



# Clean Energy Programs MONTHLY REPORT





**FEBRUARY 2022** 















## **Contents**

Clean Energy Programs¹ Update	
Solar PV	
Low Income Solar Energy Program (LISEP)	
Solar Thermal Heating (Northern Nevada Gas Customers)	6
Wind	
Hydro	
Energy Storage	8
Electric Vehicles	
Clean Energy Programs Summary	12
Solar PV	12
Low Income Solar Energy Program (LISEP)	13
Energy Storage	14
Electric Vehicles	15
Legislation, Regulation, and Compliance	17
Workshops, Meetings, and Events	18
Contact Us	19

<sup>&</sup>lt;sup>1</sup> The clean energy programs are the renewable energy (solar, solar thermal, wind, and hydro), energy storage, and electric vehicle charging station incentives programs administered by NV Energy under the laws of the Nevada Legislature and regulated by the Public Utilities Commission of Nevada.















#### **Program Applications Update**

The solar incentives program is fully subscribed. In February, zero applications were closed out.

February						
	Inc	entives Paid	Con	Completed kW		l Applications
	North	South	North	South	North	South
Residential/Small Business	\$0	\$0	0	0	0	0
Large Commercial/Industrial	\$0	\$0	0	0	0	0
Low-Income/Nonprofit	\$0	\$0	0	0	0	0
School	\$0	\$0	0	0	0	0
Public Entity	\$0	\$0	0	0	0	0
Public and Other	\$0	\$0	0	0	0	0
Small Commercial	\$0	\$0	0	0	0	0
Total	\$0	\$0	0	0	0	0

Calendar Year to Date							
	Incent	tives Paid	Comple	eted kW	Completed Applications		
	North	South	North	South	North	South	
Residential/Small Business	\$0	\$0	0	0	0	0	
Large Commercial/Industrial	\$0	\$0	0	0	0	0	
Low-Income/Nonprofit	\$0	\$0	0	0	0	0	
School	\$0	\$0	0	0	0	0	
Public Entity	\$0	\$0	0	0	0	0	
Public and Other	\$0	\$0	0	0	0	0	
Small Commercial	\$0	\$0	0	0	0	0	
Total	\$0	\$0	0	0	0	0	

Inception (2004) to Present								
	Incenti	ves Paid	Complet	ed kW	<b>Completed Applications</b>			
	North South		North	South	North	South		
Residential/Small Business	\$9,681,403	\$56,339,046	15,636	237,154	2,945	36,122		
Large Commercial/Industrial	\$767,882	\$2,348,851	3,651	7,679	14	21		
Low-Income/Nonprofit	\$1,890,234	\$2,919,625	605	2,332	15	78		
School	\$60,825,773	\$49,252,549	14,458	13,019	133	171		
Public Entity	\$255,082	\$259,026	332	938	4	5		
Public and Other	\$37,963,190	\$34,911,442	9,034	9,466	192	160		
Small Commercial	\$40,594	\$327,694	410	2,133	18	39		
Total	\$111,424,158	\$146,358,233	44,126	272,720	3,321	36,596		













# Low Income Solar Energy Program (LISEP)<sup>1</sup>

#### **Program Applications Update**

In February, LISEP received zero applications and zero applications were closed out.

,,								
February								
	Incentiv	es Paid	Completed C	Capacity (kW)	Completed Applications			
	North	South	North	South	North	South		
Low Income Solar Energy Program	\$0	\$0	0	0	0	0		
Calendar Year to Date								
	Incentives Paid		Completed Capacity (kW)		Completed Applications			
	North	South	North	South	North	South		
Low Income Solar Energy Program	\$0	\$0	0	0	0	0		
		Inception (20:	18) to Present					
	Incentiv	Incentives Paid		Completed Capacity (kW)		Applications		
	North	South	North	South	North	South		
Low Income Solar Energy Program	\$1,062,461	\$2,285,365	600	1,453	41	22		

<sup>&</sup>lt;sup>1</sup> **LISEP** payments began February 1, 2018 and have an incentive cap of \$1 million per year, for up to six years, as designated in Senate Bill 145.









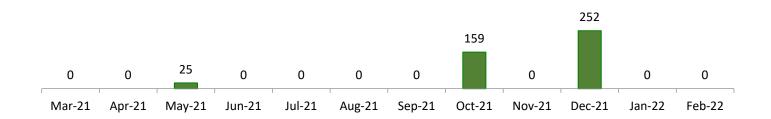






## Solar PV / LISEP

Solar PV / LISEP Incentives Capacity Installed by Month (kW)<sup>1</sup>



#### Solar PV / LISEP Incentives Paid Since July 1, 2010

Spending Toward \$295,270,000 Cap					
	Incentives Paid Completed k				
Total	\$243,743,605	314,263			

#### Average Solar PV / LISEP Incentives Installation Cost Per Watt AC-CEC

Cost Per Watt					
Year	UFI/EPBB	PBI			
2021	\$4.23	\$0.00			
2022	\$0.00	\$0.00			

<sup>&</sup>lt;sup>1</sup> Solar PV / LISEP Incentives Capacity Installed by Month (kW) chart represents interconnected incentivized capacity, which are applications that have received permission to operate, by the month they were interconnected. The Solar Incentives Applications Completed Capacity by Month (kW) chart, which represented total interconnected incentivized capacity only after administrative tasks have been completed to close out an application, has been removed.















## Solar Thermal Heating (Northern Nevada Gas Customers)

#### **Program Applications Update**

In February, the solar thermal heating incentives program received zero applications and zero applications were closed out.

February						
	Active Applications	Incentives Reserved	Incentives Paid			
	North	North	North			
Residential/Small Business	0	\$0	\$0			
Large Commercial/Industrial	0	\$0	\$0			
Low-Income/Nonprofit	0	\$0	\$0			
School	0	\$0	\$0			
Public Entity	0	\$0	\$0			
Public and Other	0	\$0	\$0			
Small Commercial	0	\$0	\$0			
Total	0	<b>\$0</b>	\$0			

	Calendar Year to Date	2
	Incentives Paid	Completed Applications
	North	North
Residential/Small Business	\$0	0
Large Commercial/Industrial	\$0	0
Low-Income/Nonprofit	\$0	0
School	\$0	0
Public Entity	\$0	0
Public and Other	\$0	0
Small Commercial	\$0	0
Total	\$0	0

Inception (2004) to Present						
	Incentives Paid	Completed Applications				
	North	North				
Residential/Small Business	\$26,907	13				
Large Commercial/Industrial	\$0	0				
Low-Income/Nonprofit	\$0	0				
School	\$8,949	1				
Public Entity	\$0	0				
Public and Other	\$99,747	5				
Small Commercial	\$0	0				
Total	\$135,603	19				















#### **Program Applications Update**

The wind incentives program is fully subscribed and all incentive applications are closed out.

Inception (2004) to Present						
	Incentive	es Paid	Completed C	apacity (kW)	Completed A	Applications
	North	South	North	South	North	South
Residential/Small Business	\$1,403,680	\$49,183	574	23	54	6
Large Commercial/Industrial	\$0	\$0	0	0	0	0
Low-Income/Nonprofit	\$0	\$0	0	0	0	0
School	\$1,369,200	\$7,800	365	2	4	1
Public Entity	\$0	\$0	0	0	0	0
Public and Other	\$295,200	\$0	85	0	10	0
Small Commercial	\$0	\$0	0	0	0	0
Agriculture	\$23,121,745	\$0	9,069	0	91	0
Total	\$26,189,825	\$56,983	10,093	25	159	7

## **Hydro**

#### **Program Applications Update**

The hydro incentives program is fully subscribed and all incentive applications are closed out.

Inception (2004) to Present							
	Incenti	ves Paid	Completed C	Capacity (kW)	Completed A	Completed Applications	
	Net Metered	Non-Net Metered	Net Metered	Non-Net Metered	Net Metered	Non-Net Metered	
Residential/Small Business	\$0	\$0	0	0	0	0	
Large Commercial/Industrial	\$0	\$0	0	0	0	0	
Low-Income/Nonprofit	\$0	\$0	0	0	0	0	
School	\$0	\$0	0	0	0	0	
Public Entity	\$0	\$0	0	0	0	0	
Public and Other	\$0	\$0	0	0	0	0	
Small Commercial	\$0	\$0	0	0	0	0	
Agriculture	\$395,000	\$1,702,500	158	1,187	3	4	
Total	\$395,000	\$1,702,500	158	1,187	3	4	

#### Wind and Hydro Incentives Paid Since July 1, 2010

	-				
Spending Toward \$295,270,000 Cap					
		Incentives Paid			
Wind		\$25,946,608			
Hydro		\$2,097,500			
	Total	\$28,044,108			















# **Energy Storage**

#### **Program Applications Update**

In February, the energy storage incentives program received 47 applications and 53 applications were closed out.

February							
	Incenti	ves Paid	Completed Applications				
	North	South	North	South			
Residential/Small Business	\$24,030	\$78,197	13	40			
Large Commercial/Industrial	\$0	\$0	0	0			
Low-Income/Nonprofit	\$0	\$0	0	0			
School	\$0	\$0	0	0			
Public Entity	\$0	\$0	0	0			
Public and Other	\$0	\$0	0	0			
Small Commercial	\$0	\$0	0	0			
Total	\$24,030	\$78,197	13	40			

Calendar Year to Date							
	Incenti	ves Paid	Completed Applications				
	North	South	North	South			
Residential/Small Business	\$24,030	\$78,197	13	40			
Large Commercial/Industrial	\$0	\$0	0	0			
Low-Income/Nonprofit	\$0	\$0	0	0			
School	\$0	\$0	0	0			
Public Entity	\$0	\$0	0	0			
Public and Other	\$0	\$0	0	0			
Small Commercial	\$0	\$0	0	0			
Total	\$24,030	\$78,197	13	40			

Inception (2018) to Present								
	Incenti	ves Paid	Completed Applications					
	North	South	North	South				
Residential/Small Business	\$604,439	\$1,060,036	275	482				
Large Commercial/Industrial	\$0	\$0	0	0				
Low-Income/Nonprofit	\$0	\$0	0	0				
School	\$0	\$0	0	0				
Public Entity	\$0	\$300,000	0	1				
Public and Other	\$0	\$0	0	0				
Small Commercial	\$0	\$0	0	0				
Total	\$604,439	\$1,360,036	275	483				















## **Electric Vehicles**

#### **Program Applications Update**

In February, the electric vehicle charging station incentives program received 15 applications and two application was closed out.

February							
	Incenti	ves Paid	Completed Applications				
	North	South	North	South			
Workplace	\$0	\$0	0	0			
Fleet	\$0	\$0	0	0			
Multi-Family	\$0	\$0	0	0			
Public Charging	\$0	\$30,000	0	1			
Lower-Income Multi-Family	\$0	\$0	0	0			
Governmental	\$0	\$0	0	0			
Residential Single-Family	\$0	\$500	0	1			
Lower Income Residential	\$0	\$0	0	0			
Custom Grant	\$0	\$0	0	0			
EV School Bus	\$0	\$0	0	0			
Nevada Electric Highway	\$0	\$0	0	0			
Total	\$0	\$30,500	0	2			

Calendar Year to Date							
	Incenti	ives Paid	Completed	Applications			
	North	South	North	South			
Workplace	\$0	\$0	0	0			
Fleet	\$0	\$0	0	0			
Multi-Family	\$0	\$0	0	0			
Public Charging	\$0	\$30,000	0	1			
Lower-Income Multi-Family	\$0	\$0	0	0			
Governmental	\$0	\$0	0	0			
Residential Single-Family	\$0	\$1,000	0	2			
Lower Income Residential	\$0	\$0	0	0			
Custom Grant	\$0	\$0	0	0			
EV School Bus	\$0	\$0	0	0			
Nevada Electric Highway	\$0	\$0	0	0			
Total	\$0	\$31,000	0	3			















Inception (2018) to Present							
	Incentiv	ves Paid	Completed	Applications			
	North	South	North	South			
Workplace	\$87,131	\$379,728	5	25			
Fleet	\$75,000	\$0	1	0			
Multi-Family	\$30,000	\$202,800	3	7			
Public Charging	\$11,939	\$104,000	1	4			
Lower-Income Multi-Family	\$0	\$0	0	0			
Governmental	\$0	\$30,000	0	1			
Residential Single-Family	\$500	\$2,000	1	4			
Lower Income Residential	\$0	\$0	0	0			
Custom Grant	\$246,482	\$809,081	2	1			
EV School Bus	\$0	\$0	0	0			
Nevada Electric Highway	\$1,817,309	\$434,586	7	3			
Total	\$2,268,361	\$1,962,195	20	45			















Clean Energy Programs Incentive Applications Summary<sup>1</sup>

All Program Application Activity Since July 1, 2010 Toward \$295,270,000 Cap							
	Incentives	Incentives	Incentives	Incentives			
	Paid <sup>2</sup>		Available <sup>4</sup>	Total <sup>5</sup>			
Solar PV	\$240,395,779	\$608,947	\$0	\$241,004,726			
LISEP	\$3,347,826	\$1,816,791	\$328,152	\$5,492,769			
Wind	\$25,946,608	\$0	\$0	\$25,946,608			
Hydro	\$2,097,500	\$0	\$0	\$2,097,500			
Energy Storage	\$1,964,475	\$1,578,097	\$2,185,826	\$5,728,397			
Electric Vehicles	\$4,230,556	\$5,610,851	\$5,158,593	\$15,000,000			
Total	\$277,982,743	\$9,614,686	\$7,672,571	\$295,270,000			
Pending Activity <sup>6</sup>	\$153,217	\$349,435	(\$502,652)				

Clean Energy Programs Incentive Tracking Summary<sup>7</sup>

	All Incentive Activity Since July 1, 2010								
		Incentive	Incentive	Incentive	Incentives	Incentives	Remaining		
		Disbursements <sup>8</sup>	Liabilities <sup>9</sup>	Availability <sup>10</sup>	Total	Submitted <sup>11</sup>	Availability <sup>12</sup>		
Solar PV		\$240,395,779	\$608,947	\$0	\$241,004,726	\$0	\$0		
LISEP		\$3,491,043	\$2,120,029	(\$118,303)	\$5,492,769	\$708,992	(\$827,295)		
Wind		\$25,946,608	\$0	\$0	\$25,946,608	\$0	\$0		
Hydro		\$2,097,500	\$0	\$0	\$2,097,500	\$0	\$0		
Energy Storage		\$1,964,475	\$1,578,097	\$2,185,827	\$5,728,398	\$57,773	\$2,128,054		
Electric Vehicles		\$4,240,556	\$5,657,049	\$5,102,396	\$15,000,000	\$31,000	\$5,071,396		
	Total	\$278,135,960	\$9,964,121	\$7,169,919	\$295,270,000	\$797 <i>,</i> 765	\$6,372,154		
Pending Activity		(\$153,217)	(\$349,435)	\$502,652					

Renewable Energy Generating Systems Capacity Completed Since July 1, 2010 and Reserved

Solar PV, LISEP, Wind, and Hydro Programs Capacity Summary							
		Capacity (kW)	Capacity (kW)	Capacity (kW)			
		Completed		Total			
Solar PV		312,210	55	312,264			
LISEP		2,053	1,137	3,190			
Wind		10,005	0	10,005			
Hydro		1,346	0	1,346			
	Total	325,614	1,192	326,806			

<sup>&</sup>lt;sup>1</sup> Clean Energy Programs Incentive Applications Summary table (originally named Clean Energy Programs Incentive Summary) excludes the portion of funds that are planned to be paid for by the Governor's Office of Energy (GOE) incentive funds.

 $<sup>^{12}</sup>$  **Remaining Availability** are unobligated funds available for new applications.













<sup>&</sup>lt;sup>2</sup> Incentives Paid are program dollars from applications that have been paid and the application closeout process completed, plus performance-based incentive payments recorded in the application system.

<sup>&</sup>lt;sup>3</sup> Incentives Reserved are program dollars from applications that have an active Reservation and are either still active or the application closeout process has not yet been completed, plus the balance of what is left to pay for performance-based incentive projects.

<sup>&</sup>lt;sup>4</sup> Incentives Available are program dollars that are not assigned as paid or reserved as defined in footnotes 2 and 3.

<sup>&</sup>lt;sup>5</sup> Incentives Total are the total program dollars allotted for each program as of the end of the month.

<sup>&</sup>lt;sup>6</sup> **Pending Activity** shows the variance between application system records and general ledger records (and vice versa). Any variances will be explained in the **Monthly Report Variances** section starting on page 15.

<sup>&</sup>lt;sup>7</sup> Clean Energy Programs Incentive Tracking Summary table represents a summary of general ledger activity following generally accepted accounting principles (GAAP) and application activity that includes all current and pending liabilities (submitted, but not yet obligated funds).

<sup>&</sup>lt;sup>8</sup> Incentives Disbursements are funds that have been vouchered according to the general ledger.

<sup>&</sup>lt;sup>9</sup> Incentive Liabilities are funds that have been obligated for payment for projects issued a Reservation and are still active, plus the balance of what is obligated for performance-based incentive projects.

<sup>&</sup>lt;sup>10</sup> Incentive Availability are currently unobligated funds.

<sup>&</sup>lt;sup>11</sup> **Incentives Submitted** are funds for applications that have been submitted but not yet approved for an incentive reservation. This also includes applications that have received conditional reservations, which are reservations for payment only if funds become available for that program.



#### **Program Applications Summary Monthly Detail**

In February, \$0 was paid out and \$0 was reserved. There was \$0 of attrition and \$0 of newly available funds allocated to the energy storage incentives program.<sup>1</sup>

Beginning February Balance							
	Incenti	ves Paid	Incentives	Reserved	Incentives Available		
	North	South	North	South			
Residential/Small Business	\$6,228,199	\$52,546,189	\$0	\$45,047			
Large Commercial/Industrial	\$767,882	\$2,348,851	\$100,459	\$73,820			
Low-Income/Nonprofit	\$1,890,234	\$2,919,625	\$2,809	\$145,195			
School	\$57,391,230	\$48,612,179	\$0	\$0			
Public Entity	\$255,082	\$259,026	\$0	\$197,579			
Public and Other	\$32,799,171	\$34,009,823	\$0	\$0			
Small Commercial	\$40,594	\$327,694	\$17,953	\$26,085			
Total	\$99,372,392	\$141,023,387	\$121,221	\$487,726	\$0		

February Activity									
	Incentiv	ves Paid	Incentives	Incentives Reserved		Attrition		Newly Available	
	North	South	North	South	North	South	North	South	
Residential/Small Business	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Large Commercial/Industrial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Low-Income/Nonprofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
School	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Public Entity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Public and Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Small Commercial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

	Ending February Balance									
	Incentiv	ves Paid	Incentives	Reserved	Incentives Available					
	North	South	North	South						
Residential/Small Business	\$6,228,199	\$52,546,189	\$0	\$45,047						
Large Commercial/Industrial	\$767,882	\$2,348,851	\$100,459	\$73,820						
Low-Income/Nonprofit	\$1,890,234	\$2,919,625	\$2,809	\$145,195						
School	\$57,391,230	\$48,612,179	\$0	\$0						
Public Entity	\$255,082	\$259,026	\$0	\$197,579						
Public and Other	\$32,799,171	\$34,009,823	\$0	\$0						
Small Commercial	\$40,594	\$327,694	\$17,953	\$26,085						
Total	\$99,372,392	\$141,023,387	\$121,221	\$487,726	\$0					

 $<sup>^{</sup>m 1}$  **Solar PV Attrition and Newly Available** program dollars are allocated to the energy storage incentives program.















**Program Applications Summary Monthly Detail** 

In February, \$0 was paid and \$0 was reserved. There was \$0 of attrition and \$0 of newly available funds.

Beginning February Balance									
	Incentives Paid		Incentive	s Reserved	Incentives Available				
	North	South	North	South					
Low Income Solar Program	\$1,062,461	\$2,285,365	\$658,164	\$1,158,627	\$328,152				

February Activity								
	Incentives Paid Incentives Reserved			Attrition		Newly Available		
	North	South	outh North South			South	North	South
Low Income Solar Program	\$0	\$0	\$0	\$0	\$0	<b>\$0</b>	\$	0

Ending February Balance								
	Incentives Paid		Incentive	s Reserved	Incentives Available			
	North	South	North	South				
Low Income Solar Program	\$1,062,461	\$2,285,365	\$658,164	\$1,158,627	\$328,152			

 $<sup>^{1}</sup>$  **LISEP** disbursement is capped at \$1,000,000 per year, as designated in Senate Bill 145.















# **Energy Storage**

#### **Program Applications Summary Monthly Detail**

In February, \$102,227 was paid out and \$71,283 was reserved. There was \$3,666 of attrition and \$501 of newly available funds.

Beginning February Balance								
	Incentives Paid		Incentive	s Reserved	Incentives Available			
	North	South	North	South				
Residential/Small Business	\$580,410	\$981,839	\$266,190	\$647,018				
Large Commercial/Industrial	\$0	\$0	\$300,000	\$400,000				
Low-Income/Nonprofit	\$0	\$0	\$0	\$0				
School	\$0	\$0	\$0	\$0				
Public Entity	\$0	\$300,000	\$0	\$0				
Public and Other	\$0	\$0	\$0	\$0				
Small Commercial	\$0	\$0	\$0	\$0				
Total	\$580,410	\$1,281,839	\$566,190	\$1,047,018	\$2,252,942			

February Activity										
	Incentiv	es Paid	Incentives Reserved		Attrition		Newly Available			
	North	South	North	South	North	South	North	South		
Residential/Small Business	\$24,030	\$78,197	\$22,497	\$48,786	\$0	\$3,666	\$0	\$501		
Large Commercial/Industrial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Low-Income/Nonprofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
School	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Public Entity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Public and Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Small Commercial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total	\$24,030	\$78,197	\$22,497	\$48,786	\$0	\$3,666	\$0	\$501		

Ending February Balance										
	Incenti	ves Paid	Incentive	s Reserved	Incentives Available					
	North	South	North	South						
Residential/Small Business	\$604,439	\$1,060,036	\$264,657	\$613,440						
Large Commercial/Industrial	\$0	\$0	\$300,000	\$400,000	Solar PV February Attrition					
Low-Income/Nonprofit	\$0	\$0	\$0	\$0	\$0					
School	\$0	\$0	\$0	\$0	Solar PV February Newly Available					
Public Entity	\$0	\$300,000	\$0	\$0	\$0					
Public and Other	\$0	\$0	\$0	\$0						
Small Commercial	\$0	\$0	\$0	\$0	Total Available					
Total	\$604,439	\$1,360,036	\$564,657	\$1,013,440	\$2,185,826					















## **Electric Vehicles**

**Program Applications Summary Monthly Detail** 

In February, \$30,500 was paid out and \$135,451 was reserved. There was \$0 of attrition and \$0 of newly available funds.

Beginning February Balance									
	Incentives Paid		Incentives	Reserved	Incentives Available				
	North	South	North	South					
Workplace	\$87,131	\$379,728	\$56,000	\$164,479					
Fleet	\$75,000	\$0	\$93,732	\$291,849					
Multi-Family	\$30,000	\$202,800	\$108,499	\$673,539					
Public Charging	\$11,939	\$74,000	\$200,000	\$204,000					
Lower-Income Multi-Family	\$0	\$0	\$0	\$0					
Governmental	\$0	\$30,000	\$97,642	\$40,950					
Residential Single-Family	\$500	\$1,500	\$2,250	\$13,750					
Lower Income Residential	\$0	\$0	\$0	\$0					
Custom Grant	\$246,482	\$809,081	\$0	\$0					
EV School Bus	\$0	\$0	\$1,812,504	\$1,485,750					
Nevada Electric Highway	\$1,817,309	\$434,586	\$260,958	\$0					
Total	\$2,268,361	\$1,931,695	\$2,631,584	\$2,874,316	\$5,294,044				

February Activity									
	Incenti	Incentives Paid		Incentives Reserved		ition	Newly Available		
	North	South	North	South	North	South	North	South	
Workplace	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Fleet	\$0	\$0	\$0	\$120,000	\$0	\$0	\$0	\$0	
Multi-Family	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Public Charging	\$0	\$30,000	\$0	\$0	\$0	\$0	\$0	\$0	
Lower-Income Multi-Family	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Governmental	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Residential Single-Family	\$0	\$500	\$1,714	\$3,737	\$0	\$0	\$0	\$0	
Lower Income Residential	\$0	\$0	\$0	\$10,000	\$0	\$0	\$0	\$0	
Custom Grant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
EV School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Nevada Electric Highway	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total	\$0	\$30,500	\$1,714	\$133,737	\$0	\$0	\$0	\$0	















## **Electric Vehicles**

Ending February Balance									
	Incentives Paid		Incentives	Reserved	Incentives Available				
	North	South	North	South					
Workplace	\$87,131	\$379,728	\$56,000	\$164,479					
Fleet	\$75,000	\$0	\$93,732	\$411,849					
Multi-Family	\$30,000	\$202,800	\$108,499	\$673,539					
Public Charging	\$11,939	\$104,000	\$200,000	\$174,000					
Lower-Income Multi-Family	\$0	\$0	\$0	\$0					
Governmental	\$0	\$30,000	\$97,642	\$40,950					
Residential Single-Family	\$500	\$2,000	\$3,964	\$16,987					
Lower Income Residential	\$0	\$0	\$0	\$10,000					
Custom Grant	\$246,482	\$809,081	\$0	\$0					
EV School Bus	\$0	\$0	\$1,812,504	\$1,485,750					
Nevada Electric Highway	\$1,817,309	\$434,586	\$260,958	\$0					
Total	\$2,268,361	\$1,962,195	\$2,633,298	\$2,977,553	\$5,158,593				















NV Energy continues to provide technical assistance to commercial customers on economic and technical viability for installing energy storage systems at their facilities. This month the clean energy team worked with IKEA and Hyundai Reno on project analysis and incentives available through the large energy storage incentives program.

The clean energy team held meetings with Carson City School District to assist their incentives application for purchase of one electric school bus and charging infrastructure under the 2021/22 electric school bus incentives program.

The Clark County administration and NV Energy started working together to have the County applying for the electric vehicles charging incentives program. The County plans to replace 1,030 existing light duty gasoline vehicles for electric ones in next two to three years.

The resurfacing activity for the last Nevada Electric Highway site is completed and NV Energy is currently in construction closeout phase with the contractor and the Governor's Office of Energy. Please find a table with status for different Nevada electric highway sites:

Site # on GOE Map	Highway	Site Location	Status
1	I-15	Jean	Completed
2	I-15	I-15 / U.S. 93 Jct	Completed
6	I-80	I-80 / U.S. 95 Jct	Removed
17	U.S. 95	Schurz	Completed
18a	U.S. 95	Luning	Completed
19	U.S. 95	Coaldale	Removed
20	U.S. 95	Goldfield	Completed
7	I-80	Lovelock	Removed
8	I-80	Rye Patch	Construction Closeout
10	I-80	Valmy	Removed
24	U.S. 50	Silver Springs	Completed
25	U.S. 50	Middlegate	Completed
26	U.S. 50	Cold Springs	Completed
27	U.S. 50	Austin	Completed

#### **Monthly Report Variances**

Continual data reconciliation of the application portal data and decimal rounding will result in marginal variances between reports and any significant variances will be explained.

#### On Page 11:

#### There is \$153,217 of pending activity in incentive disbursements:

- \$143,217 of LISEP disbursements are pending GOE reimbursement.
- \$10,000 of EV disbursements are pending GOE reimbursement.

#### There is \$349,435 of pending activity in incentive liabilities:

- \$303,238 of LISEP liabilities are reservations that will be reimbursed by GOE, if paid.
- \$46,197 of EV liabilities are reservations that will be reimbursed by GOE, if paid.













## Workshops, Meetings, and Events

The clean energy programs staff held the following event(s) where they handed out brochures and/or answered questions from the attendees:

• There were no workshops, meetings, or events held this month.















#### Website

https://www.nvenergy.com/cleanenergy

#### **Email**

cleanenergy@nvenergy.com

### **Toll Free**

(866) 786-3823

## **Mailing Address**

NV Energy Attn: Clean Energy Programs 6100 Neil Road M/S 2A35 Reno, NV 89511











