



# Clean Energy Programs

MONTHLY REPORT





**JUNE 2020** 















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### **Solar PV**

#### **Program Update**

The solar incentives program is fully subscribed. In June, 53 incentive applications were closed out.

June						
	Incenti	ves Paid	Comple	eted kW	Completed	Applications
	North	South	North	South	North	South
Residential/Small Business	\$1,818	\$54,297	11	305	2	50
Large Commercial/Industrial	\$0	\$0	58	0	1	0
Low-Income/Nonprofit	\$0	\$534	0	0	0	0
School	\$0	\$0	0	0	0	0
Public Entity	\$0	\$0	0	0	0	0
Public and Other	\$0	\$0	0	0	0	0
Small Commercial	\$0	\$0	0	0	0	0
Total	\$1,818	\$54,831	69	305	3	50

Calendar Year to Date						
	Incenti	ves Paid	Comple	eted kW	Completed Applications	
	North	South	North	South	North	South
Residential/Small Business	\$111,485	\$1,885,504	605	10,616	105	1,605
Large Commercial/Industrial	\$58,123	\$201,647	181	0	2	0
Low-Income/Nonprofit	\$1,387	\$79,127	0	222	0	2
School	\$0	\$0	0	0	0	0
Public Entity	\$18,862	\$16,067	0	0	0	0
Public and Other	\$0	\$0	0	0	0	0
Small Commercial	\$1,812	\$16,865	0	0	0	0
Total	\$191,669	\$2,199,210	786	10,838	107	1,607

Inception (2004) to Present						
	Incentiv	es Paid	Comple	eted kW	Completed	Applications
	North	South	North	South	North	South
Residential/Small Business	\$9,662,092	\$56,025,885	15,441	234,322	2,909	35,686
Large Commercial/Industrial	\$612,370	\$1,980,321	3,651	7,679	14	21
Low-Income/Nonprofit	\$2,330,009	\$3,515,695	818	2,831	47	84
School	\$60,832,710	\$49,297,179	14,458	13,019	133	171
Public Entity	\$222,833	\$181,267	332	438	4	4
Public and Other	\$37,963,190	\$34,911,442	9,034	9,466	192	160
Small Commercial	\$30,642	\$274,736	410	2,115	18	38
Total	\$111,653,846	\$146,186,525	44,144	269,870	3,317	36,164

**Completed Applications** include applications where the system has interconnected, the check issued and mailed, and all administrative tasks completed to close out the application in the online application portal plus PBI projects that have interconnected.













The following definitions apply to all Program Update pages:

Incentives Paid program dollars are a sum from completed solar incentive applications plus performance-based incentives (PBI) payments paid to date.

Completed kW capacity is a sum from completed solar incentive applications plus PBI projects that have interconnected.



## Low Income Solar Energy Program (LISEP)

#### **Program Update**

In June, LISEP received zero applications and there were zero applications closed out.

June						
	Incenti	ves Paid	Completed C	Capacity (kW)	Completed A	Applications
	North	South	North	South	North	South
Low-Income/Nonprofit	\$0	\$0	0	0	0	0

Calendar Year to Date						
	Incenti	ves Paid	Completed (	Capacity (kW)	Completed	Applications
	North	South	North	South	North	South
Low-Income/Nonprofit	\$81,813	\$542,781	42	321	2	9

Inception (2018) to Present						
	Incentives Paid		Completed Capacity (kW)		Completed A	Applications
	North	South	North	South	North	South
Low-Income/Nonprofit	\$99,783	\$789,424	53	570	3	11











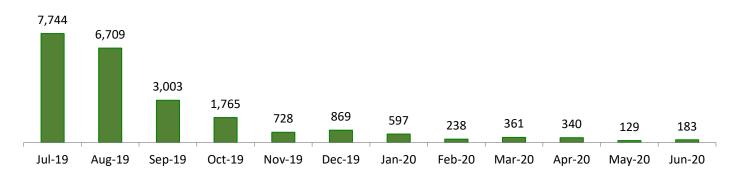






## Solar PV / LISEP

#### Solar PV / LISEP Incentives Capacity Installed by Month (kW)



#### Solar PV / LISEP Incentives Paid Since July 1, 2010

Spending Toward \$295,270,000 Cap			
	Incentives Paid	Completed kW	
Total	\$241,354,966	310,001	

#### Average Solar PV / LISEP Incentives Installation Cost Per Watt AC-CEC

Cost Per Watt				
Year	UFI/EPBB	PBI		
2019	\$3.95	\$3.72		
2020	\$4.41	\$3.59		

Solar PV / LISEP Incentives Capacity Installed by Month (kW) chart represents interconnected incentivized capacity, which are applications that have received permission to operate, by the month they were interconnected. The Solar Incentives Applications Completed Capacity by Month (kW) chart, which represented total interconnected incentivized capacity only after administrative tasks have been completed to close out an application, has been removed.















# Solar Thermal Heating (Northern Nevada Gas Customers)

#### **Program Update**

In June, the solar thermal heating incentives program received no applications and there were no applications closed out.

		June	
	Active Applications	Incentives Reserved	Incentives Paid
	North	North	North
Residential/Small Business	0	\$0	\$0
Large Commercial/Industrial	0	\$0	\$0
Low-Income/Nonprofit	0	\$0	\$0
School	0	\$0	\$0
Public Entity	0	\$0	\$0
Public and Other	0	\$0	\$0
Small Commercial	0	\$0	\$0
Total	0	\$0	\$0

	Calendar Year to Date					
	Incentives Paid	Completed Applications				
	North	North				
Residential/Small Business	\$0	0				
Large Commercial/Industrial	\$0	0				
Low-Income/Nonprofit	\$0	0				
School	\$0	0				
Public Entity	\$0	0				
Public and Other	\$0	0				
Small Commercial	\$0	0				
Total	\$0	0				

	Inception (2004) to Pres	ent
	Incentives Paid	Completed Applications
	North	North
Residential/Small Business	\$26,907	13
Large Commercial/Industrial	\$0	0
Low-Income/Nonprofit	\$0	0
School	\$8,949	1
Public Entity	\$0	0
Public and Other	\$99,747	5
Small Commercial	\$0	0
Total	\$135,603	19















### Wind

#### **Program Update**

The wind incentives program is fully subscribed and all incentive applications are closed out.

Inception (2004) to Present						
	Incentiv	es Paid	Completed C	apacity (kW)	Completed A	Applications
	North	South	North	South	North	South
Residential/Small Business	\$1,403,080	\$49,183	574	23	54	6
Large Commercial/Industrial	\$0	\$0	0	0	0	0
Low-Income/Nonprofit	\$0	\$0	0	0	0	0
School	\$1,369,200	\$7,800	365	2	4	1
Public Entity	\$0	\$0	0	0	0	0
Public and Other	\$295,200	\$0	85	0	10	0
Small Commercial	\$0	\$0	0	0	0	0
Agriculture	\$23,121,745	\$0	9,069	0	91	0
Total	\$26,189,225	\$56,983	10,093	25	159	7

## **Hydro**

#### **Program Update**

The hydro incentives program is fully subscribed and all incentive applications are closed out.

Inception (2004) to Present						
	Incenti	ves Paid	Completed C	Capacity (kW)	Completed A	Applications
	Net Metered	Non-Net Metered	Net Metered	Non-Net Metered	Net Metered	Non-Net Metered
Residential/Small Business	\$0	\$0	0	0	0	0
Large Commercial/Industrial	\$0	\$0	0	0	0	0
Low-Income/Nonprofit	\$0	\$0	0	0	0	0
School	\$0	\$0	0	0	0	0
Public Entity	\$0	\$0	0	0	0	0
Public and Other	\$0	\$0	0	0	0	0
Small Commercial	\$0	\$0	0	0	0	0
Agriculture	\$395,000	\$1,702,500	158	1,187	3	4
Total	\$395,000	\$1,702,500	158	1,187	3	4

#### Wind and Hydro Incentives Paid Since July 1, 2010

Spending Toward \$295,270,000 Cap				
Incentives Paid				
Wind		\$25,928,108		
Hydro \$2,097,500				
	Total	\$28,025,608		















## **Energy Storage**

#### **Program Update**

In June, the energy storage incentives program received 45 applications and 26 applications were closed out.

June					
	Incenti	ves Paid	Completed	Applications	
	North	South	North	South	
Residential/Small Business	\$25,305	\$35,476	9	17	
Large Commercial/Industrial	\$0	\$0	0	0	
Low-Income/Nonprofit	\$0	\$0	0	0	
School	\$0	\$0	0	0	
Public Entity	\$0	\$0	0	0	
Public and Other	\$0	\$0	0	0	
Small Commercial	\$0	\$0	0	0	
Total	\$25,305	\$35,476	9	17	

Calendar Year to Date					
	Incentiv	ves Paid	Completed Applications		
	North	South	North	South	
Residential/Small Business	\$177,297	\$193,108	68	77	
Large Commercial/Industrial	\$0	\$0	0	0	
Low-Income/Nonprofit	\$0	\$0	0	0	
School	\$0	\$0	0	0	
Public Entity	\$0	\$0	0	0	
Public and Other	\$0	\$0	0	0	
Small Commercial	\$0	\$0	0	0	
Total	\$177,297	\$193,108	68	77	

Inception (2018) to Present					
	Incenti	ves Paid	Completed Applications		
	North	South	North	South	
Residential/Small Business	\$313,013	\$317,141	130	129	
Large Commercial/Industrial	\$0	\$0	0	0	
Low-Income/Nonprofit	\$0	\$0	0	0	
School	\$0	\$0	0	0	
Public Entity	\$0	\$0	0	0	
Public and Other	\$0	\$0	0	0	
Small Commercial	\$0	\$0	0	0	
Total	\$313,013	\$317,141	130	129	















# **Electric Vehicle Charging Station**

#### **Program Update**

In June, the electric vehicle charge station incentives program received three applications and zero applications were closed out.

June					
	Incentiv	ves Paid	Completed A	Applications	
	North	South	North	South	
Workplace	\$0	\$0	0	0	
Fleet	\$0	\$0	0	0	
Multi-Family	\$0	\$0	0	0	
Public Charging	\$0	\$0	0	0	
Custom Grant	\$0	\$0	0	0	
Nevada Electric Highway	\$0	\$0	0	0	
Total	\$0	\$0	0	0	

Calendar Year to Date						
	Incenti	ves Paid	Completed A	Applications		
	North	South	North	South		
Workplace	\$24,000	\$124,148	1	8		
Fleet	\$0	\$0	0	0		
Multi-Family	\$0	\$18,000	0	2		
Public Charging	\$0	\$50,000	0	1		
Custom Grant	\$0	\$0	0	0		
Nevada Electric Highway	\$300,164	\$111,559	0	0		
Total	\$324,164	\$303,707	1	11		

Inception (2018) to Present						
	Incenti	ves Paid	Completed A	Applications		
	North	South	North	South		
Workplace	\$69,131	\$260,153	3	19		
Fleet	\$75,000	\$0	1	0		
Multi-Family	\$6,000	\$18,000	1	2		
Public Charging	\$0	\$50,000	0	1		
Custom Grant	\$0	\$0	0	0		
Nevada Electric Highway	\$310,963	\$111,559	0	0		
Total	\$461,094	\$439,712	5	22		















## **Clean Energy Programs Summary**

#### **Clean Energy Programs Incentives Summary**

All Program Spending Since July 1, 2010 Toward \$295,270,000 Cap							
		Incentives Incentives Incentives Incentives					
		Paid	Reserved	Available	Total		
Solar PV		\$240,465,759	\$2,678,719	\$11,254	\$243,155,732		
LISEP		\$889,207	\$856,117	\$2,302,121	\$4,047,445		
Wind		\$25,928,108	\$0	\$0	\$25,928,108		
Hydro		\$2,097,500	\$0	\$0	\$2,097,500		
Energy Storage		\$630,154	\$756,062	\$3,654,999	\$5,041,215		
Electric Vehicle		\$900,807	\$3,127,631	\$10,971,563	\$15,000,000		
T	otal	\$270,911,535	\$7,418,529	\$16,939,937	\$295,270,000		

#### Solar PV and Energy Storage Incentives Attrition Since July 1, 2019

Solar PV and Energy Storage Incentives Attrition Since July 1, 2019					
	Solar PV Energy Storage Total				
Total	\$2,001,161	\$46,284	\$2,047,445		

#### Renewable Energy Generating Systems Capacity Completed Since July 1, 2010 and Reserved

Solar PV, LISEP, Wind, and Hydro Programs Capacity Summary						
	Capacity (kW) Capacity (kW) Capacity (kW)					
	Completed	Reserved	Total			
Solar PV	309,378	3,644	313,022			
LISEP	623	535	1,159			
Wind	10,003	0	10,003			
Hydro	1,346	0	1,346			
Total	321,350	4,179	325,530			

The following definitions apply to all Program Summary Monthly Detail pages:

Incentives Paid program dollars are from completed incentive applications plus performance-based incentives (PBI) paid to date.

**Incentives Reserved** are the maximum approved program dollars reserved for applications that have received a Reservation Notice and have not been closed out, plus the balance between approved PBI program dollars reserved and paid to date.

Incentives Available program dollars have not yet been reserved or paid out.

**Newly Available** program dollars are the difference between the maximum reserved incentive amount and the actual incentive amount paid from completed applications. This also includes Solar PV program dollars from ineligible applications, which were submitted but not reserved prior to the program becoming fully subscribed.

Incentives Attrition program dollars are previously reserved funds, from approved applications that received a Reservation Notice, until the application progressed into a Cancelled, Withdrawn, or Forfeited status, as defined by NRS code 701B.255.

All Program Review pages detail program spending to date toward \$295,270,000 incentive cap.















## **Solar PV**

#### **Program Summary Monthly Detail**

In June, \$56,649 was paid out and \$0 was reserved. There was \$107,381 of attrition made available to LISEP. There was \$3,274 of newly available funds made available to the energy storage incentives program.

Beginning June Balance										
	Incentives Paid		Incentive	s Reserved	Incentives Available					
	North	South	North	South						
Residential/Small Business	\$6,207,070	\$52,190,731	\$49,815	\$739,381						
Large Commercial/Industrial	\$612,370	\$1,980,321	\$347,959	\$700,492						
Low-Income/Nonprofit	\$2,330,009	\$3,515,161	\$9,493	\$431,868						
School	\$57,398,167	\$48,656,809	\$0	\$0						
Public Entity	\$222,833	\$181,267	\$39,062	\$325,615						
Public and Other	\$32,799,171	\$34,009,823	\$0	\$0						
Small Commercial	\$30,642	\$274,736	\$27,905	\$174,433						
Total	\$99,600,262	\$140,808,848	\$474,234	\$2,371,789	\$11,254					

June Activity										
	Incenti	ves Paid	Incentives Reserved		Attr	ition	Newly Available			
	North	South	North	South	North	South	North	South		
Residential/Small Business	\$1,818	\$54,297	\$0	\$0	\$10,881	\$96,500	\$0	\$67		
Large Commercial/Industrial	\$0	\$0	\$0	\$0	\$0	\$0	\$3,207	\$0		
Low-Income/Nonprofit	\$0	\$534	\$0	\$0	\$0	\$0	\$0	\$0		
School	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Public Entity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Public and Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Small Commercial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total	\$1,818	\$54,831	\$0	\$0	\$10,881	\$96,500	\$3,207	\$67		

Ending June Balance										
	Incentives Paid		Incentive	s Reserved	Incentives Available					
	North	South	North	South						
Residential/Small Business	\$6,208,888	\$52,245,028	\$37,116	\$588,517						
Large Commercial/Industrial	\$612,370	\$1,980,321	\$344,752	\$700,492						
Low-Income/Nonprofit	\$2,330,009	\$3,515,695	\$9,493	\$431,334						
School	\$57,398,167	\$48,656,809	\$0	\$0						
Public Entity	\$222,833	\$181,267	\$39,062	\$325,615						
Public and Other	\$32,799,171	\$34,009,823	\$0	\$0						
Small Commercial	\$30,642	\$274,736	\$27,905	\$174,433						
Total	\$99,602,080	\$140,863,679	\$458,328	\$2,220,391	\$11,254					

**Solar PV Attrition** program dollars have been reallocated to LISEP, as designated in the Docket No. 19-02001 Final Order. **Solar PV Newly Available** program dollars have been made available to the energy storage incentives program.















## Low Income Solar Energy Program (LISEP)

#### **Program Summary Monthly Detail**

In June, \$0 was paid and \$0 was reserved. There was \$127,385 of attrition and \$0 of newly available funds that became available funds for LISEP.

Beginning June Balance										
	Incentives Paid		Incentives	Reserved	Incentives Available					
	North	South	North	South						
Low-Income/Nonprofit	\$99,783	\$99,783 \$789,424 \$444,856 \$538,646 \$2,065,870								

June Activity									
	Incentives Paid		Incentives Reserved		Attrition		Newly Available		
	North	South	North	South	North	South	North	South	
Low-Income/Nonprofit	\$0	\$0	\$0	\$0	\$0	\$127,385	\$0	\$0	

Ending June Balance									
	Incentiv	ves Paid	Incentives	Reserved	Incentives Available				
	North	South	North South						
					Solar PV June Attrition				
					\$107,381				
					<b>Energy Storage June Attrition</b>				
					\$1,485				
					LISEP June Attrition				
					\$127,385				
					Total Available				
Low-Income/Nonprofit	\$99,783	\$789,424	\$444,856	\$411,261	\$2,302,121				















## **Energy Storage**

#### **Program Summary Monthly Detail**

In June, \$60,781 was paid out and \$64,313 was reserved. There was \$1,485 of attrition made available to LISEP. There was \$2,928 of newly available funds that became available funds for the energy storage incentives program.

	Beginning June Balance										
	Incentives Paid		Incentives	Reserved	Incentives Available						
	North	South	North	South							
Residential/Small Business	\$287,708	\$281,665	\$197,910	\$259,033							
Large Commercial/Industrial	\$0	\$0	\$0	\$0							
Low-Income/Nonprofit	\$0	\$0	\$0	\$0							
School	\$0	\$0	\$0	\$0							
Public Entity	\$0	\$0	\$0	\$300,000							
Public and Other	\$0	\$0	\$0	\$0							
Small Commercial	\$0	\$0	\$0	\$0							
Total	\$287,708	\$281,665	\$197,910	\$559,033	\$3,713,110						

June Activity										
	Incentives Paid		Incentives	Incentives Reserved		Attrition		Available		
	North	South	North	South	North	South	North	South		
Residential/Small Business	\$25,305	\$35,476	\$24,466	\$39,847	\$0	\$1,485	\$0	\$2,928		
Large Commercial/Industrial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Low-Income/Nonprofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
School	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Public Entity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Public and Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Small Commercial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total	\$25,305	\$35,476	\$24,466	\$39,847	\$0	\$1,485	\$0	\$2,928		

	Ending June Balance										
	Incentives Paid		Incentives	Reserved	Incentives Available						
	North	South	North	South							
Residential/Small Business	\$313,013	\$317,141	\$197,071	\$258,991							
Large Commercial/Industrial	\$0	\$0	\$0	\$0	Solar PV June Newly Available						
Low-Income/Nonprofit	\$0	\$0	\$0	\$0	\$3,274						
School	\$0	\$0	\$0	\$0	Energy Storage June Newly Available						
Public Entity	\$0	\$0	\$0	\$300,000	\$2,928						
Public and Other	\$0	\$0	\$0	\$0							
Small Commercial	\$0	\$0	\$0	\$0	Total Available						
Total	\$313,013	\$317,141	\$197,071	\$558,991	\$3,654,999						

**Energy Storage Attrition** program dollars have been reallocated to LISEP, as designated in the Docket No. 19-02001 Final Order. **Energy Storage Newly Available** program dollars become available funds within the energy storage incentives program.













## **Electric Vehicle Charging Station**

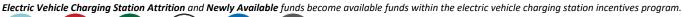
#### **Program Summary Monthly Detail**

In June, \$0 was paid out and \$18,000 was reserved. There was \$0 of attrition and \$0 of newly available funds that became available funds for the electric vehicle charging station incentives program.

Beginning June Balance									
	Incentives Paid		Incentives	Reserved	Incentives Available				
	North	South	North	South					
Workplace	\$69,131	\$260,153	\$52,110	\$312,825					
Fleet	\$75,000	\$0	\$0	\$0					
Multi-Family	\$6,000	\$18,000	\$35,775	\$90,000					
Public Charging	\$0	\$50,000	\$12,000	\$72,000					
Custom Grant	\$0	\$0	\$241,803	\$809,081					
Nevada Electric Highway	\$310,963	\$111,559	\$1,484,037	\$0					
Total	\$461,094	\$439,712	\$1,825,725	\$1,283,906	\$10,989,562				

June Activity										
	Incentives Paid		Incentive	Incentives Reserved		Attrition		Newly Available		
	North	South	North	South	North	South	North	South		
Workplace	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Fleet	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Multi-Family	\$0	\$0	\$6,000	\$0	\$0	\$0	\$0	\$0		
Public Charging	\$0	\$0	\$0	\$12,000	\$0	\$0	\$0	\$0		
Custom Grant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Nevada Electric Highway	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total	\$0	\$0	\$6,000	\$12,000	\$0	\$0	\$0	\$0		

	Ending June Balance									
	Incentives Paid		Incentives	Reserved	Incentives Available					
	North	South	North	South						
Workplace	\$69,131	\$260,153	\$52,110	\$312,825						
Fleet	\$75,000	\$0	\$0	\$0						
Multi-Family	\$6,000	\$18,000	\$41,775	\$90,000						
Public Charging	\$0	\$50,000	\$12,000	\$84,000						
Custom Grant	\$0	\$0	\$241,803	\$809,081						
Nevada Electric Highway	\$310,963	\$111,559	\$1,474,037	\$0						
Total	\$461,094	\$439,712	\$1,831,725	\$1,295,906	\$10,971,562					

















## Legislation, Regulation, and Compliance

On June 11, 2020, NV Energy received the final order for docket number 20-01040 for the clean energy programs annual plan. This final order accepts the annual plan as filed with the changes as indicated in the fully executed stipulation that was signed between the intervening parties in the docket. The final order authorizes NV Energy to continue the existing solar, energy storage, and electric vehicle incentive programs with some increases to the energy storage incentives and some of the electric vehicle programs. The final order also authorizes a new standalone energy storage program, lower income multifamily electric vehicle charging station incentive program and a new governmental electric vehicle charging station incentive program.

For the first phase of the Nevada electric highway, NV Energy energized the site located at Indian Springs on June 19, 2020 and completed the commissioning for this site by June 30, 2020. Indian Springs was the last remaining site for the first phase of the Nevada electric highway program.

For the second phase of the Nevada electric highway project, the Luning site has fully completed construction and the site is currently scheduled to be energized on July 6, 2020. NV Energy was able to obtain the construction permit from the Nevada department of transportation for the Schurz site. The construction for this site will start by mid-July 2020. For the Goldfield site, NV Energy is waiting on the Nevada department of transportation's encroachment permits. For the site located at Silver Springs, there was an agreement reached between NV Energy and the host site on final location of the utility transformer. For the site located at Austin, resurfacing activities are scheduled to start on July 6, 2020. The equipment for this site is fully energized and commissioned.

On June 26, 2020, a school district submitted an application for the electric school bus incentives program to fund one electric school bus and one charger. This application is being coordinated with an additional application for the Nevada Division of Environmental Protection's clean diesel program. Both programs combined will allow the school district to have the electric school bus and charging infrastructure costs fully covered.

#### **Monthly Report Modifications**

Continual data reconciliation of the application portal data and decimal rounding will result in marginal variances between reports and any significant variances will be explained.

## Workshops, Meetings, and Events

The clean energy programs staff attended the following event(s) where they handed out brochures and/or answered questions from the attendees:

June 2020  $\rightarrow$  There were no events held or attended in June.















### **Contact Us**

#### Website

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