# **Transit Electrification Grant**

### **PROGRAM OVERVIEW**

The Transit Electrification Grant is a component of NV Energy's Economic Recovery Transportation Electrification Plan (ERTEP).

To optimize the approved budget of up to \$6 million for the Transit Electrification Grant, NV Energy will convene a working group of the State's transit agencies, metropolitan planning organizations and the Department of Transportation. This working group will:

- 1. Collaboratively brainstorm project concepts in immediate need of support,
- 2. Design project details for select project concepts (i.e. general budget +/- 10 percent, specific location), and
- 3. Select projects to fund.

The group will prioritize projects providing incremental electrification and by their ability to electrify transit services in historically underserved communities.

Additional priority will be given to projects with infrastructure located in historically underserved communities. The group will also seek to maximize all available funding sources to ensure maximum utilization of the Transit Electrification Grant program.

## **FUNDING**

Grant projects will be awarded before the Plan period concludes at the end of 2024. Grant awardees will be required to upload a final site design and proof of line extension approval (if applicable) to NV Energy's online grant management portal prior to construction.

Grant awardee(s) will receive a check for up to 100 percent of approved project costs upon agreed upon submission of their claim package after project construction is complete.



## **OWNERSHIP & MAINTENANCE**

Grant awardees will choose the ownership model for the charging infrastructure to be NV Energy, a third party or customer-owned. Third-party providers and electric vehicle charging stations must be selected from NV Energy's ERTEP qualified provider list. Ongoing preventative and corrective maintenance could be performed by an entity different than the infrastructure owner; however, the charging infrastructure owner retains the operational uptime requirement responsibility.

In order to create a reliable and smooth experience for EV drivers, all sites are required to be fully functional at least 90 percent of the calendar year.

### REPORTING

<u>Select data</u> is required by the Public Utilities Commission of Nevada to be reported per charger for either a **period** of five years for Level 2 chargers and eight years for DC fast chargers, or the operational life of the incentivized chargers, whichever is longer.

