

**SCHEDULE NO. NGR 2.0**  
**SCHEDULE NV GREENENERGY 2.0 RIDER**

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**APPLICABLE**

This NV GreenEnergy 2.0 (“NGR 2.0”) Rider is available, in conjunction with any of the Utility’s rate schedules for the purchase of electricity from a ~~new~~ renewable energy project, to Customers who choose to subscribe to the NV GreenEnergy 2.0 program (“the Program”). Eligible customer must have a minimum annual consumption of 8,760 megawatt hours (“MWh”) per year and an average monthly load factor of no less than 50 percent. An eligible customer that is ~~and~~ a governmental entity, including, without limitation, a governmental entity providing educational or health care services, that must: (a) ~~p~~Performs its functions using one or more facilities which are operated under a common budget and common control; and (b) ~~h~~Has an average annual load of 1 megawatt or more in the service territory of an electric utility. This Rider is being offered initially with an annual limit of ~~400~~560,000 MWh. The Utility has the option of increasing the limit of the Program.

The objective of the Rider is to provide eligible Customers with the option of purchasing energy at a price that reflects a renewable energy project or projects, up to 100 percent of their annual consumption sourced from renewable energy. The Utility retains the renewable energy credits and environmental attributes associated with such energy production. The Rider requires an eligible Customer to subscribe for service under Schedule No. NGR 2.0 for no less than three years, and to shape and fix its annual subscription across quarters during the calendar year.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

A Customer subscribing to the Program shall be responsible for all charges and rates specified in the Customer’s otherwise applicable rate schedule except that a subscriber will not be subject to the BTER or DEAA charges in the Customer’s otherwise applicable rate schedule. Instead, the Customer shall be responsible for the NGR 2.0 rates, which are the Renewable Resource Rate and Program Participation Rate (defined below) for the quarterly Subscription Amount. The Renewable Resource Rate and the Program Participation Rate are referred to as the NGR 2.0 Rate. For all electrical energy supplied by the Utility in excess of one hundred and ten percent (110%) of the quarterly Subscription Amount, Customer shall pay their otherwise applicable rate including the BTGR rates, the Public Policy Rates and the BTER and DEAA for such amount. Any consumption amount above the specified quarterly Subscription Amount will be billed at the otherwise applicable BTER and DEAA rates applicable during the same quarter.

**MINIMUM CHARGE**

The minimum charge for service under this Schedule No. NGR 2.0 shall be the sum of the Minimum Charge specified in the Customer’s otherwise applicable rate schedule, plus the monthly

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SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road, Reno, Nevada

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charge for the NGR 2.0 Rate for the Subscription Amount except as specified in special condition 5, below.

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**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

**SPECIAL CONDITIONS**

**1. Request Forms and Enrollment in the Program.**

~~A. Request Form. The Utility shall provide either an electronic or written request form to a Customer explaining the terms available to the Customer for participation in the Program. The Utility shall assist the Customer in completing the enrollment form. To enroll, the Customer must complete either an electronic or written request form and must designate the quarterly Subscription Amount at which the Customer wants to participate in the Program. The form also shall indicate that the Customer will sign an form contract within 45 days after being accepted into the program. The form shall be submitted during and open enrollment window.~~

~~B. Subscription. Customers who subscribe will see the NGR 2.0 Rate charged one full billing cycle after the renewable resource is completed and is deemed to be commercial.~~

**2. Participation in the Program.**

~~An eligible customer shall enter into a contract with the Utility documenting the terms and conditions of the Customer's participation in the program. A customer with an average consumption of 8,760 MWh per year and an average monthly load factor of 50 percent may enter into a special contract which provides for dedication of a new renewable resource with power owned or procured by the Utility and dedicated all or in part to subscribing customers. Such customer will be responsible for all of the costs associated with such contract up to the quarterly Subscription Amount. The special contract that includes the Subscription Amount will require Commission approval.~~

**3. Offerings.**

~~This Program is initially being offered with an annual limit of 56400,000 MWh. Future offerings will be made using periodic open seasons, during which the Utility will determine future customers' interest in the Program. Based on the results of open seasons, the Utility will procure incremental renewable energy, either through a competitive solicitation resulting in a purchase power agreement or constructing and owning the renewable facility.~~

**4. Rates.**

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A. The Renewable Resource Rate shall reflect all of the costs associated with the energy produced from a specific renewable energy facility or facilities, including facilities that may be added to the program. The

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**SPECIAL CONDITIONS (Continued)**

**4. Rates (Continued)**

Renewable Resource Rate shall be stated on a kilowatt-hour basis and shall reflect all of the costs associated with a specific renewable energy facility or facilities, excluding transmission network upgrades, including facilities that may be added to the program.

B. The Program Participation Rate ~~shall be fixed over the term of the contract for service and~~ shall be specified in the Customer's contract and shall be based based on the most recent twelve months' historic quarterly results for the following unavoidable costs: 1) gas transportation, 2) legacy renewable energy contracts, 3) excess energy production and 4) any existing wholesale capacity transactions.

**5. Subscription Amount.**

A. Customer must establish an annual and quarterly Subscription Amounts, shaped across four calendar quarters, which shall not exceed Customer's actual previous 12-month usage unless Customer provides written verification of expected load growth. Excess Subscription Amounts will not be carried forward to future quarter periods. For all electrical energy supplied by the Utility in excess of one hundred and ten percent (110%) of the quarterly Subscription Amount, Customer shall pay their otherwise applicable rate including the BTGR rates, the public policy rates and the BTER and DEAA. If Customer uses electric energy less than ninety percent (90%) of the quarterly Subscription Amount in any quarter, the Customer shall pay the Renewable Resource Rate and the Program Participation Rate for the difference between such usage in the quarter and ninety percent (90%) of the Subscription Amount for the same quarter. If the amount of energy consumed by the Customer during any quarter is greater than the Subscription Amount, consumption in excess of the quarterly Subscription Amount shall be charged to Customer at the BTER and DEAA in effect at that time. For example: if Customer subscribes to 5,000 MWh in a given quarter and uses 3,000 MWh in each month, Customer in month one of the quarter would pay the NGR 2.0 rate for 3,000 MWh, in month two pay the NGR 2.0 rate for the first 2,000 MWh and the next 1,000 MWh at the applicable BTER and DEAA rate, and the third month at the BTER and DEAA rate for all energy consumed in that month. Another example: if a customer subscribes to 5,000 MWh in a given quarter and uses 1,500 MWh in each month, the customer would be obligated to pay the NGR 2.0 rate for the Subscription Amount with no carry over to the next quarter.

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B. The Customer may request from the Utility a onetime adjustment to the annual and quarterly Subscription Amounts in an amount not to exceed twenty percent (20%) of the initial annual Subscription Amount. The Customer may only make an adjustment during time frame specified in the form contract.

**6. Term.**

A. The minimum term of the contract for service for any customer subscribing to the Schedule No. NGR 2.0 is three years. The maximum term will be the life of the renewable asset. ~~The Commission will approve the term as part of a negotiated provision of the contract to take service.~~

B. A subscribing customer may terminate the special contract for service pursuant to the Schedule No. NGR 2.0 Rider with three years' written notice.

C. A subscribing customer may extend the special contract for service pursuant to the Schedule No. NGR 2.0 Rider with one years' written notice prior to termination; provided, however, the term cannot be extended beyond the life of the renewable assets.

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**SPECIAL CONDITIONS (Continued)**

**7. Renewable Resource Energy Credits.**

The renewable energy credits offered under this rider shall be generated or produced by a Renewable Energy System as defined by NRS 704.7815.

- A. For every customer who subscribes to service under this Schedule No. NGR 2.0, the Utility shall first retire renewable energy credits in compliance with Nevada's Renewable Portfolio Standard ("**RPS**").
- B. The Utility shall retain the difference between the amount of Renewable Energy Credits purchased under this Schedule No. NGR 2.0 and the **Renewable Portfolio Standard ("RPS")**.
- ~~C. The Renewable Energy Credits offered and retired by the Utility pursuant to this Schedule No. NGR 2.0 will be procured by the Utility during the most recent twelve month period. The customer may elect to purchase the Renewable Energy Credits at a negotiated rate.~~

**8. Definitions.**

For purposes of this Schedule No. NGR 2.0 the following definitions apply:

- ~~A.~~ **BTER:** A rate consisting of the base tariff energy rate which is approved by the Commission.
- ~~A.B.~~ **BTGR:** A rate consisting of the base tariff general rate which is approved by the Commission.
- B. **NGR:** Refers to this NV GreenEnergy 2.0 Rider.
- C. **NGR 2.0 Rate:** The NGR 2.0 Rate has two components: the Renewable Resource Rate and the Program Participation Rate.
- D. **Renewable Portfolio Standard:** As defined in NRS 704.7805, Portfolio Standard means a portfolio standard for Renewable Energy and energy from a qualified energy recovery process established by the Commission pursuant to NRS 704.7821. The Portfolio Standard provides for increasing minimum amounts of Renewable Energy to be added annually to the Utility's mix of resources required to meet its load requirements.
- E. **Renewable Energy:** As defined in NRS 704.7811, Renewable Energy means biomass, geothermal, solar, waterpower, and wind.

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