



# ERTEP

## Economic Recovery Transportation Electrification Plan

### Custom Grant

#### PROGRAM OVERVIEW

One component of **NV Energy's Economic Recovery Transportation Electrification Plan (ERTEP)**, is a **competitive grant program for non-governmental commercial customers to support the installation of electric vehicle (EV) charging infrastructure** at locations throughout NV Energy's service territory.

To qualify, an applicant must be a **non-governmental customer that electrifies more than 50 company vehicles or more than 25 percent of its fleet** – defined as 10 or more vehicles.

The total allocation for this program is **\$1.5 million**. Preferred projects will include other funding sources.

EV charging models must be selected from the qualified ERTEP model list. If chargers are not publicly accessible, they are not required to provide credit/debit card magnetic strip/chip reader payment options.

#### GRANT DETAILS

The grant **scoring criteria and site selection process** will be consistent with NV Energy's Electric Vehicle Custom Grant Program.

**A committee** with representatives from the organizations below will be **invited to review, score and select winning project(s)**:

- Regulatory Operations Staff of the Public Utilities Commission of Nevada (PUCN)
- Bureau of Consumer Protection
- Governor's Office of Energy
- Washoe County Air Quality Management Division
- Clark County Department of Environment and Sustainability
- Department of Environmental Protection
- Department of Transportation



#### EVALUATION CRITERIA

Applications will be evaluated based on the following criteria:

- Leadership/project team experience
- Probability of completion (pre-development work completed)
- Project budget (complete and cost effective)
- Benefit to historically underserved communities
- Job creation benefits
- Costs
- Progress status
- Project budget
- Additional funding
- Positive regional impact

#### FUNDING

Grant awardees(s) will **receive a check for 75 percent of approved project costs** upon approved submission of their claim package. **The remaining 25 percent will be paid 5 percent at a time on an annual basis for five years** pending compliance with the following operations and reporting requirements. **Charger operational uptime must equate to 90 percent or more per quarter** to comply with regulatory maintenance requirements for ERTEP. [Select data](#) is required by the PUCN to be reported per charger for either a period of five years for Level 2 chargers and

eight years for DC fast chargers, or the operational life of the incentivized chargers, whichever is longer.

## OPERATIONS AND MAINTENANCE

Ongoing preventative and corrective maintenance could be performed by an entity different than the infrastructure owner; however, the **charging infrastructure owner retains the operational uptime requirement responsibility**. Third-party providers must be selected from NV Energy's ERTEP qualified provider list.

### Required Application Documentation:

1. Prior to construction, awardees will be required to upload a final site design and proof of line extension approval (if applicable).
2. Applicants are required to upload 1-2 photos showing construction started at the approved site.

**THIS PROGRAM IS FULLY SUBSCRIBED.**