NV Energy's Proposed Rules No. 9 Revisions

WORKSHOP #1

January 15, 2026

History

August 29, 2025

NV Energy (also, the “Companies”) submitted its Joint Application for approval of its 2025 Distributed Resource Plan (“DRP”) Update as it relates to the 2025-2044 Joint Integrated Resource Plan ("IRP"). The Commission designated the proceeding as Docket No. 25-08029.

November 5, 2025

NV Energy, the Regulatory Operations Staff of the Commission (“Staff”), the Office of the Attorney General’s Bureau of Consumer Protection ("BCP"), the Interstate Renewable Energy Council, Inc. ("IREC") and Vote Solar (collectively referred to as the "Parties"), filed a stipulation resolving the issues in the docket (the “Stipulation”), which was approved by the Commission in its order issued on November 20, 2025.

Docket No. 25-08029 Stipulation

11. *NV Energy shall conduct a minimum of **two (2) public stakeholder workshops to discuss revisions to its Rule 9** specifically addressing:*
    a) *the issue of data center extra-large load interconnection costs in Rule 9, with a view towards specifically avoiding socialization of any of those costs to other customers and ensuring data center load covers its full cost of interconnection;*
    b) *timelines for processing Rule 9 applications; and*
    c) *additional processes, tools, Staffing requirements, or other refinements to internal processes, customer engagement, and/or the tariff necessary to achieve the customer's requested in-service date.*
12. *Following the public stakeholder workshops in paragraph 11 above, NV Energy shall file a tariff application with the Commission revising its Rule 9 on or before March 6, 2026.*

The stipulation also contemplates continuing discussions between IREC and NV Energy regarding the EV charging station projects.

NV Energy's Proposed Rules No. 9 Revisions

Stipulation Paragraph 11.b:
Timelines for processing Rule 9 applications

Aaron Pelcher and Matt Brecke

Rules No. 9:
Section A.2.a – Introduction

REDLINE PROPOSED

A.2 Engineering *&* Design ~~& Inspection~~

a. Introduction. Utility shall be responsible for the engineering *and* design~~, and inspection~~ of all Projects. Such engineering~~,~~*and* design ~~and inspection~~ by Utility shall apply only to those electric facilities that Utility will own and maintain.

CLEAN PROPOSED

A.2 Engineering & Design

a. Introduction. Utility shall be responsible for the engineering and design of all Projects. Such engineering and design by Utility shall apply only to those electric facilities that Utility will own and maintain.

Rules No. 9:
Section A.2.b.1 – Power Availability/Discovery

REDLINE PROPOSED

b. ~~Preliminary Design~~ *Power Availability/Discovery*.

1. Applicant shall submit via facsimile, electronic or hand delivery a completed project ~~information sheet~~ *application* to Utility for Applicant's Project. The Utility project ~~information sheet~~ *application* shall specify all information generally required for preparation of the preliminary diagram of service connection points and preliminary estimate of Total Cost requirements and include instructions regarding completion of the project information sheet to ensure that all of the information that Utility needs is provided.

CLEAN PROPOSED

b. Power Availability/Discovery.

1. Applicant shall submit via electronic or hand delivery a completed project application to Utility for Applicant's Project. The Utility project application shall specify all information generally required for preparation of the preliminary diagram of service connection points and preliminary estimate of Total Cost requirements and include instructions regarding completion of the project information sheet to ensure that all of the information that Utility needs is provided.

Rules No.9:
Section A.2.b.2 – Power Availability/Discovery

REDLINE PROPOSED

2. Upon the request of Applicant, Utility shall prepare a preliminary diagram of service connection points consistent with the information provided in the project ~~information sheet~~ *application* and a preliminary estimate of Total Cost requirements attributable to the Project ~~(other than for particularly complex projects such as mines)~~ at no direct cost to the Applicant.

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2. Upon the request of Applicant, Utility shall prepare a preliminary diagram of service connection points consistent with the information provided in the project application and a preliminary estimate of Total Cost requirements attributable to the Project at no direct cost to the Applicant.

Rules No. 9:
Section A.2.b.3 – Power Availability/Discovery

REDLINE PROPOSED

3. Applicant is entitled to one preliminary diagram of service connection points and preliminary Total Cost estimate per project at no direct cost to Applicant. Absent any Applicant changes to the scope or nature of Applicant's project, or information provided by Applicant that is incorrect, in the event that the preliminary diagram of service connection points contains Utility generated errors or omissions, Utility will prepare a revised preliminary diagram of service connection points and a revised preliminary Total Cost estimate (if necessary) at no cost to Applicant.

CLEAN PROPOSED

No proposed edits.

Rules No. 9:
Section A.2.b.4 – Power Availability/Discovery

REDLINE PROPOSED

4. Preliminary diagrams of service connection points and preliminary estimates of Project Total Cost are subject to change to match the actual conditions as identified at the time of the binding design. *No capacity will be reserved for Applicant's project with this request.*

CLEAN PROPOSED

4. Preliminary diagrams of service connection points and preliminary estimates of Project Total Cost are subject to change to match the actual conditions as identified at the time of the binding design. No capacity will be reserved for Applicant's project with this request.

Rules No. 9: Sections A.2.c.1. and 2. – Applicant's Requirements for Binding Design

REDLINE PROPOSED

c. Applicant's Requirements for Binding Design. *Applicant shall submit via electronic or hand delivery a completed project application to Utility for Applicant's Project. The Utility project application shall specify all information generally required for load calculation, preparation of a binding design, and estimate of Total Cost requirements, and include instructions regarding completion of the project application to ensure that all of the information that Utility needs is provided.*

Prior to the start of binding design work, ~~Applicant shall~~ *Utility may require Applicant to* sign a Design Initiation Agreement ~~with Utility to perform the work,~~ *and* provide an Advance of all estimated Total Costs for design preparation.~~, and provide a complete set of~~ *Applicant may be required to provide some or* all of the following information and documentation required to design Applicant's Project:

1. a proposed construction schedule and in-service date, and any critical benchmark dates; and
2. Estimated Full Build-out Project Load ("EFBPL") for all phases of Applicant's development; and

CLEAN PROPOSED

c. Applicant's Requirements for Binding Design. Applicant shall submit via electronic or hand delivery a completed project application to Utility for Applicant's Project. The Utility project application shall specify all information generally required for load calculation, preparation of a binding design, and estimate of Total Cost requirements, and include instructions regarding completion of the project application to ensure that all of the information that Utility needs is provided.

Prior to the start of binding design work, Utility may require Applicant to sign a Design Initiation Agreement and provide an Advance of all estimated Total Costs for design preparation. Applicant may be required to provide some or all of the following information and documentation required to design Applicant's Project:

1. a proposed construction schedule and in-service date, and any critical benchmark dates; and
2. Estimated Full Build-out Project Load ("EFBPL") for all phases of Applicant's development; and

Rules No. 9: Section A.2.c.3 – Applicant's Requirements for Binding Design

REDLINE PROPOSED

3. ~~pertinent maps to suitable scale, in a format acceptable to Utility for those areas to be developed showing~~ *A complete set of Civil Improvement plans for areas to be developed, including*:

(a) ~~identification of all roadways, throughways and rights of way~~ *overall site plan;*

(b) ~~lot layouts, including assessor parcel numbers and parcel sizes~~ *grading plan, including elevations*; (c) ~~ownership or control of all parcels~~ *construction details*;

(d) ~~identification of each business entity that will be served~~ *utility plan identifying all existing and proposed utilities*;

(e) ~~electrical site plan and loads~~ *plan and profile(s)*; (f) ~~requested point(s) of delivery~~ *traffic control plan*; (g) ~~record of survey information~~ *CAD file(s) in format acceptable to Utility*; and

(h) ~~if requested by Utility, contours or other indications of relative elevations and grade of the area to be developed~~ *proof of government first review comments (if applicable)*; and

CLEAN PROPOSED

3. A complete set of Civil Improvement plans for areas to be developed including:

(a) overall site plan;

(b) grading plan, including elevations;

(c) construction details;

(d) utility plan identifying all existing and proposed utilities;

(e) plan and profile(s);

(f) traffic plan;

(g) CAD file(s) in format acceptable to Utility; and

(h) proof of government first review comments (if applicable); and

Rules No. 9: Sections A.2.c.4. and 5. – Applicant's Requirements for Binding Design

REDLINE PROPOSED

4. ~~known conflicts with existing facilities, rights of way, environmental and/or other required permitting; and~~ *Complete set of Electrical Plans for electrical services including:*

(a) One-line diagram(s)

(b) Panel schedule(s)

(c) Location(s) of preferred electrical service point(s) on parcel(s) or structure(s); and

5. ~~other information Utility determines is necessary for it to prepare a binding design, based on the nature of the Project.~~ *If requested by Utility, a complete set of Architectural Plans; and*

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4. Complete set of Electrical Plans for electrical services including:

(a) One-line diagram(s)

(b) Panel schedule(s)

(c) Location(s) of preferred electrical service point(s) on parcel(s) or structure(s); and

5. If requested by Utility, a complete set of Architectural Plans; and

Rules No. 9: Sections A.2.c.6. and 7. – Applicant's Requirements for Binding Design

REDLINE PROPOSED

~~4~~6. known conflicts with existing facilities, rights of way, environmental and/or other required permitting; and

~~5~~7. other information Utility determines is necessary for it to prepare a binding design, based on the nature of the Project.

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6. known conflicts with existing facilities, rights of way, environmental and/or other required permitting; and

7. other information Utility determines is necessary for it to prepare a binding design, based on the nature of the Project.

Rules No. 9:
Section A.2.d.1 – Binding Design

REDLINE PROPOSED

d. Binding Design

1. Total Costs. Applicant shall be responsible for the Total Costs associated with:

(a) Applicant's request for final and binding design, inclusive of detailed plans, specifications, Total Cost estimates, and projected construction dates for a specific Project; and

(b) ~~all additional or subsequent design work or estimates, including alternative service scenarios.~~ *Additional or subsequent design work or estimates resulting from:*

1. Alternative service scenarios*; and*

2. Applicant changes to the scope or nature of Applicant's project, or information provided by Applicant that is incorrect. All Total Costs attributed to such changes shall be at the Applicant's sole expense which shall be advanced as a CIAC (See Subsection A.7.a)

(c) binding design revisions that result from Utility errors or omissions shall be borne by Utility.

CLEAN PROPOSED

d. Binding Design

1. Total Costs. Applicant shall be responsible for the Total Costs associated with:

(a) Applicant's request for final and binding design, inclusive of detailed plans, specifications, Total Cost estimates, and projected construction dates for a specific Project; and

(b) Additional or subsequent design work or estimates resulting from:

1. Alternative service scenarios; and

2. Applicant changes to the scope or nature of Applicant's project, or information provided by Applicant that is incorrect. All Total Costs attributed to such changes shall be at the Applicant's sole expense which shall be advanced as a CIAC (See Subsection A.7.a)

(c) binding design revisions that result from Utility errors or omissions shall be borne by Utility.

Rules No. 9:
Sections A.2.d.2. and 3. – Binding Design

REDLINE PROPOSED

2. Binding Design Agreement. For all such binding design work, Applicant ~~shall~~ *may* be required to enter into a Rule 9 *Design Approval* Agreement with Utility ~~requiring~~ *indicating* Applicant ~~to pay Utility all reasonable Total Costs incurred by Utility for the preparation of such design~~ *approval of the design prepared by Utility*. A binding design as provided by Utility is subject to change as a result of Applicant feedback*, Governmental reviews, acquisition of land rights,* and field conditions. ~~Absent any Applicant changes to the scope or nature of Applicant's project, or information provided by Applicant that is incorrect, the developing binding design revisions that result from Utility errors or omissions shall be borne by Utility.~~

3. Contingent Facilities. The binding design will identify all known Contingent Facilities

CLEAN PROPOSED

2. Binding Design Agreement. For all such binding design work, Applicant may be required to enter into a Rule 9 Design Approval Agreement with Utility indicating Applicant approval of the design prepared by Utility. A binding design as provided by Utility is subject to change as a result of Applicant feedback, Governmental reviews, acquisition of land rights, and field conditions.

3. Contingent Facilities. The binding design will identify all known Contingent Facilities

Rules No. 9:
Section A.2.e – Deadlines for Standard Projects

REDLINE PROPOSED

e. ~~Deadlines~~ *Timeframes* for Standard Projects. ~~For Standard Projects that do not include the installation of a Distribution Feeder or contain other unusual features, the following processes and timelines shall apply~~ *The following processes and timeframes shall apply for Projects that do not*:

1. Include the installation of a Distribution Feeder *(See Section A.34); or*

2. have more than 50 service connection points; or

3. attach to Contingent Facilities planned to be installed for a Project that does not have an executed Line Extension Agreement; or

4. contain other unusual features.

CLEAN PROPOSED

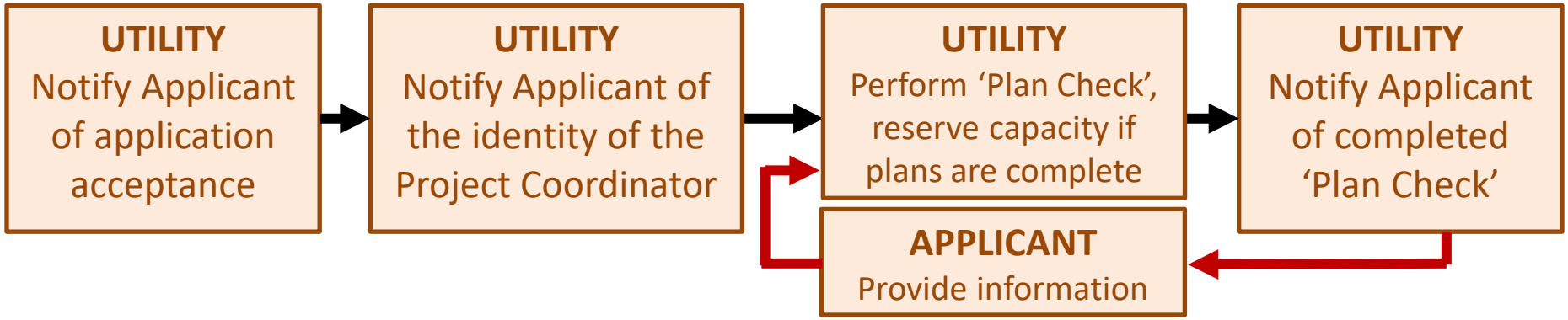
e. Timeframes for Standard Projects. The following processes and timeframes shall apply for Projects that do not:

1. Include the installation of a Distribution Feeder (See Section A.34); or
2. have more than 50 service connection points; or
3. attach to Contingent Facilities planned to be installed for a Project that does not have an executed Line Extension Agreement; or
4. contain other unusual features.

Rules No. 9:
Section A.2.e – Timeframes for Standard Projects
Timeframe 1

Timeframe	Action
~~Timeframe 1: Within fifteen (15) business days after Applicant delivers project information sheet to Utility that contains all required information~~	~~Utility shall deliver to Applicant a planning memo with a preliminary diagram of service connection points (if Applicant requested) and a preliminary estimate of Total Cost (if Applicant requested) and a Design Initiation Agreement (DIA).~~
***Timeframe 1**: Within five (5) business days after Applicant submits a completed project application, including information required by Subsection A.2.c*	*Utility shall notify Applicant of acceptance or rejection of project application.*

Rules No. 9:
Section A.2.e – Timeframes for Standard Projects
Timeframe 2



Timeframe	Action
~~**Timeframe 2**: Within twenty (20) business days after Utility delivers Design Initiation Agreement to Applicant~~	~~Applicant shall return a signed Design Initiation Agreement to Utility~~
~~**Timeframe 3**: Within three (3) business days after Applicant delivers signed Design Initiation Agreement to Utility~~	~~Utility shall notify Applicant of the identity of the Project coordinator.~~
~~**Timeframe 4**: Within sixty (60) business days after Utility notifies Applicant of the identity of the Project coordinator~~	~~Applicant shall contact Project coordinator to request a pre-design meeting.~~
***Timeframe 2**: Within fifteen (15) business days after Utility notifies Applicant of acceptance of project application.*	*Utility shall:* *1. Notify Applicant whether information required by Subsection A.2.c is complete and usable; and* *2. If complete and usable, will calculate estimated electrical demand, identify source circuit and reserve capacity.*

Rules No. 9:
Section A.2.e – Timeframes for Standard Projects
Timeframe 3

Timeframe	Action
~~Timeframe 5~~: ~~Within ten (10) business days after 1. Applicant provides all information required by Subsection A.2.c to Utility; and 2. Applicant or Utility requests a pre-design meeting~~	~~Utility and Applicant shall hold a pre-design meeting~~
Timeframe 3: Within ten (10) business days after completion of Timeframe 2	*Utility and Applicant shall hold a scope confirmation meeting (if requested by Applicant or Utility).*

Rules No.9:
Section A.2.e – Timeframes for Standard Projects
Timeframe 4

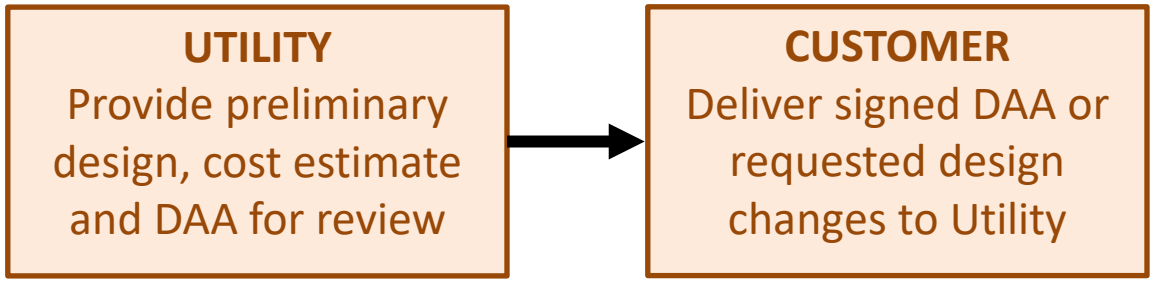
UTILITY/APPLICANT
Successful scope confirmation meeting + DIA advance (as applicable)

→

UTILITY
Provide preliminary design, cost estimate and DAA for review

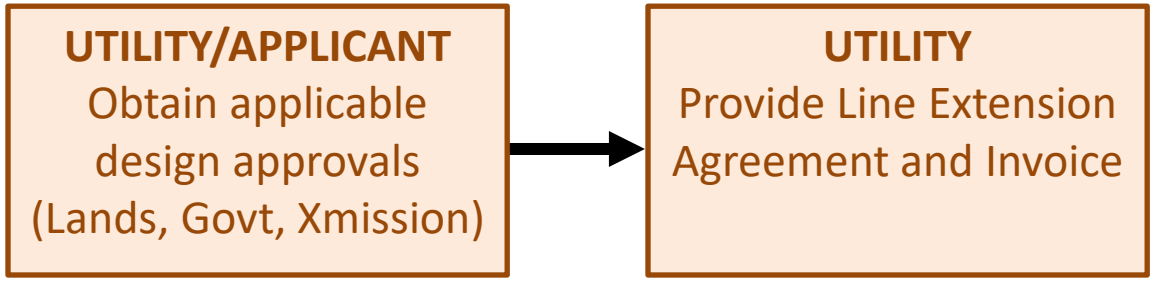
Timeframe	Action
~~**Timeframe 6**: Within twenty-five (25) business days after Applicant:~~ ~~1. Returns the executed Design Initiation Agreement to Utility; and~~ ~~2. Provides all information required by Subsection A.2.c to Utility; and~~ ~~3. Provides to Utility Advances that Utility requires to complete design work; and~~ ~~4. Completes a pre-design meeting~~	~~Utility shall deliver updated costs estimate (if Applicant requested and provided that the updated cost estimate is not deemed to be final), binding design and Design Approval Agreement (DAA) to Applicant.~~ ~~If a pre-design meeting is not requested by Applicant or Utility, Completion of items (1)-(3) will initiate the timeline.*~~
***Timeframe 4**: Within twenty-five (25) business days after Applicant:* *1. Holds a successful scope confirmation meeting with Utility*; and* *2. Returns the executed Design Initiation Agreement to Utility (if applicable); and* *3. Provides to Utility Advances that Utility requires to complete design work (if applicable)*	*Utility shall deliver a binding design, Design Approval Agreement (DAA) (if requested), and preliminary cost estimate (if requested).* **If a scope confirmation meeting is not requested by Applicant or Utility, Completion of Timeframe 2 will initiate the timeframe.*

Rules No. 9:
Section A.2.e – Timeframes for Standard Projects
Timeframe 5



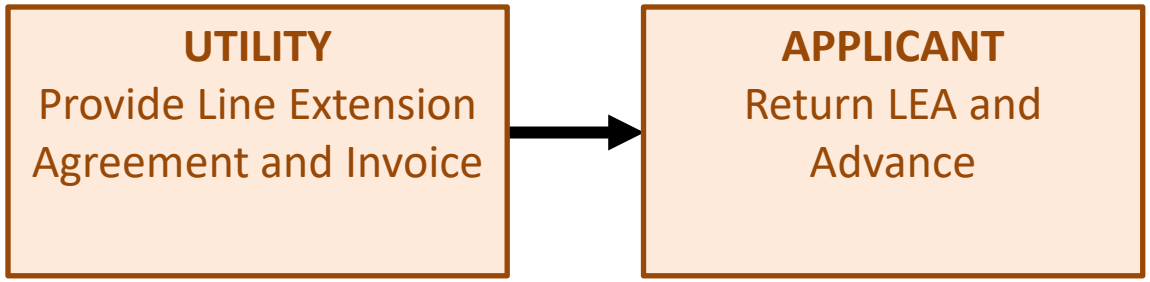
Timeframe	Action
~~**Timeframe 7**: Within twenty (20) business days after Utility delivers a binding design and a Design Approval Agreement to Applicant~~	~~Applicant shall deliver the executed Design Approval Agreement to Utility.~~
***Timeframe 5**: Within twenty (20) business days after Utility delivers a binding design and a Design Approval Agreement to Applicant*	*Applicant shall deliver the signed Design Approval Agreement or requested design changes to Utility.* **This timeframe is not applicable where Applicant and Utility agree that a Design Approval Agreement is not required.*

Rules No. 9:
Section A.2.e – Timeframes for Standard Projects
Timeframe 6



Timeframe	Action
Timeframe ~~8~~6: Within ten (10) business days after Utility receives directly, or Applicant provides, all required government approvals (obtained by Utility or Applicant as specified by law) and all required signed Property Rights documents, provided the government approvals and Property Rights documents are in a form acceptable to Utility (if prepared by Applicant)	Utility shall deliver the Rule 9 Agreement and final cost estimate to Applicant.

Rules No. 9:
Section A.2.e – Timeframes for Standard Projects
Timeframe 7



Timeframe	Action
Timeframe ~~9~~7: Within ~~ninety (90)~~ *sixty (60)* business days after Utility delivers Rule 9 Agreement and cost estimate to Applicant	Applicant shall return executed Line Extension Agreement and applicable advances to Utility.

Rules No. 9:
Section A.2.e – Timeframes for Standard Projects

REDLINE PROPOSED

*If a Governmental Entity imposes a new requirement related to the design or construction of Line Extension facilities that prevents ~~the time required to prepare the binding design~~ *one or more timeframes* from being met, then the ~~25- business day timeline~~ *affected timeframe(s)* shall not apply. Instead, ~~Utility will notify Applicant of the new requirement in writing,~~ Utility and Applicant will meet and confer about the new requirement and the impact of the new requirement on the ~~design timeline~~ *timeframe(s)*, and Utility and Applicant will develop a mutually agreeable schedule for completion of the ~~binding design~~ *timeframe(s)*.

CLEAN PROPOSED

*If a Governmental Entity imposes a new requirement related to the design or construction of Line Extension facilities that prevents one or more timeframes from being met, then the affected timeframe(s) shall not apply. Instead, Utility and Applicant will meet and confer about the new requirement and the impact of the new requirement on the timeframe(s), and Utility and Applicant will develop a mutually agreeable schedule for completion of the timeframe(s).

Rules No. 9:
Section A.2.f – Timeframes for All Other Projects

REDLINE PROPOSED

f. ~~Deadlines~~ *Timeframes* for All Other Projects. For all other Projects, ~~upon receipt of the project information sheet that contains all required information,~~ Utility and Applicant will develop a mutually agreeable schedule for completion of ~~the binding design~~ *project timeframes prior to the start of binding design work*.

CLEAN PROPOSED

f. Timeframes for All Other Projects. For all other Projects, Utility and Applicant will develop a mutually agreeable schedule for completion of project timeframes prior to the start of binding design work.

Rules No. 9:
Section A.7.a – Contributions in Aid of Construction (CIAC)

a. CIAC Required. A CIAC, which is a non-refundable contribution of monies and/or facilities which is not eligible to be offset by an Allowance, is required from an Applicant for purposes including but not limited to the following:

REDLINE PROPOSED

7. when revisions to a binding design are required due to Applicant changes to the scope or nature of Applicant's project, or incorrect information is provided by Applicant.

CLEAN PROPOSED

7. when revisions to a binding design are required due to Applicant changes to the scope or nature of Applicant's project, or incorrect information is provided by Applicant.

Rules No. 9:
Section A.34.a – Definition Groups

REDLINE PROPOSED

Agreements:

Abnormal Risk Agreement

Design Initiation Agreement

Design Approval Agreement

Large Project Line Extension Agreement

MPC Addendum

MPC Umbrella Agreement

Relocation and Removal Agreement

Standard Line Extension Agreement

Substation and HVD Agreement

Rule 9 Agreements (encompassing all of the above)

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Agreements:

Abnormal Risk Agreement

Design Initiation Agreement

Design Approval Agreement

Large Project Line Extension Agreement

MPC Addendum

MPC Umbrella Agreement

Relocation and Removal Agreement

Standard Line Extension Agreement

Substation and HVD Agreement

Rule 9 Agreements (encompassing all of the above)

Rules No. 9:
Section A.34.c – Definitions

REDLINE PROPOSED

"Distribution Feeder" means, generally, any of the following types of facilities:

(1) ~~3-~~1/0 underground primary cable that is installed in excess of five hundred (500) feet from the ~~service connection point~~ *edge* of the Applicant's project site; or

(2) 3-1000 MCM underground primary cable at any length, which may include a switch fuse cabinet, capacitor bank and/or manholes; or

(3) ~~3-Phase~~ *O*verhead primary conductor at any length, which may include the replacement or installation of new wood or steel poles, but excludes secondary cable.

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"Distribution Feeder" means, generally, any of the following types of facilities:

(1) 1/0 underground primary cable that is installed in excess of five hundred (500) feet from the edge of the Applicant's project site; or

(2) 3-1000 MCM underground primary cable at any length, which may include a switch fuse cabinet, capacitor bank and/or manholes; or

(3) Overhead primary conductor at any length, which may include the replacement or installation of new wood or steel poles, but excludes secondary cable.

Rules No. 9:
Section A.34.c – Definitions

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*"**Reservation of Capacity**" refers to reserving the Estimated Peak Demand of Applicant's project onto the nearest circuit(s) having sufficient available capacity.*

CLEAN PROPOSED

"Reservation of Capacity" refers to reserving the Estimated Peak Demand of Applicant's project onto the nearest circuit(s) having sufficient available capacity.

NV Energy's Proposed Rules No. 9 Revisions

Stipulation Paragraph 11.a:
Extra-large load interconnection costs

Lila Yocom, Project Development

Stipulation Paragraph 11.a: Extra-large load interconnection costs

a) *the issue of data center extra-large load interconnection costs in Rule 9, with a view towards specifically avoiding socialization of any of those costs to other customers and ensuring data center load covers its full cost of interconnection;*

Stipulation Paragraph 11.a: Extra-large load interconnection costs

High Voltage Distribution Agreements for extra-large load interconnection applicants include the following:

- Project cost and cost responsibility where cost estimates for each of the project components are broken out
  - Costs are allocated to Applicant and Utility
    - Advance Subject to Potential Refund, Contribution in Aid of Construction (“CIAC”) and Tax Gross-up
    - Security requirement is established
- Security Obligations if applicable
  - Service to Large and Abnormal Risk Projects requires that the Agreement establishes applicable security requirements
  - Security requirements are to ensure the Applicant’s obligations of any balance due (payments, true-ups, RSTC, other)
  - Risk Assessment is prepared for each Project to determine what risk Utility has for recovery of its investment
  - Utility’s rights are specified to draw on the Security if needed

Stipulation Paragraph 11.a: Extra-large load interconnection costs

High Voltage Distribution Agreements for extra-large load interconnection applicants include the following:

- Upfront Allowance, Maximum Allowance and Advance Subject to Potential Refund, including an example of how Refunds could be earned
  - Applicants are now required to advance the utility investment in lieu of providing security
  - Refunding is estimated based on applicant's load forecast and the revenue-based recovery amount (per kw-month)
- Customer Specific Facilities Charge (CSFC) to recover the O&M costs for Utility to operate, maintain, modify, replace, and finally remove the Utility-Owned Facilities
  - The GS-3T/LGS-3T rate Schedule does not include recovery of O&M costs like other schedules do
  - HVD and excess/redundant facility costs are included in the charge (transmission costs are not)
  - Charge is added to Applicant's monthly power bill, initially based on the estimated project costs
  - Charge is updated upon cost true-up
- Service Agreement requirement
  - Obligation for Applicant to enter into an additional agreement for energy supply

NV Energy's Proposed Rules No. 9 Revisions

Stipulation Paragraph 11.c:
Additional items to achieve Applicant In-Service Date

Aaron Pelcher and Matt Brecke

Stipulation Paragraph 11.c: Additional Items to achieve in-service date

c) additional processes, tools, Staffing requirements, or other refinements to internal processes, customer engagement, and/or the tariff necessary to achieve the customer's requested in-service date

Internal process refinements / Tools:

NV Energy implemented a new suite of work management software systems in July 2025 which provide additional flexibility in the sequencing of project activities.

Staffing:

Staffing levels are frequently monitored, and contract resources are leveraged to supplement full-time staff as needed.

Customer engagement:

Monthly project status update meetings are utilized by several developers.