality from Okta to Azure B2C for those using the existing Okta Customer Identity Access Management solution. This includes applications like nveenergy.com, the new business construction portal, and all other external users that are authenticated using Okta. Currently, NVE Energy is paying approximately \$900k annually in subscription costs for the portion of Okta with respect to the customer identity access management solution. To consolidate to a single solution across the affiliates and to execute the CSO (Chief Information Security Officer) security policy, the direction is to consolidate with the BIE Information Security Office (ISO) to use Microsoft's Azure B2C. This migration will reduce the cost of the current Okta solution. Microsoft's Azure B2C allows the affiliates to take advantage of the discounts and lower costs while it also establishes a common platform for the customer identity access management solution.

106,157.36

448.99

922.01

3,704.51

101,081.85

0010011402 Franchise Tax Compliance 2021

This project's funding will be used to complete NVE's Franchise Tax Control Panel #3 which automatically updates Banner's franchise tax to match NVE GIS jurisdiction location coding and control point #4, which identifies Banner premises not found in NVE's GIS. Previously implemented processes will also be reviewed and revised as necessary. The main purpose of this development is to periodically verify, and update site address/jurisdictions based on the physical location of a consumer's property within municipal data, city, or town boundaries. This is a regulatory requirement, and as site addresses undergo legislative changes with annexation, their tax jurisdiction changes, and GIS needs to be kept up to date for proper tax assessment. The current process is manual and error-prone. The project will update customer bills are subject to periodical audits and compliance penalties. NVE users subjected to these audits and penalties in the past. This automated process is not included in Oracle CEM portfolio, hence the need of an external process. However, Oracle CEM has produced integration with GIS system to specifically update both geo spatial attributes, zones, franchise areas and taxing districts.

181,983.24

181,983.24

0010011677 CyberArk Consolidation and Exp

This project's funding will be used to move to the BHE standardized licensing model and consolidated vault servers for CyberArk and as a result a single instance. It also includes additional licenses and products to meet the CSO requirements to protect Oracle accounts and enable automated testing for Maximo. There are currently 3 affiliate based instances of CyberArk deployed within the corporate environment. By standardizing on the licensing model and consolidating into a single instance we will be able to provide lower TCO for the BHE. This project will also include the implementation of a disaster recovery plan and a disaster recovery process. By completing this effort we will be able to consistently provide the required protection of privileged accounts for application administrators and testing accounts within the consolidated instances of Oracle, Maximo and future single instance applications. This is also a prerequisite for enabling a secure consolidated instance of Active Directory for BHE. If not done, affiliate-specific environments will continue to be needed, there will not be consistent privileged account management for applications and this will present a roadblock for the future consolidated BHE active directory.

0010011602 IVR Expansion 2022

To create new functionalities in the IVR and accommodate new Call Center processes to ensure the retention rate is maintained and/or improved upon. This reduces the need for additional staff in Customer Care. There is an annual budget to make improvements to the IVR. This project will include the implementation of the following components: Outage Restoration, Text Integration (IVR Docbase Phase II), credit collection policy changes, and Flex Pay. Requirements to provide these services include product, professional services, FTE and contract labor.

101,603.94

101,603.94

0010011805 Contact Center Systems 2022

The Contact Center System Initiative Program funding is used to maintain contact center systems and services. This includes the implementation of a new contact center system, the new CCOR based on industry benchmarks, and customer feedback and analysis by third party evaluation services. 2021 funding was approved to support the Call Miner replacement which will eliminate a disparate system and consolidate call analytics and reporting within the existing Genesys system, as current Call Miner version will no longer be supported by the vendor. Upgrading to a more recent version will require a 3rd party database that is not supported by IT. This initiative was cancelled due to the transition to Genesys Cloud in late 2024 or early 2025. Genesys Cloud offers a call mining system, the Call Miner contract expires in June 2022 and will not be renewed. 2021 funding was also approved to support required upgrade of the NICE workforce management system, which was completed in Nov 2021. This project will include the implementation of the following components: a new screen, desktop, and web sites including media available for a hybrid environment, as well as visual color and message thresholds and interactivity for awareness to take action. This upgrade will also include hardware that is no longer supported by Inova. This tool is not available with Genesys Cloud and needed for contact center performance. PacificCorp is in the process of updating to the newest Inova version. 2022 funding will also be used for addition of two modules for the NICE system. The NICE Workforce system is currently used by NY Energy and PacificCorp. As of today based on the demonstrations and conversations with Genesys, the team feels the NICE product is the better choice to conduct business more efficiently, specifically in a bargaining unit environment. The Genesys workforce product has been used by other bargaining units in the past. This project will include the implementation of a solution for IVR Energy. The two new modules are PM and BRAM which are a powerful step towards using IVR data to build a performance-driven culture, this includes being able to identify when a desktop process starts and ends, and monitors activities in between to uncover process bottlenecks and agents' counterproductive habits. A significant reduction in requested funds for 2023 and 2024 due to the upcoming Genesys Cloud implementation. 2023 funding will be used to upgrade the existing Virtual Hold applications, includes a server and database migration to Win 2016 and MSSQL 2016. The current version is Win 2012. Funding will also be used for hardware/software upgrades if needed to maintain current systems not impacted by the Genesys Cloud implementation.

988,272.07

988,272.07

0010011853 Robotix Automation 2022

Funding for this program will support continued automation of Billing & Credit processes that generate a high volume of work. The processes selected for automation are repetitive and are currently being administered manually by internal employees. These processes include EPP Variance Adjustment, Credit Balance Refund, Meter Reading Exceptions, and Service Order Exceptions. Manual read input, billing estimation reduction, rate change testing/validation and exception notification. The automation will be done using the UPPath system and primarily internal resources, external resources will be needed to complete knowledge transfer and some testing. The UPPath software was procured by BHE and is being implemented in the next few months. This project will include the implementation of interfaces, the project will be implemented to operate with Banner under a third party contract. Some challenges with utilizing the system to interact with Banner interfaces, Oracle database queries, OnDemand reporting tool and spreadsheet data. The bot functionality can be easily programmed to mimic processes and actions through screen scraping and recording. Automating these processes will free up resources to work on more complicated tasks, while also ensuring consistency and productivity. Automation will lead to more accurate bills, and lower operational costs. This project will allow the shifting of resources to focus on higher priority and more complicated tasks, as complex rate design and program administration has resulted in additional workload. Additionally, automation will contribute to risk avoidance by being the potential for human error while freeing up staff to perform the meaningful work that has the potential to improve customer satisfaction.

203,669.44

203,669.44

|            |                          |   |            |            |
|------------|--------------------------|---|------------|------------|
| 0010011911 | Testing Automation 2022  | <p>This Digital Solutions Testing Automation Annual Program is a roadmap initiative that will allow significantly improved speed, accuracy and simplification of our application development and deployment pipeline. The purpose is to specifically enhance and automate many of the testing components within the overall automation framework. In the recent past there has been a growing need to increase the amount and quality of application and services testing from initial unit tests through turnover to the QA testing team. By eliminating manual testing and automating the testing process, we can increase the amount of testing and reduce the risk of errors. This approach will improve the product quality and reduce rework and cycle times between development and test teams. This project will focus primarily on CI/CD (Banner automation testing, validation and data staging), expansion of the SOA test framework, automation framework updates and test asset management solution sourcing.</p>  | 482,287.39 | 482,287.39 |
| 0010012100 | Dig Sol Stack Upgrade    | <p>In order to maintain a secure, reliable, and highly available Digital Solutions platform, it is necessary to upgrade the technology stack and plan for expansion. In addition, as expansion occurs, increased funding for licensing is also factored into this program. This program allows for digital solutions software in order to remain compliant with BIE mandate to ensure we remain CSC compliant. Generally, based on vendor requirements, in order to obtain security patches, software fixes, and enhancements, the software must remain up-to-date and vendor supported. Further funding is required in order for NVE to obtain the necessary security patches and eliminate vulnerabilities which could lead to system security attacks.</p> <p>The different technologies within the Digital Solutions stack include but are not limited to those used for the streaming platform (Kafka), front-end software (such as Ionic/Angular and amCharts) service layer software (such as NodeJS) platform layer software (such as Nginx and Docker) and storage software.</p> <p>Annual upgrades (including those which are necessary in 2020) include a subset of the components of the technology stack. Also annually, based upon the vendor software mandates and requirements, in order to continue to be supported and receive patches and security updates, upgrades within the Digital Solutions stack are addressed.</p>   | 241,761.51 | 241,761.51 |
| 0010012102 | Dig Sol Cyber Sec        | <p>The purpose of this program is an annual capital maintenance program to implement security system enhancements specifically related to the Digital Solutions Platform (DSP) which include the core nenergy.com application, new construction portal for builders, WAMfE, portals, and ancillary supporting technologies and processes. Application enhancements are implemented to address security concerns identified and required as part of internal proactive security scanning and BIE vulnerabilities scanning. When vulnerabilities are identified, enhancements within the application are required and must be completed to be in compliance with the BIE mandated CSC and cybersecurity directives. Some examples of such enhancements include: updates to the application to support the current technology password protection (such as Security Configuration &amp; Cookies). The customer growth in digital channels has been significant and cyber-attacks are ever present.</p> <p>Currently there are ~505,000 MyAccount customers and 76% of all customers pay electronically. Mobile applications (iOS and Android) is the most used channel. This application is used by customers to pay bills, move their service, and enroll in PUCN mandated programs. Any compromise of our customers' data would result in a serious loss in customer confidence and negatively impact financials. Without appropriate security enhancements to the application, the ability to remain current and prevent security breaches is not possible. Finally, it is a legal requirement to keep Personally Identifiable Information (PII) data secure and in compliance with GDPR Directive C10 P 2.801, and those efforts are addressed with this annual program.</p> | 187,652.33 | 187,652.33 |
| 0010012178 | Maximo Gen Enhancements  | <p>The purpose of this project is to implement a number of enhancements to Maximo for Generation. These will improve the usability of the system and provide additional functionality requested by the business. The enhancements are:</p> <ol style="list-style-type: none"> <li>1. Create a new interface with ERP that allows converted legacy purchase orders to be charged to Maximo work orders. This interface will also enable standing ERP purchase orders for services and chemicals to be charged to work orders as the budget for the ERP purchase orders is exhausted.</li> <li>2. Enhance the ERP interface to update ERP's project accounting status when work orders are put on hold or cancelled within Maximo.</li> <li>3. Enhance clearance functionality in Maximo to add in various Manager approval steps.</li> <li>4. Enhance clearance checklist reporting to add in various key pieces of information to the reports.</li> <li>5. Enhance Maximo work orders to capture pollution control data and pass the data to ERP; update the work order interface to ERP.</li> <li>6. Enhance the ERP inventory interface to pass bin location information to Maximo.</li> <li>7. Create a report that prints equipment tags to affix to plant equipment.</li> <li>8. Enhance the ERP interface to allow equipment tags to be linked to Maximo's Work Order Tracking application.</li> <li>9. Enhance Maximo's ability to more broadly search and view desktop requisitions (DR) beyond only those DR's an individual and their direct reports have made.</li> <li>10. Complete additional enhancements as directed by the Maximo Product Owner, and mutually agreed to by the Parties (subject to capacity).</li> </ol>                                      | 1,355.93   | 716,648.40 |
| 0010012256 | PBX Cisco Flex Licensing | <p>Replace the NVE Away/Notel PBX systems with Cisco Call Managers and Unity voice mail. This is a multi-year project to be completed by 7/31/2024. A Cisco system has been identified as a replacement for end of life Aways/Notel equipment to be in alignment with IT resolution.</p>  | 140,512.20 | 140,512.20 |

|             |                              |                              |   |              |              |             |              |
|-------------|------------------------------|------------------------------|---|--------------|--------------|-------------|--------------|
| 0010012391  | VMWare ELA Dedicated         | VMWare ELA Common            | Standardize all datacenters to utilize the same licensing structure across affiliates. Providing a consistent operation support model across all affiliates. Ability to capitalize on automation & orchestration capabilities for both on-prem and cloud. Application dependency mapping with the virtual networking layer with vRNI. Implement micro segmentation where applicable to increase cyber security posture.   | 2,581,171.38 | (450,502.81) | (10,361.57) | 2,120,307.00 |
| 0010012392  | VMWare ELA Common            | VMWare ELA Common            | Standardize all datacenters to utilize the same licensing structure across affiliates. Providing a consistent operation support model across all affiliates. Ability to capitalize on automation & orchestration capabilities for both on-prem and cloud. Application dependency mapping with the virtual networking layer with vRNI. Implement micro segmentation where applicable to increase cyber security posture.   | 2,177,615.95 |              |             | 2,177,615.95 |
| AGZEM527NV  | Outage Mgmt Sys Rplmnt South | Outage Mgmt Sys Rplmnt South | The project shall remove and replace the Company's, misperformed and unreliable scheduling, tracking, and reporting Outage Management System (OMS) called COMPASS (centralized Outage Management Planning and Scheduling System) with a highly available OMS that interfaces with the Company's transmission energy management system (EMS) and distribution management system (DMS) meeting all business objectives and reporting requirements. The replacement scheduling, tracking, and reporting outage OMS will possess the latest industry open-system standards technology, is highly reliable, interfaces with the California Independent System Operator (CAISO) WebOMS, and the prevailing Reliability Coordinator system. The new OMS will provide generation, energy imbalance market (EIM), and resource optimization (RO), and transmission users with a current and efficient OMS providing planned and unplanned outage scheduling.                                       | 633,737.74   | 416,637.45   | 25,231.28   | 24,350.59    |
| NP602000DCP | CX Engagement                | CX Engagement                | Oracle CX Engagement (sales, cloud) software is used as a customer relationship management ("CRM") tool that creates one repository of information for all things related to a customer, including additional account contacts, important notes and billing, and usage history. IV Energy employees are able to track customer outreach, access past issues and see project status more easily, which saves time and improves efficiency.   | 24,350.59    | 46,549.68    | 22,350.59   | 1,168,857.12 |
| NP616000DCP | Cisco HDR                    | Cisco HDR                    | The Global Security Operations Center is seeking to replace and add functionality of the existing Endpoint Detection and Response with Extended Detection and Response. This will allow for modern cybersecurity monitoring, response and automation across the fleet with real-time protections not currently possible with EDR.   | 375,575.89   |              |             | 375,575.89   |
| S15432NPCL  | Sub Autocad Software South   | Sub Autocad Software South   | This is a 2021 transmission business unit improvement initiative. This project will implement Substation Design Suite (SDS) and Vault Professional ("Vault"). The implementation of these programs will decrease greenfield substation design costs by 30-40% (estimated at \$1.1 m per year), improve estimates and reduce error through automated wire checking, automated bill-of-material creation, and automated cable and conduit calculations. SDS Content Utility Hub supports the SDS with an extensive library of substation components for use in design, which allows users to select integrated components, rather than building each item by item. Vault supports document management and version control for the drawings, models, and parts. The AFE provides for licenses, implementation services and training for SDS and Vault, as well as server hardware to support SDS. User laptops with higher processing power and storage will also be required with this AFE. | 247,130.36   |              |             | 247,130.36   |

17,878,925.77

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 70E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Software Accounting. Provide the company's software accounting policy for internally developed and purchased software.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Dkt. 23-06XXX MDR 70E Attach 01 is the Capitalization Policy for Computer Software adopted 12/20/2013 with revisions on 10/04/2022. This file describes the Company's software accounting policy for internally developed and purchased software in effect during the test period.

**Capitalization Policy**  
**Computer Software Systems**  
(Effective December 20, 2013)  
(Issue/Revision Date: October 4, 2022)

**Computer Software Systems** - Software systems developed internally, software contracted or obtained from third-party vendors or licensing agreements that are perpetual in nature and give the Company permanent ownership of the license with direct costs of \$15,000 or greater will be considered capital, otherwise all costs should be expensed as incurred. Licensing is eligible for capital during the development of software. Once the software is in-service, future licensing costs are expensed.

The initial cost incurred for maintenance and warranty contracts during the development stage of software is included in the asset value until the asset is placed in service. Once the asset is in service the balance of the maintenance and warranty contract should be expensed as deemed appropriate under the prepaid policy or the deferred charges policy. Payments for contracts not purchased at the same time as the fixed asset should be accounted for as expense in accordance with the prepaid policy or the deferred charges policy.

Software system upgrades and enhancements (modifications to existing internal-use software that result in additional functionality, such that the software is able to perform tasks that it was previously incapable of performing) may be capitalized if additional functionality will be achieved and the \$15,000 threshold is met. If costs for upgrades and enhancements cannot be separated on a reasonably cost effective basis between maintenance and relatively minor upgrades and enhancements then all costs should be expensed as incurred.

The development of models or programs using “off-the-shelf” spreadsheet software, such as Excel, is considered to be utilization of existing software programs without providing additional functionality and, therefore, should be expensed as incurred. If spreadsheet modeling requires the use of professional third-party services or tools and meets the \$15,000 capitalization threshold, the costs may be capitalized.

The initial cost of developing reports related to a new computer software system may be capitalized as a part of the cost of the system. Costs related to the development of reports written after the initial software implementation do not result in additional system functionality and therefore should be expensed as incurred.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 71E      **RESPONDER:** Valentic, Matthew (NV Energy)

### REQUEST:

Employee Benefits, Discounts. List the dollar value of discounts for utility service and merchandise the company provides to employees. Provide for the test period, amounts and accounts that were affected by the utility discount and merchandise discount.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

The Company does not offer discounts to employees at Nevada Power Company.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 72E      **RESPONDER:** Thandi, Gurpreet (NV Energy)

### REQUEST:

Employee Benefits. Provide a list of all benefits available to company employees by account number, of each benefit in the test period. For each benefit, provide the total amount capitalized and the total amount expensed during the test period. The list of benefits should include, but is not limited to, the following:

- a. FICA taxes.
- b. Medicare taxes.
- c. State unemployment taxes.
- d. Federal unemployment taxes.
- e. 401k plan.
- f. Vacation pay.
- g. Holiday pay.
- h. Personal holiday pay.
- i. Pension.
- j. Free or subsidized cafeterias.
- k. Supplemental Executive Retirement Plan.
- l. Employee paid time off.
- m. Long and short term disability insurance.
- n. Educational assistance.
- o. Service awards.
- p. Life insurance.
- q. Accidental death and dismemberment insurance.
- r. Dental insurance.
- s. Legal assistance.
- t. Travel insurance.
- u. Employee Stock Option Plan.
- v. Any other Stock Options or Stock Option Plans.

Indicate which benefits, if any, are available only for management employees. Additionally, provide information on other benefits offered to participants that are generally not available to all company employees.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

**RESPONSE:**

See attachment.

**Nevada Power Company  
Schedule of Employee Benefits  
MDR 72 - Electric  
For the Period January 1 - December 31, 2022**

| Type of Benefit                                 | Account | For the Benefit of | NPC Amount     | Electric Amount | Allocation    |                |
|---|---------|--------------------|----------------|-----------------|---------------|----------------|
|   |         |                    |                |                 | Capital       | Expense        |
| Employer Taxes                                  | 408     |                    | \$ 12,916,066  | \$ 12,916,066   | \$ 6,427,034  | \$ 6,489,032   |
| 401(k) Plan                                     | 926     | All Employees      | \$ 13,397,311  | \$ 13,397,311   | \$ 6,205,634  | \$ 7,191,676   |
| Non-Productive Time                             | 920     |                    | \$ 22,618,476  | \$ 22,618,476   | \$ 10,488,187 | \$ 12,130,289  |
| Paid Time Off                                   |         | MPAT               | included above |                 |               |                |
| Holidays  |         | All Employees      | included above |                 |               |                |
| Vacation  |         | All Employees      | included above |                 |               |                |
| Sick Leave                                      |         | Bargaining Unit    | included above |                 |               |                |
| Jury Duty and Serving as a Witness              |         | All Employees      | included above |                 |               |                |
| Military Leave                                  |         | All Employees      | included above |                 |               |                |
| Funeral Leave                                   |         | Bargaining Unit    | included above |                 |               |                |
| Retirement Plan - Service                       | 926     | All Employees      | \$ 5,308,354   | \$ 5,308,354    | \$ 2,462,546  | \$ 2,845,809   |
| Retirement Plan - Non -Service                  | 926     | All Employees      | \$ (3,943,856) | \$ (3,943,856)  | \$ -          | \$ (3,943,856) |
| Free or Subsidized Cafeteria                    | 426     | All Employees      | \$ -           | \$ -            | \$ -          | \$ -           |
| Executive Benefits                              | 926     |                    | \$ 36,588      | \$ 36,588       | \$ 16,948     | \$ 19,640      |
| Executive Deferred Compensation                 |         | Executives         | included above |                 |               |                |
| Executive Life Insurance                        |         | Executives         | included above |                 |               |                |
| Supplemental Executive Retirement Plan          | 426     | Executives         | \$ -           | \$ -            | \$ -          | \$ -           |
| Long/Short Term Disability                      | 926     | All Employees      | \$ 266,370     | \$ 266,370      | \$ 123,383    | \$ 142,987     |
| Educational Reimbursement                       | 926     | All Employees      | \$ 123,960     | \$ 123,960      | \$ 57,418     | \$ 66,542      |
| Service Awards                                  | 926     | All Employees      | \$ 154,568     | \$ 154,568      | \$ 71,596     | \$ 82,972      |
| Life and Accident Insurances                    | 926     |                    | \$ 796,989     | \$ 796,989      | \$ 369,165    | \$ 427,824     |
| Base Life Insurance                             |         | All Employees      | included above |                 |               |                |
| Base Accidental Death and Dismemberment         |         | All Employees      | included above |                 |               |                |
| Business Travel Accident Insurance              |         | All Employees      | included above |                 |               |                |
| Group Universal Life Insurance                  |         | All Employees      | included above |                 |               |                |
| Supplemental Accidental Death and Dismemberment |         | MPAT               | included above |                 |               |                |
| Medical/Dental/Vision Plans                     | 926     | All Employees      | \$ 19,474,958  | \$ 19,474,958   | \$ 9,020,801  | \$ 10,454,158  |
| Legal Assistance                                |         | N/A                | \$ -           | \$ -            | \$ -          | \$ -           |
| Employee Stock Option Plan                      |         | N/A                | \$ -           | \$ -            | \$ -          | \$ -           |
| Stock Options                                   |         | N/A                | \$ -           | \$ -            | \$ -          | \$ -           |
| Short Term Incentive Program                    | 920     | All Employees      | \$ 12,687,260  | \$ 12,687,260   | \$ 5,883,082  | \$ 6,804,178   |
| Wellness  | 926     | MPAT               | \$ 207,885     | \$ 207,885      | \$ 96,292     | \$ 111,593     |

The capital and expense percentages used are as follows:

|                           | Capital | Expense |         |
|---------------------------|---------|---------|---------|
| 408                       | 49.76%  | 50.24%  | 100.00% |
| 920                       | 46.37%  | 53.63%  | 100.00% |
| 926-Pension               | 46.39%  | 53.61%  | 100.00% |
| 926-Other Active Benefits | 46.32%  | 53.68%  | 100.00% |

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 73E      **RESPONDER:** Curtis, Rebecca

### REQUEST:

Employee Benefits. Supplemental Executive Retirement Plan.

- a. Provide a copy of the Supplemental Executive Retirement Plan in effect during the test period and certification period.
- b. Provide, for the test period, the account and dollar amount recorded.
- c. If, during the test period, the company deviated from its written plan, provide an explanation and authority for the deviation and quantify the dollar impact on the test period.
- d. Provide the total amount capitalized and the total amount expensed during the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

- a. A copy of the plan document for the Supplemental Executive Retirement Plan is attached.
- b. The amount recorded for the test period in account 426570 for the Supplemental Executive Retirement Plan was \$421,080.
- c. There were no deviations from the written plan during the test period.
- d. This amount was charged below the line and does not get allocated to capital accounts.

**NV ENERGY**

**SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN**

(Originally Established February 1, 1990)

As Amended and Restated Effective January 1, 2009

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NV ENERGYSUPPLEMENTAL EXECUTIVE RETIREMENT PLANPREAMBLE

This is the controlling statement of the Supplemental Executive Retirement Plan (“Plan”) covering selected executives of NV Energy, Inc. (the “Company” or “NVE”) and such other companies, affiliates, and subsidiaries as the Board may designate. The Plan was adopted by Sierra Pacific Power Company, and became effective on February 1, 1990, and has been amended from time to time since then. The Plan is being amended and restated in full as the NV Energy Supplemental Executive Retirement Plan effective as of January 1, 2009 for the primary purposes of: (i) providing for the freezing of new entrants in the Plan effective as of March 31, 2008; (ii) complying with the plan document requirements of Code section 409A; and (iii) effecting certain discretionary design changes, all as set forth herein.

## SECTION I

### Definitions

- 1.1 “Actuarial Equivalent” means actuarial equivalent as defined in the Qualified Plan.
- 1.2 “Beneficiary” means, with respect to a Cash Balance Participant, the beneficiary or beneficiaries designated by the Participant to receive the death benefit provided for under Section 5.3 hereof, pursuant to administrative procedures for such designation established by the Committee from time to time.
- 1.3 “Board” means the Board of Directors of the Company, except that any action which could be taken by the Board may also be taken by a duly authorized individual(s) or committee(s) of the Board.
- 1.4 “Cash Balance Participant” means a Participant who is accruing benefits under the cash balance component of the Qualified Plan.
- 1.5 “Cause” with respect to the Company’s termination of a Participant’s employment, shall mean one or more of the following reasons:
- (a) Theft or embezzlement by the Participant from, or common law fraud committed by the Participant against the Company.
  - (b) Conviction of the Participant on any felony involving moral turpitude.
  - (c) Material breach by the Participant of any obligation he may have as an employee of the Company with respect to confidential information, unfair competition, or the ownership of intellectual property.
  - (d) Material breach by the Participant of any other obligation he may have as an employee of the Company, including failure to adhere to Company policies concerning unlawful discrimination or harassment.
- 1.6 “Code” means the Internal Revenue Code of 1986, as amended, or any successor statute.
- 1.7 “Committee” or “Administrative Committee” means the NV Energy Benefit Plans Administrative Committee.
- 1.8 “Company” means NV Energy, Inc. (formerly known as Sierra Pacific Resources), a Nevada corporation, and any successor entity.
- 1.9 “Disability” means either of the following: (i) the Participant is unable to engage in any substantial gainful activity by reason of any medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months; or (ii) the Participant is, by reason

of any medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months, receiving income replacement benefits for a period of not less than three (3) months under an accident and health plan covering employees of the Company.

- 1.10 “Earnings” for any Plan Year refers to a Participant’s base salary, annual incentive awards and bonuses paid or accrued by the Company, even if the Participant defers receipt of such remuneration that Year under one or more of the Company’s employee benefit plans. Earnings shall include amounts subject to salary reduction agreements pursuant to plans maintained under Code sections 401(k) and 125. Earnings shall exclude income recognized from the grant, exercise, or sale of a stock option or other forms of long term incentive compensation, payments at termination for severance or unused paid time off, and the value of employer provided benefits and allowances to cover cars, moving expenses, and other perquisites.
- 1.11 “ERISA” means the Employee Retirement Income Security Act of 1974, as amended.
- 1.12 “Final Average Earnings” means a Participant’s average Earnings over that consecutive 36-month period of Service with the Company during which the Participant has the greatest aggregate Earnings.
- 1.13 “Participant” means an employee of the Company designated for participation in this Plan by the Chief Executive Officer of the Company, and approved as a Participant herein by the Board. Each officer of NVE, Sierra Pacific Power Company (“SPPC”) and Nevada Power Company (“NPC”) employed on November 1, 1999 were designated as Participants effective as of the date they became Participants in the predecessor plan. Each other employee who becomes a Participant in the Plan shall become a Participant on the date specified by the Board. An employee’s designation as a Participant may be revoked at any time by action of the Board. Notwithstanding the foregoing, no new Participants will be added to this Plan from and after April 1, 2008.
- 1.14 “Participating Company” means the Company, Sierra Pacific Power Company, Nevada Power Company, and any other subsidiary or affiliate of the Company designated by the Board of Directors for inclusion in the Plan.
- 1.15 “Person” means any individual, partnership, firm, trust, corporation, association, or other similar entity. If two or more Persons act as a partnership, limited partnership, joint venture, syndicate, or other group for the purpose of acquiring, holding, or disposing of any securities of the Company, such syndicate or group is a “Person” for purposes of the Plan.
- 1.16 “Plan” means the NV Energy Supplemental Executive Retirement Plan, as set forth herein.
- 1.17 “Plan Year” means the calendar year.
- 1.18 “Qualified Plan” means the NV Energy Retirement Plan, as amended from time to time, and any successor plan.

- 1.19 “Restoration Plan” means the NV Energy Pension Restoration Plan, as amended from time to time, and any successor plan.
- 1.20 “Separation from Service” shall mean a separation from service within the meaning of Code section 409A.
- 1.21 “Service” means a Participant’s full and partial years of employment (calculated in completed calendar months) from his date of employment until the earlier of the date his participation in the Plan is revoked or the date his employment with the Company is terminated. In the case of an employee who incurs a break in service, service shall be recognized and aggregated in the same manner required for Vesting purposes under the Qualified Plan.
- 1.22 “Surviving Spouse” means the legal surviving spouse of a deceased Participant as reasonably determined by the Committee based on applicable Federal law to the extent it requires an opposite sex marriage, and otherwise as determined based on applicable state law.
- 1.23 “Traditional Participant” means a Participant whose Qualified Plan benefits are accrued and determined under the traditional benefit component of the Qualified Plan and have not been converted to the cash balance component of the Qualified Plan. A Traditional Participant who receives the Special One-Time Credit provided for in Part B of the Qualified Plan shall, with respect only to such Special One-Time Credit, also be considered to be a Cash Balance Participant.
- 1.24 “Years of Service” means the number of partial and complete years of Benefit Accrual Service (as defined in the Qualified Plan) credited to the Participant under the Qualified Plan. Years of Service shall also include imputed service granted to any Participant in writing by the Board and/or in any employment agreements.

## SECTION II

### Benefits of Certain Former Employees

- 2.1 Administration of Benefits of Participants Separating Prior to 2005. Notwithstanding any provision of the Plan to the contrary, the benefits which had accrued and vested as of December 31, 2004, of Participants who terminated employment with a Participating Company on or before December 31, 2004 (whether the payment of such benefits have commenced), shall be governed and administered exclusively by and under the terms of the Plan as in effect on October 3, 2004, which terms are hereby incorporated in this Plan by reference with respect to such benefits.

### SECTION III

#### Benefits Upon Separation from Service

- 3.1 Retirement Benefit. Benefits under this Section, which have vested under the provisions of Section IV hereof, are payable as soon as administratively practical (but, in any event, within ninety (90) days from) the first day of the month coincident with or next following the Participant's Separation from Service. Interest on the lump sum amount or monthly annuity shall accrue from the date of the Participant's Separation from Service through the date of the benefit distribution commencement at a rate equal to the applicable rate under Code section 417(e); provided that, beginning January 1, 2008, such applicable rate shall be deemed to be the "first segment" rate as determined by the Secretary of the Treasury in effect on the date of the Participant's Separation from Service.
- 3.2 Amount of Benefit. A Participant's benefit payable at age 62 hereunder shall equal:
- (a) Normal Retirement Benefit. 3.0% of Final Average Earnings times Years of Service up to 15 years, plus 1.5% of Final Average Earnings times Years of Service in excess of 15 years, less the sum of: (i) 100% of the Participant's benefit payable under the Qualified Plan, plus (ii) 100% of any benefit payable to the Participant under the Restoration Plan. In determining the benefit hereunder, the value of the benefit accrued under this Plan, as well as the benefit under the Qualified Plan and Restoration Plan, shall be converted to the Actuarial Equivalent lump sum amounts.
  - (b) Maximum Benefit. The maximum benefit payable is 60% (achieved upon 25 Years of Service) of the Participant's Final Average Earnings less the sum of: 100% of the Participant's benefit payable under the Qualified Plan plus 100% of any benefit payable to the Participant under the Restoration Plan. The maximum benefit percentage will be 50%, rather than 60%, for any Participant who becomes a Participant after November 1, 1999. In determining the benefit hereunder, the value of the benefit accrued under this Plan, as well as the benefit under the Qualified Plan and Restoration Plan, shall be converted to the Actuarial Equivalent lump sum amounts.
  - (c) Early Retirement Benefit. A Participant whose benefits commence before the Participant attains age 62 will have his benefit under Section 3.2(a) or 3.2(b) (before reduction for the Qualified Plan benefit and the Restoration Plan benefit) reduced by an actuarial factor for earlier than normal commencement of benefits in accordance with actuarial principles similar to those used for the Qualified Plan. Such reduced benefits will then be offset by the sum of: (i) 100% of the Participant's benefit payable under the Qualified Plan, plus (ii) 100% of the Participant's benefit payable under the Restoration Plan. In determining the benefit hereunder, the value of the benefit accrued under this Plan, as well as the benefit under the Qualified Plan and Restoration Plan, shall be converted to the Actuarial Equivalent lump sum amounts.

- (d) The formula provided for herein shall apply for purposes of determining a Participant's benefit under this Plan regardless of whether the Participant is a Cash Balance Participant or a Traditional Participant.
- 3.3 Postponed Retirement Benefit. If a Participant's Separation from Service occurs after the Participant attains age 65, the amount of the Participant's benefit shall be equal to the benefit determined in accordance with Section 3.2(a), based on Service and Earnings as of Separation from Service, but subject to the limits imposed by Sections 3.2(b).
- 3.4 Form of Payment. Except with respect to the payment of benefits hereunder upon the death or Disability of a Participant, which shall be governed by Sections IV and V hereof, respectively, the vested, accrued benefit of Participants under this Plan will be payable commencing upon the Participant's Separation from Service in the applicable form as described below.
- (a) Payment Election. For benefits which commence on or after January 1, 2005, and prior to January 1, 2009, payment shall be in the form of a single lump sum or an actuarial equivalent lifetime annuity form available under the Qualified Plan as selected by the Participant on an election form provided by the Company and made by the Participant within an election period designated by the Company (such election period not to extend beyond the end of the year prior to the year in which the benefits commence). Benefits commencing on or after January 1, 2009 shall be payable in the form last elected by the Participant prior to January 1, 2009, pursuant to a payment election provided for in the previous sentence. If no payment election is made, a Participant's benefits shall be paid in the following form:
- (i) For Traditional Participants: (A) if the Participant's Separation from Service occurs prior to the Participant attaining age 55, in a single lump sum payment; and (B) if the Participant's Separation from Service occurs after the Participant attains age 55, in an actuarial equivalent lifetime annuity form available under the Qualified Plan selected by the Participant at time of commencement in connection with the Participant's Separation from Service among such annuity forms available under the Qualified Plan.
- (ii) For Cash Balance Participants, in a single lump sum payment.
- (b) Delay in Payment for Specified Employees. Notwithstanding any other provision of this Plan, if a Participant is a "specified employee" within the meaning of Code section 409A, any distribution upon such Participant's Separation from Service shall be delayed for six (6) months from the date of such Separation from Service (or, if earlier then the end of the six (6) month period, the date of death of the Participant). The six (6) month delay provided in this section shall not apply to the extent that the payment of such benefit is not subject to Code section 409A, or is subject to an exception to such delay in payment. The first such delayed payment shall include a one-time payment equal to the payments that would have

been made following the Participant's Separation from Service but for such six (6) month delay, and shall include interest from the date of Separation from Service through such distribution at a rate equal to the applicable rate under Code section 417(e); provided that, beginning January 1, 2008, such applicable rate shall be deemed to be the "first segment" rate as determined by the Secretary of the Treasury in effect on the date of the Participant's Separation from Service.

- 3.5 Code Section 409A Transition Relief. Notwithstanding any other provision of this Plan to the contrary, during the period between January 1, 2005 and December 31, 2008, the Plan was administered consistent with certain provisions of the transition relief for Code section 409A as set forth in Notice 2005-1, Notice 2006-79, the preamble to the final regulations under Code section 409A, and Notice 2007-86.

## SECTION IV

### Vesting of Accrued Benefits

- 4.1 Vesting. A Participant's accrued benefit shall become 100% vested upon the Participant's death, Disability, Separation from Service by reason of the Participant's involuntary termination for other than Cause, or the Participant's reaching at least age 55 while employed by the Company or a Participating Company. Prior to such vesting, a Participant's benefit shall be 0% vested.
- 4.2 Forfeiture. Notwithstanding any other provision of this Plan, in the event that: (a) a Participant resigns from the Company for any reason prior to attaining age 55; or (b) is terminated for Cause at any time, the Participant's accrued benefit shall immediately be deemed to be 0% vested, and the Participant shall forfeit any right to receive any benefit hereunder.

## SECTION V

### Death Benefits

- 5.1 Surviving Spouse Benefit of Traditional Participant. If a married Traditional Participant dies while employed by a Participating Company, the Surviving Spouse of such Participant will receive a benefit equal to 50% of the amount of the Participant's accrued benefit as determined in accordance with Section 3.2 (but without reduction for commencement prior to age 62).
- 5.2 Death Benefit of Cash Balance Participant. If a Cash Balance Participant dies while employed by a Participating Company, the Beneficiary of such Participant will receive a benefit equal to 100% of the amount of the Participant's accrued benefit, determined in accordance with Section 3.2 (but without reduction for commencement prior to age 62).
- 5.3 Form of Death Benefit. The death benefits provided for under this Section V will be payable in the form that the benefit would have been paid to the Participant had the

Participant incurred a Separation from Service immediately prior to the Participant's death, and such benefit shall be paid or commence as soon as reasonably practical following (but, in any event, within ninety (90) days from) the Participant's death. Interest shall accrue from the date of the Participant's death through the date of commencement at a rate equal to the applicable rate under Code section 417(e); provided that, beginning January 1, 2008, such applicable rate shall be deemed to be the "first segment" rate as determined by the Secretary of the Treasury in effect on the date of the Participant's death. If the payment is in the form of an annuity, the last payment will be made on the first day of the month in which the Surviving Spouse or Beneficiary dies.

## SECTION VI

### Disability Benefits

- 6.1 Special Disability Benefit. Notwithstanding any other provision of this Plan, in the event that a Participant incurs a Disability, and, as of the date of such Disability, the Participant: (a) has completed at least 10 Years of Service; and (b) has a combination of age plus Years of Service which equals at least 60, such Participant's benefit under this Plan will be equal to the Participant's accrued benefit calculated under Section III above, but based on the following assumptions: (x) as if the Participant were age sixty-five (65) as of his/her Disability (or the Participant's actual age if he/she incurs the Disability after reaching age sixty-five (65)), (y) using his/her Final Average Earnings as of his/her date of Disability, and (z) assuming that his/her Years of Service (under this Plan and the Qualified Plan) is equal to the number of Years of Service that he/she would have attained had he/she worked to age sixty-five (65) (or the Participant's actual Years of Service if he/she incurs the Disability after reaching age sixty-five (65)). Such benefit shall be paid to the Participant in a single lump sum payment as soon as reasonably practical following (but, in any event, within ninety (90) days following) the Participant's attaining age sixty-five (65) (or the date of the Participant's Disability if he/she incurs the Disability after reaching age sixty-five (65)). Interest shall accrue from the date that the Participant attains age sixty-five (65) through the date of the payment at a rate equal to the applicable rate under Code section 417(e); provided that, beginning January 1, 2008, such applicable rate shall be deemed to be the "first segment" rate as determined by the Secretary of the Treasury in effect on the date that the Participant attains age sixty-five (65). In the event that a Participant who satisfies the criteria for a Disability benefit, under this Section dies prior to attaining age sixty-five (65), a death benefit shall be payable pursuant to the provisions (including the form and time of such payment) of Section V above. The amount of such death benefit shall be calculated in the manner provided for in this Section.

## SECTION VII

### Claims Procedure

#### Initial Claims

- 7.1 If a Participant or Surviving Spouse or Beneficiary (hereinafter referred to as the "Claimant") does not receive the timely payment of benefits which the Claimant believes are due under the Plan, the Claimant may make a claim for benefits in the following manner:
- (a) A Claimant may submit a written claim for benefits to the Company's Human Resources Department.
  - (b) Generally, within 90 days after receipt of the claim, the Human Resources Department will notify the Claimant of its decision. If special circumstances require an extension of time for processing the claim, a decision shall be rendered as soon as possible but not later than 180 days after receipt of the claim.
  - (c) The Human Resources Department shall provide every Claimant who is denied a claim for benefits written notice which sets forth, in a manner calculated to be understood by the Claimant the following information:
    - (i) A specific reason or reasons for the denial.
    - (ii) Specific reference to pertinent Plan provisions upon which the denial is based.
    - (iii) A description of any additional material or information necessary for the Claimant to perfect the claim and an explanation of why such material or information is necessary.
    - (iv) An explanation of the claims review procedure as set forth immediately below.

#### Review of Denied Claims

- 7.2 To appeal the denial of a claim, the Claimant must do the following:
- (a) Request review of the denied claim by written application to the Company's Benefit Plans Claims Review Committee ("Claims Review Committee") within the time set forth herein.
  - (b) Review pertinent Plan documents.
  - (c) Submit issues and comments in writing.

- (d) A Claimant must submit his written application for review within 60 days after he receives written notice of the denial of his claim. The Claims Review Committee's decision on review of a denied claim shall be made in the following manner:
- (i) The Claims Review Committee shall consult with one or more members of the Human Resources Department responsible for the initial denial of the claim. The decision on review shall be rendered generally not later than 60 days after receipt of the written request for review. If special circumstances require an extension of time for conducting the review, a decision shall be rendered not later than 120 days after receipt of the request for review.
  - (ii) The decision on review shall be in writing and shall include specific reasons for the decision and specific references to the pertinent Plan provisions on which the decisions is based.
  - (iii) If the Claims Review Committee does not furnish its decision on review within the time specified in Section 7.2(d)(i), above, the claim shall be deemed denied on review.
  - (iv) Upon any examination by an arbitrator or court of any decision by the Claims Review Committee, said examination shall not disturb the decision of the Claims Review Committee unless such decision is arbitrary, capricious, and clearly contrary to the provisions of the Plan.

7.3 Limitation on Claims. Any claim for benefits under this Plan must be initiated by the Claimant within two (2) years from the date that such benefits allegedly should have been paid under the provisions of this Plan.

## SECTION VIII

### Miscellaneous

- 8.1 Amendment, Termination or Suspension. The Board may, in its sole discretion, terminate, suspend, or amend this Plan at any time or from time to time, in whole or in part. However, no such amendment or termination shall adversely affect an accrued benefit which an active Participant has earned prior to the date of such amendment or termination, nor shall any amendment or termination adversely affect a benefit which is being provided to a retired Participant, Surviving Spouse, or Beneficiary on the date of such amendment or termination. Following a termination of this Plan, benefits shall be paid in accordance with the Plan's relevant distribution provisions; termination of the Plan shall not cause or result in an acceleration of the payment of benefits hereunder.
- 8.2 Administration. Except as otherwise set forth herein, this Plan shall be administered by the Committee, and the Committee shall be fully authorized and empowered, and have full discretion, to carry out the provisions of, and otherwise administer, this Plan. In

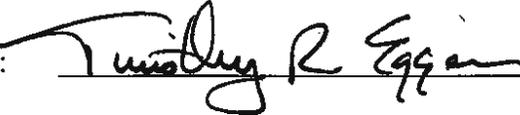
carrying out its administrative authority, the Committee may, from time to time, delegate certain responsibilities to representatives of the Company, as the Committee may determine to be appropriate.

- 8.3 Participant Rights. Nothing contained herein will confer upon any Participant the right to be retained in the employ of the Company, nor will it interfere with the right of the Company to discharge or discipline Participants without regard to the existence of this Plan.
- 8.4 For Cause Termination. If any Participant who is otherwise entitled to a benefit under this Plan is terminated for Cause, or if any Participant, Beneficiary or Surviving Spouse engages in any of the acts constituting Cause, the participation of such Participant in the Plan shall be revoked, and the rights of such Participant, Beneficiary or Surviving Spouse to any future benefits under this Plan shall be terminated unless the Board determines in its sole and absolute discretion that such act is not detrimental to the best interests of the Company. However, if the individual ceases such activity and notifies the Board of this action, the Board, in its sole and absolute discretion, may restore such Participant's or Surviving Spouse's right to receive a benefit. Determinations by the Board will be final and conclusive on all parties.
- 8.5 Gender, Number, and Headings. The masculine gender, where appearing in the Plan, will be deemed to include the feminine gender, and the singular may include the plural, unless the context clearly indicates the contrary. Headings of sections and subsections as used herein are inserted solely for convenience and reference and constitute no part of the Plan.
- 8.6 Alienation. To the maximum extent permitted by law, no right or benefit under this Plan shall be in any manner assignable or subject to alienation, sale, transfer, claims of creditors, pledge, attachment, or encumbrances of any kind.
- 8.7 Severability of Provisions. If any provisions of the Plan shall be held invalid or unenforceable, such invalidity or unenforceability shall not affect any other provisions hereof, and the Plan shall be construed and enforced as if such provisions had not been included.
- 8.8 Choice of Law. This Plan shall be construed and enforced according to the laws of the State of Nevada to the extent not preempted by federal laws of the United States of America.
- 8.9 Funding of Benefits/General Creditor Status.
- (a) The Plan shall be unfunded. All benefits payable under the Plan shall be from the Company's general assets, and nothing contained in the Plan shall require the Company to set aside or hold in trust any funds for the benefit of a Participant or Surviving Spouse, who shall be regarded as general unsecured creditors of the Company with respect to the Company's obligation to make payments under the Plan.

- (b) Title to and beneficial ownership of any assets, whether cash, investment, life insurance policies, or other assets which the Company may earmark or set aside to pay benefits hereunder, shall at all times remain the property of the Company and may be used for any purpose by the Company. No Participant or Surviving Spouse shall have any property interest whatsoever in any specific assets of the Company.
- 8.10 No Fiduciary Relationship. Nothing in this Plan shall constitute the creation of a fiduciary relationship between the Company, the Board, the Committee, the Claims Review Committee, or any representative of the Company administering this Plan on the one hand, and the Participant, Beneficiary, Surviving Spouse, or any other person on the other hand.
- 8.11 Binding Nature of Plan. This Plan shall be binding upon and inure to the benefit of the parties hereto and their respective successors, assigns, heirs, personal representatives, executors, administrators, and legatees.
- 8.12 Withholding; Tax Liability. The Company shall have the right to deduct from all payments made under the Plan any federal, state or local taxes required by law to be withheld with respect to such payments. However, any and all taxes payable with respect to any distribution or benefit hereunder shall be the sole responsibility of the Participant, Beneficiary or Surviving Spouse (as the case may be), and not of the Company or any Participant Company, whether or not the Company or any Participating Company shall have withheld or collected from the Participant any sums required to be so withheld or collected in respect thereof and whether or not any sums so withheld or collected shall be sufficient to provide for any such taxes. Without limitation of the foregoing, and except as may otherwise be provided in any separate employment, severance or other agreement between the Participant and any Participating Company, the Participant, Beneficiary or Surviving Spouse (as the case may be) shall be solely responsible for payment of any excise, income or other tax imposed (i) upon any payment hereunder which may be deemed to constitute an "excess parachute payment" pursuant to Code section 4999, (ii) under a theory that any additional or excise tax is required under Code section 409A, or (iii) under a theory of "constructive receipt" of any lump sum or other amount hereunder.
- 8.13 Interpretation. Except with respect to benefits which were accrued and vested on or prior to December 31, 2004 of Participants who terminated employment on or prior to December 31, 2004, as described in Section 2.1, the Plan is intended to comply, and shall be interpreted and administered in a manner consistent, with the requirements of Code section 409A and the regulations thereunder.

**IN WITNESS WHEREOF**, the Company has caused this Plan to be executed by its duly authorized representative on this 30 day of December, 2008, to be effective as of the effective dates set forth herein.

NV ENERGY, INC.

By: 

Title: Chairman, NV Energy Benefit Plans  
Administrative Committee

**AMENDMENT NO. 1  
TO THE NV ENERGY  
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN**

The NV Energy Supplemental Executive Retirement Plan (the "Plan"), which was most recently amended and restated effective as of January 1, 2009, is hereby further amended as set forth below.

1. This First Amendment shall be effective as of the date on which it is executed.
2. Section 7.2 of the Plan (Review of Denied Claims) is hereby amended and restated in its entirety to read as follows:

7.2 Review of Denied Claims. Every Claimant shall have the right to appeal an adverse benefits determination by the Human Resources Department. To appeal the denial of a claim, the Claimant must, within 60 days after receiving the written notice described in Section 7.1, submit a written statement of the claim to the Committee. The Committee shall have the right to request of and receive from Claimant such additional information, documents or other evidence as the Committee may reasonably require to make its determination. The decision on appeal shall take into account all comments, documents, records and other information submitted by the Claimant relating to the claim, without regard to whether the information was submitted or considered in the initial benefits determination. Generally, a decision on appeal shall be rendered in writing by the Committee within 60 days after receipt of the Claimant's request for review. If special circumstances require an extension of time for processing the appeal, a decision shall be rendered as soon as possible but not later than 120 days after the Claimant requests review. If the appeal is denied, in whole or in part, the Committee's decision on appeal shall set forth the following information:

- (a) A specific reason or reasons for the denial of the claim;
- (b) Specific reference to the pertinent Plan provisions upon which the denial is based; and
- (c) A statement that the Claimant is entitled to receive, upon request and free of charge, reasonable access to, and copies of all documents, records, and other information relevant to the Claimant's claim for benefits.

3. Section 7.3 of the Plan (Limitation on Claims) is hereby amended and restated in its entirety to read as follows:

7.3 Decisions Final; Procedures Mandatory. To the extent permitted by law, a decision on review or appeal shall be binding and conclusive upon all persons whomsoever. To the extent permitted by law, completion of the claims procedures described in this Section VII shall be a mandatory precondition that must be complied with prior to commencement of a legal or equitable action in connection with the Plan by a person claiming rights under the Plan or by another person claiming rights through such a person. The Committee may, in its sole discretion, waive these procedures as a mandatory precondition to such an action.

4. The Plan is hereby amended by the addition of the following new Section 7.4 (Time for Filing Legal or Equitable Action) to read as follows:

7.4 Time for Filing Legal or Equitable Action. Any legal or equitable action filed in connection with the Plan by a person claiming rights under the Plan must be commenced not later than the earlier of: (1) the shortest applicable statute of limitations provided by law; or (2) two (2) years from the date the written copy of the Committee's decision on review is delivered to the Claimant in accordance with Section 7.2.

5. Section 8.1 (Amendment, Termination or Suspension) of the Plan is hereby amended and restated in its entirety to read as follows:

8.1 Amendment, Termination or Suspension. The Board may, in its sole discretion, terminate, suspend, or amend this Plan at any time or from time to time, in whole or in part; provided, however, that the Board may delegate its authority to amend the Plan to the Committee or such other representatives of the Company in the manner and to the extent that it deems appropriate. Notwithstanding the foregoing, no such amendment or termination shall adversely affect an accrued benefit which an active Participant has earned prior to the date of such amendment or termination, nor shall any amendment or termination adversely affect a benefit which is being provided to a retired Participant, Surviving Spouse, or Beneficiary on the date of such amendment or termination. Following a termination of this Plan, benefits shall be paid in accordance with the Plan's relevant distribution provisions and will not be accelerated unless the requirements of

Section 1.409A-3(j)(4)(ix) of the Treasury Regulations are satisfied.

6. Section 8.2 (Administration) of the Plan is hereby amended by adding the following new sentence to the end thereof:

The Committee's interpretation of the Plan and all decisions and determinations by the Committee with respect to the Plan are final, binding, and conclusive on all parties.

7. This First Amendment amends only the provisions of the Plan as noted above, and those provisions not expressly amended shall be considered in full force and effect. Notwithstanding the foregoing, this First Amendment shall supersede the provisions of the Plan to the extent those provisions are inconsistent with the provisions and intent of this First Amendment.

IN WITNESS WHEREOF, the Company has caused this First Amendment to be executed as of this 6<sup>th</sup> day of September, 2012.

NV ENERGY, INC.

By: Alice A. Cobb  
Alice A. Cobb, Senior Vice President,  
Human Resources and IT&T

**AMENDMENT NO. 2  
TO THE NV ENERGY  
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN**

This Amendment No. 2 (this "Amendment") to the NV Energy Supplemental Executive Retirement Plan, as amended (the "Plan"), is made effective as of December 31, 2014, (the "Effective Date").

**WHEREAS**, NV Energy, Inc. (the "Company") maintains the Plan;

**WHEREAS**, pursuant to Section 8.1 of the Plan, the Board of Directors of the Company may terminate, suspend or amend the Plan at any time; and

**WHEREAS**, the Plan was previously amended to freeze participation as of March 31, 2008;

**WHEREAS**, the Company desires to further amend the Plan so that no additional benefits will accrue with respect to services rendered by participants after the Effective Date.

**NOW, THEREFORE, BE IT RESOLVED**, that effective as of the Effective Date, the Plan is hereby amended as follows:

1. A new Section IX is hereby added to the Plan to read in its entirety as follows:

SECTION IX

Freezing of the Plan

9.1 No Further Benefit Accruals. Notwithstanding any other provision of the Plan to the contrary, effective as of December 31, 2014, all benefit accruals under the Plan shall cease and be frozen with respect to all Participants, whether active or inactive on such date. Thus, without limiting the foregoing, for purposes of determining a Participant's benefit payable under the Plan, the Participant's Final Average Earnings, Years of Service, benefit payable under the Qualified Plan, benefit payable under the Restoration Plan and the actuarial equivalent lump sum amount of the benefits under the Qualified Plan and Restoration Plan shall be determined as of December 31, 2014 (or such earlier date as may be required under the terms of the Plan), without regard to any Earnings, Years of Service, changes in the benefits payable under the Qualified Plan and changes in the benefits payable under the Restoration Plan that may occur after such date.

9.2 Continued Vesting in Accrued Benefit. Notwithstanding the fact that the Plan is frozen as to both participation and benefit accruals effective as of December 31, 2014, for periods after December 31, 2014, a Participant shall continue to be eligible to vest in his or her accrued benefit under the Plan in accordance with the terms of Section IV."

2. Except as modified by this Amendment, all the terms and provisions of the Plan shall continue in full force and effect.

IN WITNESS WHEREOF, NV Energy, Inc. has caused this Amendment to be executed on its behalf by its duly-authorized officers on this 15 day of July 2015.

NV Energy, Inc.

By: [Signature]

Title: VP, Human Resources + Corp Svcs

**AMENDMENT NO. 3  
TO THE NV ENERGY  
PENSION RESTORATION PLAN**

This Amendment No. 3 (this "Amendment") to the NV Energy Pension Restoration Plan, as amended (the "Plan"), is made effective as of January 1, 2015 (the "Effective Date").

**WHEREAS**, NV Energy, Inc. (the "Company") maintains the Plan;

**WHEREAS**, pursuant to Section 6.1 of the Plan, the Board of Directors of the Company may terminate, suspend or amend the Plan at any time;

**WHEREAS**, the Plan was previously amended to freeze accrued benefits as of December 31, 2004, to the extent such benefits were vested and accrued as of such date, in order to preserve the grandfathered status of such benefits for purposes of Internal Revenue Code section 409A;

**WHEREAS**, following December 31, 2004, benefits continued to accrue under the Plan, as amended to comply with the requirements of Internal Revenue Code section 409A; and

**WHEREAS**, the Company desires to further amend the Plan so that no employees shall become eligible to participate after the Effective Date;

**NOW, THEREFORE, BE IT RESOLVED**, that effective as of the Effective Date, the Plan is hereby amended as follows:

1. A new sentence shall be added to the end of Section 1.12 of the Plan to read as follows:

Notwithstanding any other provision of the Plan to the contrary, no individual may become a Participant (or recommence participation) in the Plan after January 1, 2015.

2. Except as modified by this Amendment, all the terms and provisions of the Plan shall continue in full force and effect.

IN WITNESS WHEREOF, NV Energy, Inc. has caused this Amendment to be executed on its behalf by its duly-authorized officers on this 13 day of July 2015.

NV Energy, Inc.

By: [Signature]  
Title: Vice President, Human Resources  
+Corporate Services

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 74E      **RESPONDER:** Kephart, Kristene (NV Energy)

### REQUEST:

Employee Benefits. Severance Agreements.

- a. Provide, for the test period, the account and dollar amount recorded.
- b. If, during the test period, the company deviated from its written plan, provide an explanation and authority for the deviation and quantify the dollar impact on the test period.
- c. Provide the total amount capitalized and the total amount expensed during the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

There were no severance payments issued during the test period

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 75E      **RESPONDER:** Kephart, Kristene (NV Energy)

### REQUEST:

Employee Benefits. "Golden Parachute." If the company is seeking recovery of expenditures for such benefits:

- a. Provide a copy of any "Golden Parachute" plan or any similar plan in effect during the test period in which the company envisions special salary/benefit treatment to its employees in the event of sale, merger, or other transfer of company ownership.
- b. Provide, for the test period, the account and dollar amount recorded.
- c. Provide the total amount capitalized and the total amount expensed during the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

There is no "Golden Parachute" plan in effect during the test period.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 76E      **RESPONDER:** Divsalar, Cyndi

### REQUEST:

Employee Relocation. Provide a copy of the company policy on employee relocation, including reimbursement, and a list of expenses and accounts affected for the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Two

### RESPONSE:

Please see attachments for the relocation policy and the list of expenses and accounts affected for the test period.

## RELOCATION BENEFITS

Revised June 20, 2014

| <b>Benefit</b>  | <b>Description</b>   |
|---|--|
| <b>Eligibility</b>  | A full time, regular employee authorized for relocation benefits   |
| <b>Miscellaneous Relocation Allowance</b><br>(Not tax assisted)     | May pay up to one month's salary to cover miscellaneous expenses   |
| <b>Temporary Living</b><br>(Tax assisted - excluding FICA)          | Reasonable lodging and meals, excluding alcohol (outside of working hours) for up to 60 days may be reimbursed   |
| <b>Lease Cancellation</b><br>(Tax assisted - excluding FICA)        | Up to 3 months rent, limited to a total of \$3,000 may be reimbursed   |
| <b>Home Marketing Assistance</b><br>(Tax assisted - excluding FICA) | Reimbursement of reasonable and customary closing costs (designated real estate company must be used)  |
| <b>Flexible Home Marketing Program</b>                              | A relocation appraisal & targeted marketing is required to receive the Buyer Incentive & Loss on Sale Benefits (speak to your relocation consultant)               |
| <b>Buyer Incentive</b><br>(Not Tax Assisted)                        | May reimburse up to 2% of the sales price or your current home towards buyer closing costs as dictated by the housing market (speak to your relocation consultant) |
| <b>Loss on Sale</b><br>(Not Tax Assisted)                           | May reimburse up to 50% of the loss on the sale of your current home limited to a maximum of \$20,000 (as dictated by the housing market)                          |
| <b>Destination Assistance</b><br>(Tax assisted - excluding FICA)    | Referral to a real estate agent or rental specialist through your relocation consultant to meet your housing needs   |

## RELOCATION BENEFITS

Revised June 20, 2014

| <b>Benefit</b>  | <b>Description</b>  |
|---|---|
| <p><b>Home Finding</b><br/>           (Tax assisted - excluding FICA)</p>                 | <p>Up to 2 trips for a maximum of 5 days; reasonable meals, lodging &amp; transportation costs may be reimbursed for employee, spouse and family; airfare may be authorized for travel greater than 500 miles</p>                           |
| <p><b>Overlapping Mortgage Payment</b><br/>           (Tax assisted - excluding FICA)</p> | <p>Up to 2 months of mortgage payments (interest, taxes, insurance) at the former location may be reimbursed</p>  |
| <p><b>Home Purchase Closing Costs</b><br/>           (Tax assisted - excluding FICA)</p>  | <p>Reimbursement of reasonable and customary closing costs (the designated real estate company must be used); if home financing is through HomeServices Lending, direct bill of closing costs is available reducing out of pocket costs</p> |
| <p><b>Final Move Trip</b><br/>           (Tax assisted - excluding FICA)</p>              | <p>Reasonable expenses for meals and lodging may be reimbursed for employee and family; mileage is reimbursed at the current IRS rate; airfare may be authorized for travel greater than 500 miles</p>                                      |
| <p><b>Household Goods Movement</b></p>  | <p>Transportation of Household Goods must be arranged through your relocation consultant; HHG transportation and storage to 30 days; may ship one automobile</p>  |

**RELOCATION BENEFITS**

Revised June 20, 2014

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## RELOCATION BENEFITS

Revised June 20, 2014

### **RELOCATING**

#### **Congratulations on your new assignment!**

This Relocation Guide outlines the services made available to you to help facilitate your move. Recognizing that relocating can be a disruptive process, BHE has partnered with HomeServices Relocation and their family of companies to provide you with a program of relocation support to reduce normal move disruptions and enable you to get settled in your new home and job as quickly as possible.

Please take the time to read and familiarize yourself with the BHE Relocation Program and HomeServices Relocation's services before you begin planning your relocation.

#### **Taking action outside of BHE's established guidelines might cost you money!**

### **THE PROGRAM**

**BHE has the sole right to revise, amend or discontinue this program at any time. Neither this program nor BHE's relocation practices are intended to create a contract of employment for a definite term or under specific conditions.**

The policy is not intended to cover all costs incurred during the relocation. At the time of the position posting, the hiring manager will determine if the position is eligible for relocation benefits. Many positions are not eligible for relocation benefits or are only eligible for partial relocation benefits. When the position has been offered to the employee, the eligible relocation benefits will also be communicated.

### **REPAYMENT**

Employees are required to complete a relocation repayment agreement prior to receiving relocation benefits. You will be expected to repay Berkshire Hathaway Energy for any and all relocation-related expenses reimbursed to you or paid on your behalf on a prorated basis, if you quit or are terminated for cause during the one-year period immediately following the start of your job in the destination location. One-twelfth of the reimbursed relocation expenses will be forgiven by Berkshire Hathaway Energy or its subsidiaries for each month that you are employed by Berkshire Hathaway Energy or its subsidiaries during the 12-month period beginning with your start date.

### **ELIGIBILITY**

To be eligible for the BHE relocation program, your relocation must meet the IRS 50-mile distance guideline (the destination job location must be more than 50 miles greater than the distance from your departure home to the departure job location).

**Your family** relocating under this program is defined and eligible based upon the BHE health coverage criteria.

**A Single Relocation Benefit per family** - In the event that an additional member of your

## RELOCATION BENEFITS

Revised June 20, 2014

household is asked to relocate by BHE, only one individual is eligible to receive relocation benefits. Furthermore, if relocation-related expenses are covered by the military, BHE will reduce your benefits to only those benefits that exceed the benefits provided by the military.

### **Benefits Last For One-year**

You are eligible for relocation benefits for one-year from the start of your job in the destination location. However, most moves are completed in less than four months.

It is expected that your relocation, including the shipment of your household goods and purchase or lease of a home in the destination location, will be completed within this one-year timeframe. Relocation benefits may be extended up to 18 months. In accordance with IRS regulations, relocation expenses provided after the initial 12-month period may become taxable to the relocating employee. Therefore, expenses incurred or submitted after the initial 12-month period will not be grossed-up for tax purposes.

### **BEFORE YOU BEGIN**

#### **Do not contact a real estate agent directly before speaking to your HomeServices Relocation Consultant.**

HomeServices will make initial contact with your real estate agent. Speaking to a real estate agent before contacting HomeServices Relocation could jeopardize some of your relocation benefits.

- ◆ **Retain receipts** and other documents to verify relocation expenses to assist you in completing the Internal Revenue Service (IRS) "Moving Expense Form 3903" when filing your Federal Income Tax
- ◆ **Expenses Directly Billed to HomeServices** - you do not have to submit reimbursement requests for:
  - Temporary living arrangements through HomeServices Relocation
  - Household goods, automobile shipment, and storage in-transit up to 30 days
  - New home closing costs when financing through HomeServices Lending

### **RELOCATION EXPENSES**

#### **Relocation expenses must not be combined with regular business expenses.**

The IRS considers the processing of relocation-related expenses tax evasion if processed as business expenses. In order to determine the federal and state tax liability for reimbursed expenses, all relocation expenses must be reported accurately.

- ◆ Your Relocation Consultant will send you the Relocation Expense Report forms
- ◆ Submit a Relocation Expense Report with supporting original receipts to HomeServices Relocation
- ◆ Most expenses will be reimbursed directly through HomeServices. However, certain expenses may be processed through payroll and the amount included in your payroll check. Your Relocation Consultant will guide you through the reimbursement process. Please

## RELOCATION BENEFITS

Revised June 20, 2014

direct all questions to your Relocation Consultant.

- ◆ Expenses must be reasonable and appropriate and must be incurred within one-year from your start date in the destination location (IRS guideline)
- ◆ Airfare and rental car will be reimbursed based on the economy rate
- ◆ Mileage will be reimbursed at the then current IRS mileage rate
- ◆ Hotel charges must be itemized – newspapers, movies, spa, mini bar, and other personal items charged on the hotel bill will not be reimbursed. You may use your miscellaneous relocation allowance for these expenses
- ◆ Temporary living arrangements should be made through HomeServices Relocation
- ◆ Lodging /meals should be reasonable and customary for the area, receipts required

### **TAXES**

BHE is required to report all relocation-related reimbursements as compensation to the appropriate federal and state agencies **except for:**

- ◆ Reasonable expenses for the movement of your household goods and automobiles
- ◆ Thirty days of household goods storage while waiting to occupy your new residence
- ◆ Reasonable expenses for transportation and lodging for you and your family from the departure location to the destination location (excluding meals and mileage over the IRS relocation rate)

**BHE provides “tax assistance”** to help compensate you for the additional tax liability caused by the reimbursement of relocation-related expenses. Since all payments for tax assistance are also considered taxable income to you, additional tax assistance will be calculated on the original assistance to offset the tax on tax.

Tax assistance is not meant to reimburse dollar-for-dollar on the resulting tax liability of reimbursed expenses, but to make a good faith effort to defray a portion of your taxes on your non-deductible relocation expenses (up to the supplemental rate).

All taxable reimbursements/payments are included as income on your Form W-2. Federal and state taxes will be withheld based on supplemental withholding rates. **Social Security (up to the maximum limit for the year) and Medicare will also be withheld but are not tax assisted.**

The reimbursements or payments you receive may move you to a higher tax bracket. BHE does not cover any tax deductions, exemptions, credits, etc. that become unavailable due to the change in your tax bracket.

### **What’s Not Covered**

BHE will provide tax assistance on taxable relocation reimbursements, except for:

- ◆ Miscellaneous Relocation Allowance
- ◆ Certain deductible expenses
- ◆ Reimbursement for any Buyer Incentive or Loss on Sale Benefit that may apply
- ◆ Excludable expenses (expenses that are not added to your income)

## RELOCATION BENEFITS

Revised June 20, 2014

- ◆ FICA is not tax assisted and withholding is deducted from your paycheck

### **Reimbursement of above exceptions will be less the applicable taxes due.**

- ◆ IRS Publication 521 is a helpful guide to the tax treatment of moving expenses
- ◆ **BHE does not reimburse you directly for tax preparation or tax counseling services - the miscellaneous relocation allowance can be used for this expense**
- ◆ Tax laws are complicated and subject to frequent change
- ◆ Speak with your personal tax advisor for more information on relocation and how it can affect your personal tax situation
- ◆ Most expenses will be reimbursed directly through HomeServices. However, certain expenses may be processed through payroll and the amount included in your payroll check. Your Relocation Consultant will guide you through the reimbursement process. Please direct all questions to your Relocation Consultant.

### **MISCELLANEOUS RELOCATION ALLOWANCE - NOT Tax Assisted**

**BHE may provide a Miscellaneous Relocation Allowance of up to one month's salary** (not tax assisted) for expenses not covered under the program such as, but not limited to automobile registration, title, sales and transfer tax, and driver's license fees; telephone and utility installation charges and deposits; rewriting of your will or other personal legal documents; additional storage/temporary living beyond the provisions provided; removal and/or installation of telephones, antennas, water softeners, air conditioners, etc.; finder's fees; and cleaning or maid service, childcare, movement of animals, etc.

Your Miscellaneous Relocation Allowance is requested through HomeServices Relocation.

### **TEMPORARY LIVING - Tax Assisted Excluding FICA**

**BHE may provide temporary living expenses** for you if you are asked to begin working in the destination location before moving your household goods.

- ◆ Your HomeServices Relocation Consultant will review your needs and assist you in finding temporary living quarters if authorized to meet your needs for **up to 60 days**
- ◆ **Direct bill** of customary and reasonable lodging arranged through HomeServices Relocation
- ◆ Coordinate with HomeServices to make arrangements to either drive or ship your automobile (if distance is greater than 500 miles)
- ◆ You may be reimbursed for economy rental car expenses including parking, tolls, and gas for up to 30 days while your vehicle is being shipped
- ◆ Outside of working hours, **you may be reimbursed for reasonable meals, excluding alcohol** for the period of approved temporary living

### **Expenses Not Covered**

Expenses that you would normally incur are not reimbursable while you are in temporary living. These expenses include, but are not limited to alcohol, laundry, dry cleaning, entertainment, lunch and personal items, expenses for returning home, lodging if staying with family or friends, and high-speed modem line.

## RELOCATION BENEFITS

Revised June 20, 2014

### **LEASE CANCELLATION - Tax Assisted Excluding FICA**

**BHE may provide reimbursement of up to three month's rent limited to \$3,000 total** if you are required to pay a penalty for the early closeout of your lease. Please make every effort to minimize the penalties by making the best possible arrangements with your landlord.

Submit a Relocation Expense Report with supporting documentation including a copy of the lease agreement, and a letter from the management company (on company letterhead) or landlord outlining the loss and releasing you from obligation as a tenant.

#### **What's Not Covered**

If you are sharing in a lease with another person(s), only your percentage portion will be reimbursed, divided equally among the leasee(s). You will not be reimbursed for charges assessed for damage to the property, utility disconnection charges, etc.

### **HOME MARKETING ASSISTANCE - Tax Assisted Excluding FICA**

#### **The Home Sale Process**

You will receive assistance in selecting a qualified, experienced listing agent; assistance in developing a strategic marketing plan; suggestions for any minor improvements and/or buyer's incentives that will increase the marketability of your home; and, constant monitoring of your real estate agent's marketing efforts.

- ◆ **You must contact your HomeServices Relocation Consultant before contacting any real estate agents.** HomeServices will designate a real estate company that must be used in order to be eligible for reimbursement of expenses
- ◆ The real estate agents chosen by HomeServices are trained in assisting relocating employees, have presence in their market areas, and are held to service standards of performance
- ◆ A network of real estate agents has been put in place to assist you with the sale of your present home for the best price in a timely manner
- ◆ **Two real estate agents** will prepare individual market analyses on your home
- ◆ BHE offsets the fees due to relocation and home sale by having HomeServices Relocation request a referral fee from the real estate agent based on the sale price

**BHE may provide** reimbursement for expenses incurred by the employee for selling a residence. Reimbursable expenses include real estate commission (for sale only, **not to exceed 7%** - employee will not be reimbursed for commissions that exceed 7%); normal and customary property conveyance costs; recording fees, and transfer stamps, etc.

**BHE will not reimburse an employee, immediate family member, or other relative for fees associated with the listing or the sale of an employee's property. BHE Requires** that the real estate company designated by HomeServices Relocation must be used in order to be eligible for reimbursement of expenses.

- ◆ Supporting documentation including a final executed closing statement (HUD-1 with applicable signatures); a Good Faith Estimate or Estimated Closing Cost Form may not be

## RELOCATION BENEFITS

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substituted for the HUD-1

- ◆ Reimbursement is processed through HomeServices Relocation, but paid via BHE Payroll
- ◆ Most expenses will be reimbursed directly through HomeServices. However, certain expenses may be processed through payroll and the amount included in your payroll check. Your Relocation Consultant will guide you through the reimbursement process. Please direct all questions to your Relocation Consultant.

### **FLEXIBLE HOME MARKETING PROGRAM - NOT Tax Assisted**

The Flexible Home Marketing Program is an extension of BHE's Home Marketing Assistance Benefit.

**BHE may provide** an extension of up to 6 additional months (18 months total) when the local housing market dictates that an exception is required. Relocation expenses provided after the initial 12-month period may become taxable to the relocating employee and therefore, **expenses incurred or submitted after the initial 12-month period will not be grossed-up for tax purposes.**

**BHE requires** a 90-day marketing period will be implemented beginning with the employee's start date in the new location.

- ◆ The employee is responsible for marketing the house for the first 30 days beginning on the start date in the new location
- ◆ If warranted by market conditions, the company may pay for one relocation appraisal on the home upon completion of the initial 30-day marketing period
- ◆ If the home is not sold within the first 60 days of the marketing process, the employee agrees to market the home at no more than 103% of the relocation appraisal value

### **BUYER INCENTIVE ASSISTANCE - NOT Tax Assisted**

The Buyer Incentive is only available to employees who fall under the 90-day Flexible Home Marketing Program.

**BHE may provide** reimbursement for eligible employees of up to 2% of the sales price of the departure home residence; funds are to be used in negotiation with prospective buyers. Funds may be used towards buyer prepaid and closing costs.

### **LOSS ON SALE OF HOME ASSISTANCE - NOT Tax Assisted**

Occasionally, due to timing or local economic conditions, property values may decline. BHE may choose to provide assistance to an employee for a loss on sale of their home.

**BHE may share** up to 50% (limited to a maximum of \$20,000) of a documented loss on the sale of your departure home.

## RELOCATION BENEFITS

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**BHE requires** documentation of the property value at the time of original purchase established by the employee (**not a refinance closing**). The **loss is based on the original contract purchase price** as noted on the original executed closing statement (HUD-1)

### **DESTINATION ASSISTANCE**

**Remember to contact your HomeServices Relocation Consultant** prior to contacting any real estate agents or rental specialists in the destination location. HomeServices Relocation will designate a real estate company, which must be used in order to be eligible for reimbursement of expenses.

**BHE may provide** destination assistance to meet your housing needs.

- ◆ After reviewing your housing needs, your HomeServices Relocation Consultant will select a local real estate agent or rental specialist to help your family find a new home
- ◆ Do not contact a real estate agent or rental specialist other than the one that has been assigned to you by your HomeServices Relocation Consultant
- ◆ **New Construction**
  - Some expenses are not covered under the program when you elect to build a home - additional assistance is simply not feasible
- ◆ **Homeowner**
  - Assistance in choosing a real estate agent, experienced in working with relocating families
  - Information on the community and homefinding through the selected Realtor
- ◆ **Renter**
  - Assistance in finding a rental specialist and one day area tour
  - The area tour should be direct billed to HomeServices Relocation

### **HOME FINDING TRIP - Tax Assisted Excluding FICA**

**BHE may provide** travel expenses for you and one adult family member to view potential communities and homes in your destination location. You should delay your home finding trip until you have been pre-approved by a mortgage lender.

**You may receive** up to two trips for up to five days total and expenses reimbursed for you, your spouse and family.

- ◆ **Transportation**
  1. Mileage if the distance to the destination location is **less than 500 miles**
  2. Economy airfare and rental car if the distance to the destination location exceeds 500 miles
  3. Parking, tolls, and gas are covered while being reimbursed for a rental car
  4. Customary and reasonable lodging (lodging while staying with family and friends is not reimbursed)
  5. Customary and reasonable meals reimbursed (receipts required)

## RELOCATION BENEFITS

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### **OVERLAPPING MORTGAGE PAYMENTS - Tax Assisted Excluding FICA**

**BHE may provide** reimbursement for up to two months of overlapping mortgage payments on a first mortgage only, on the former home (interest, taxes, insurance only)

- ◆ Reimbursement will exclude the payment relating to the principal
- ◆ Expense reporting required by employee for reimbursement

### **HOME PURCHASE CLOSING COSTS ASSISTANCE - Tax Assisted Excluding FICA**

**BHE may provide** one time permanent home purchase closing cost reimbursement.

- ◆ You must have owned or rented a home in the departure location
- ◆ You must purchase a home in the destination location within one year from the start of your job in the destination location

**You may receive** reimbursement of reasonable and customary closing costs including:

- ◆ Origination fee up to 1%; does not include discount points
- ◆ Appraisal, credit report, lender application and survey fees
- ◆ State and local transfer taxes and tax stamps (buyer's portion)
- ◆ Closing agent, processing and recording fees
- ◆ Attorney's fees
- ◆ Title insurance and commitment charges (lender and owner)
- ◆ Typical property inspections, lender inspections and flood zone certification fees
- ◆ If financing is through HomeServices Lending, covered closing costs will be direct billed to HomeServices Relocation; less cash to close for you
- ◆ Some reimbursed closing costs may be deductible on your personal income taxes.
- ◆ Most expenses will be reimbursed directly through HomeServices. However, certain expenses may be processed through payroll and the amount included in your payroll check. Your Relocation Consultant will guide you through the reimbursement process. Please direct all questions to your Relocation Consultant

### **FINAL MOVE TRIP - TAX Assisted Excluding FICA**

**BHE may provide** reasonable travel expenses for you and your family while en route to your destination location using the most direct route.

- ◆ If the distance is less than 500 miles, you and your family are expected to drive and travel a minimum of 500 miles per day
  - Mileage for up to two automobiles
  - Reasonable and customary lodging for one night in the departure and destination locations and en route nights based on an average of 500 miles travel per day
  - Customary and reasonable meals reimbursed (receipts required)
- ◆ If the distance exceeds 500 miles, you and your family may fly or drive
  - Economy airfare
  - Reasonable and customary lodging for one night in the departure and destination locations

## RELOCATION BENEFITS

Revised June 20, 2014

- Customary and reasonable meals reimbursed (receipts required)
- Rental car

### What's Not Covered

- ◆ Expenses for vacation days taken en route
- ◆ Miscellaneous, laundry, telephone, and alcohol expenses
- ◆ Parking, tolls, and gas while being reimbursed for a rental car
- ◆ Lodging while staying with family and friends

### **HOUSEHOLD GOODS SHIPMENT**

**BHE may provide** move-related services to assist you and your family when moving your household goods to the destination location.

#### Household Goods Shipment

HomeServices Relocation will arrange for a van line to ship your household goods, automobile(s), and provide storage in-transit, if required, from a single location to a single destination. Inform the movers of items you will need immediately at your destination location so they may be packed last and unloaded first. It generally takes one to two days to pack and another to load household goods.

- ◆ Household goods are defined as those articles normally part of a family's possessions, such as furniture, clothing, and non-perishable food
- ◆ Certain items are not covered under the program (you'll receive a detailed list from the moving company), such as frozen foods, perishables, household cleaners, hazardous materials, etc.; bulky items, gun safes, , hunting equipment, building materials, patio slate, rocks, sand, gravel, lumber, firewood, shrubbery, plants, etc.; salt water tanks, wine cellars, other bulky landscaping art and fixtures, large satellite dish, hot tubs, etc.; Pet runs/crates, pet houses, kennels, etc.; storage sheds, farm equipment, tractor, propane tanks, etc.; the costs of shipping, driving or towing boats (do not fit in van), motor homes, camping trailers, planes, heavy equipment, etc.; unique items with excessive packing costs

#### You May Receive

- ◆ Packing, shipping, unloading, limited unpacking (beds) and debris pick-up of your household goods
- ◆ Carrier valuation up to \$100,000; BHE does not assume liability for items of extraordinary value and similar items of high-risk exposure
- ◆ Storage in-transit for up to 30 days; please try and schedule your move to avoid and/or limit the time in storage
- ◆ One automobile shipped if the distance to the destination location is less than 500 miles (up to 2 if the distance is greater than 500 miles)

## **RELOCATION BENEFITS**

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Someone is **required to be present** during packing, loading, delivery, and unloading of your household goods. Your own planning, preparation, and involvement during this process will contribute to a successful move.

You will need to exchange all **possible phone numbers** with the driver(s) to be reached while en route and at the destination location.

### **The Program Does Not Include**

Move dates that are scheduled on Saturday, Sunday or holidays; overtime charges; exclusive use of van; any additional pickup or delivery charges; moving van wait time at departure or destination location (unless previously authorized in lieu of storage); piano or clock tuning; rearranging of furniture; appraisal of items; climate controlled vans; tips to the movers ; the cost of new materials or new service lines required or the cost of a certified plumber or electrician; the cost of **disassembling/reassembling** of playground equipment and other similar items; or, the cost of domestic pet shipment (i.e. cat or dog).

### **Filing a Claim**

If you have a claim for loss or damage, contact the moving company immediately.

### **Payment for Services**

- ◆ Your household goods shipment, storage, and automobile shipment will be direct billed to HomeServices Relocation
- ◆ You'll be responsible for any additional charges for items not covered under the program at the time of delivery

**BERKSHIRE HATHAWAY ENERGY**  
 MidAmerican Energy Company  
 MidAmerican Renewables, LLC  
 CalEnergy Generation

Kern River Gas Transmission Company  
 Northern Natural Gas  
 NV Energy  
 PacifiCorp

## RELOCATION BENEFITS

Revised June 20, 2014

### RELOCATION CONTACTS

| <b>BHE Company</b>   | <b>Relocation Contact</b>   |
|--|---|
| <p><b>Berkshire Hathaway Energy</b></p> <p>MidAmerican Energy Company</p> <p>CalEnergy Generation</p> <p>Kern River Gas Transmission Company</p> | <p><b>Iowa Realty Relocation</b></p> <p><b>Charlotte Riley</b></p> <p>(515) 453-6448<br/>           (800) 383-0745<br/> <u><a href="mailto:charlotte_riley@iowarealty.com">charlotte_riley@iowarealty.com</a></u></p>   |
| <p>MidAmerican Renewables, LLC</p> <p>PacifiCorp</p> <p>Northern Natural Gas</p> <p>NV Energy</p>  | <p><b>HomeServices Relocation</b></p> <p><b>Colleen Dupre</b></p> <p>(952) 928-5857<br/>           (888) 292-0641<br/> <u><a href="mailto:colleendupre@homeservices.com">colleendupre@homeservices.com</a></u></p> <p><b>Tina Nelson</b></p> <p>952-928-5884<br/> <u><a href="mailto:TinaNelson@HomeServices.com">TinaNelson@HomeServices.com</a></u></p> |
| <p>All Reimbursement questions for all companies to:</p>   | <p><b>Contact your Relocation Consultant</b></p>  |

**BERKSHIRE HATHAWAY ENERGY**  
MidAmerican Energy Company  
MidAmerican Renewables, LLC  
CalEnergy Generation

Kern River Gas Transmission Company  
Northern Natural Gas  
NV Energy  
PacifiCorp  
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**RELOCATION BENEFITS**

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**RELOCATION REPAYMENT AGREEMENT**

**Exhibit A**

If within 12 months of my start date, I voluntarily resign from employment with Berkshire Hathaway Energy or its subsidiaries or if I am terminated for performance or conduct, I agree to repay the unforgiven portion of the relocation expenses incurred by Berkshire Hathaway Energy or its subsidiaries.

I understand that one-twelfth of the reimbursed relocation expenses will be forgiven by Berkshire Hathaway Energy or its subsidiaries for each month I am employed by Berkshire Hathaway Energy or its subsidiaries during this 12-month period beginning with the start date.

To the extent allowed by law, I agree and authorize that any such amount may be deducted from wages and other amounts owed to me by Berkshire Hathaway Energy or its subsidiaries. To the extent that any amount of relocation expenses are owed following such deduction, I shall deliver such remaining amount to the Company within five (5) business days following the date of such resignation or termination.

I understand and agree to the terms and conditions of the Relocation Repayment Agreement.

**Print Name & Date:**

\_\_\_\_\_

\_\_\_\_\_

Date

**Sign Name & Date:**

\_\_\_\_\_

Signature

\_\_\_\_\_

Date

**2022 NV Energy Relocation Expenses**

| <b>Cost by Month</b> | <b>Relocation Lump Sum &amp; Fees</b> |                   |
|----------------------|---------------------------------------|-------------------|
| <b>NPC</b>           | <b>\$</b>                             | <b>276,283.70</b> |
| February             | \$                                    | 377.00            |
| March                | \$                                    | 40,386.55         |
| April                | \$                                    | 7,565.26          |
| May                  | \$                                    | 29,872.18         |
| June                 | \$                                    | 59,617.31         |
| July                 | \$                                    | 40,001.54         |
| August               | \$                                    | 39,616.54         |
| September            | \$                                    | 19,230.76         |
| November             | \$                                    | 12,820.52         |
| December             | \$                                    | 26,796.04         |
| <b>SPP</b>           | <b>\$</b>                             | <b>221,163.45</b> |
| January              | \$                                    | 13,205.51         |
| March                | \$                                    | 47,566.79         |
| April                | \$                                    | 29,745.14         |
| May                  | \$                                    | 20,000.76         |
| July                 | \$                                    | 18,206.68         |
| August               | \$                                    | 23,846.92         |
| September            | \$                                    | 26,411.02         |
| October              | \$                                    | 15,769.61         |
| December             | \$                                    | 26,411.02         |
| <b>SPR</b>           | <b>\$</b>                             | <b>25,641.02</b>  |
| August               | \$                                    | 12,810.52         |
| September            | \$                                    | 12,830.50         |
| <b>Grand Total</b>   | <b>\$</b>                             | <b>523,088.17</b> |

**2022 SPP Relocation Expenses**

| <b>Company Code</b>  | <b>NPC</b>                             |
|----------------------|--|
| <b>Cost by Month</b> | <b>Relocation Lump Sump &amp; Fees</b> |
| February             | \$ 377.00                              |
| March                | \$ 40,386.55                           |
| April                | \$ 7,565.26                            |
| May                  | \$ 29,872.18                           |
| June                 | \$ 59,617.31                           |
| July                 | \$ 40,001.54                           |
| August               | \$ 39,616.54                           |
| September            | \$ 19,230.76                           |
| November             | \$ 12,820.52                           |
| December             | \$ 26,796.04                           |
| <b>Grand Total</b>   | <b>\$ 276,283.70</b>                   |

**2022 SPP Relocation Expenses**

| <b>Company Code</b>  | <b>SPP</b>                            |
|----------------------|---------------------------------------|
| <b>Cost By Month</b> | <b>Relocation Lump Sum &amp; Fees</b> |
| January              | \$ 13,205.51                          |
| March                | \$ 47,566.79                          |
| April                | \$ 29,745.14                          |
| May                  | \$ 20,000.76                          |
| July                 | \$ 18,206.68                          |
| August               | \$ 23,846.92                          |
| September            | \$ 26,411.02                          |
| October              | \$ 15,769.61                          |
| December             | \$ 26,411.02                          |
| <b>Grand Total</b>   | <b>\$ 221,163.45</b>                  |

